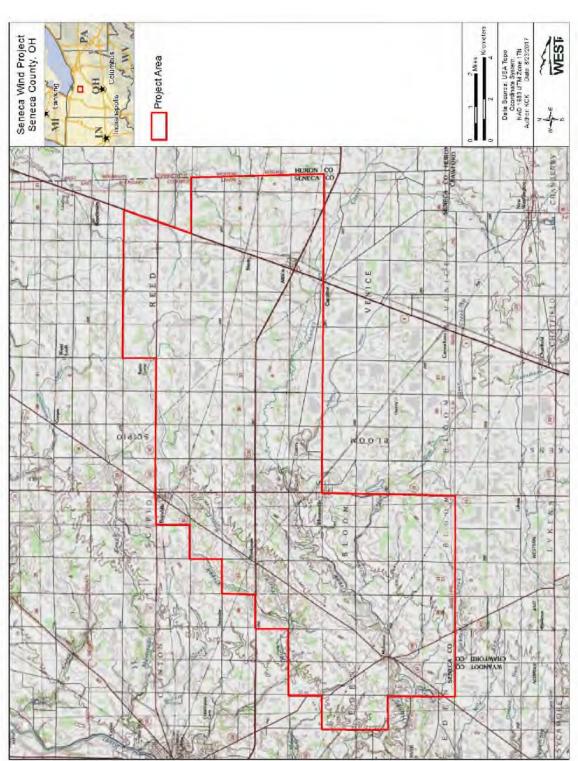
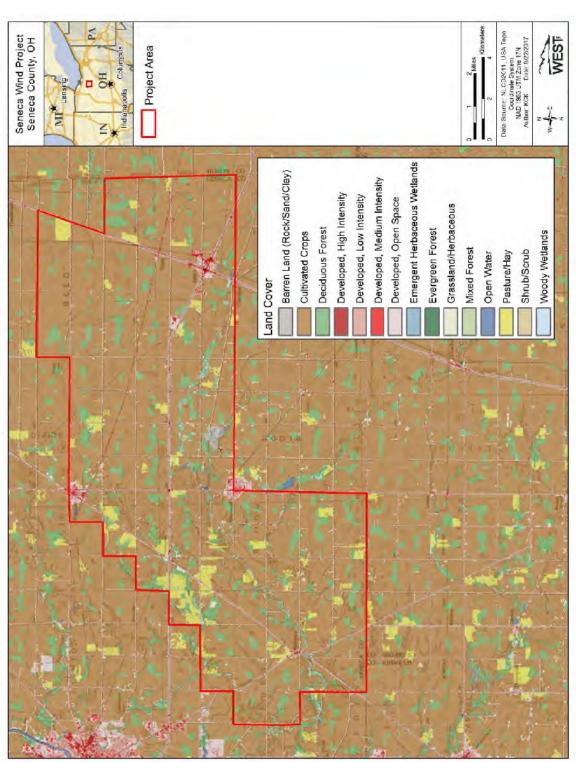
Appendix N-5: Avian Baseline Surveys for the Seneca Wind Project





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### **METHODS**

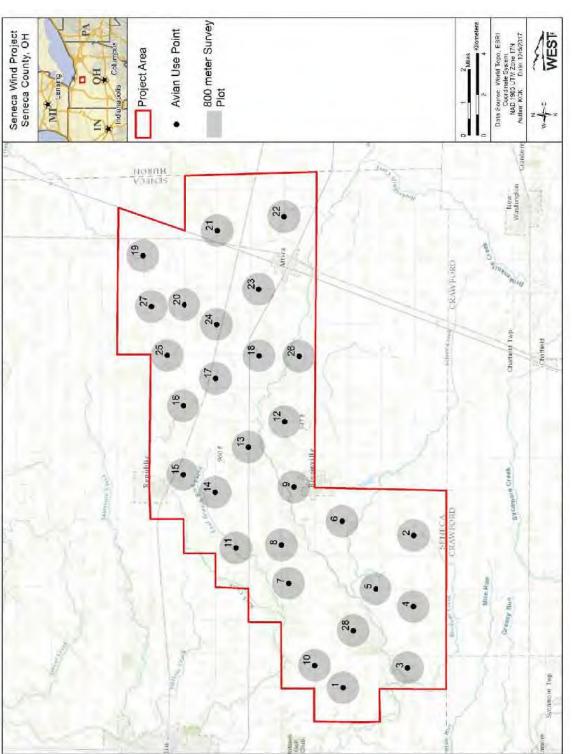
The year one study in the Project area consisted of large bird surveys and incidental wildlife observations for federally or state-listed and other special-status species.

#### Large Bird Surveys

Large bird surveys (variable circular plots) were conducted using methods similar to Reynolds et al. (1980). Methods were consistent with guidance from the USFWS for completing eagle conservation plans (USFWS 2016) and the study plan was reviewed and approved by the USFWS (K. Lott, USFWS, pers comm.) in July 2016.

#### Survey Plots

Twenty-eight survey points were established along public roads within the Project area (Figure 4). Each survey point was centered on a circular survey plot with an 800-meter (m; 2,625-foot [ft]) radius. Circular plots covered approximately 30.0% of the Project area.





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#### Survey Methods

Each survey plot was surveyed for 60 minutes (min). Surveys focused on eagle observations; however, other large birds (i.e., raptors, shorebirds, waterfowl, waterbirds, and vultures) and federally and state-listed species were also recorded. Flight or movement paths for eagles and other large birds were mapped and given corresponding unique observation numbers. The map indicated whether the bird was within or outside the survey plot based on reference markers at known distances from the plot center. Recent aerial photographs were used to aid in recording locations of observations as accurately as possible. Flight paths and perch locations were digitized using ArcGIS 10.3.

During each survey, the estimated distance to each bird observed was recorded to the nearest 5 m (16 ft). The date, start and end time of observation period, plot number, species or best possible identification, number of individuals, sex and age class (if identifiable), distance from plot center when first observed (m), closest distance (m), height above ground (m), activity, and habitat were recorded.

Bird behavior and habitat were recorded for each bird observation. For eagle observations, additional behavior and habitat data were recorded during each 1-min interval the bird was within view, per the ECPG (USFWS 2016). Behavior categories included soaring flight, flappinggliding, hunting kiting or hovering, stooping or diving at prey, stooping or diving in an antagonistic context with other birds, perched, being mobbed, undulating or territorial flight, auditory, and other (noted in comments). The initial flight patterns and habitat types (at first observation) were uniquely identified on the data sheet and subsequent patterns and habitats were recorded. The flight direction of observed birds was recorded on the data sheet map. Approximate flight height at first observation was recorded to the nearest 5 m (16 ft) and the approximate lowest and highest flight heights observed were also recorded. Any comments or unusual observations were noted in the comments section. Weather information recorded for each survey plot included temperature, wind speed, wind direction, precipitation, and cloud cover.

#### Observation Schedule

Surveys were conducted from August 2016 – August 2017. Surveys were conducted approximately every week (seven survey plots each week). Surveys were scheduled to approximately cover all daylight hours on the survey day, as appropriate for the season in which each survey was conducted. To the extent practical, each plot was surveyed the same number of times.

Incidental wildlife observations provide records of special-status wildlife seen outside of the standardized surveys. All special-status species were recorded in a similar fashion to standardized surveys. The observation number, date, time, species, number of individuals, sex/age class, distance from observer, activity, height above ground (for bird species) and habitat were recorded. The location of special-status species was recorded in Universal

Transverse Mercator (UTM) coordinates using a hand-held Global Positioning System (GPS) unit.

#### **Statistical Analysis**

For analysis purposes, a visit was defined as the required length of time, in days, to survey all of the plots once within the study area. Visits were assigned according to the following criteria: 1) a single visit had to be completed in a single season, and 2) a visit could be spread across multiple dates, but a single date could not contain surveys from multiple visits. Under certain circumstances, such as extreme weather conditions, plots were not surveyed during some visits. In these cases, a visit might not have constituted a survey of all plots.

#### Quality Assurance and Quality Control

Quality assurance and quality control (QA/QC) measures were implemented at all stages of the study, including in the field, during data entry and analysis, and report writing. Following surveys, observers were responsible for inspecting data forms for completeness, accuracy, and legibility. Potentially erroneous data was identified using a series of database queries. Irregular codes or data suspected as being questionable were discussed with the observer and/or project manager. Errors, omissions, or problems identified in later stages of analysis were traced back to the raw data forms, and appropriate changes in all steps were made.

#### Data Compilation and Storage

A Microsoft<sup>®</sup> Access database was developed to store, organize, and retrieve survey data. Data were keyed into the electronic database using a pre-defined protocol to facilitate subsequent QA/QC and data analysis. All data forms, field notebooks (if provided), and electronic data files were retained for reference.

#### Large Bird Surveys

#### Bird Diversity and Species Richness

Bird diversity was illustrated by the total number of unique species observed. Species lists (with the number of observations and the number of groups) were generated by season and included all observations of birds detected, regardless of their distance from the observer. In some cases, the tally may represent repeated sightings of the same individual. For example, a sum of 50 individuals of northern harrier may be 50 unique birds or it may be one bird observed on 50 separate visits or something in between. Species richness by season was calculated by averaging the total number of species observed within each plot during a visit, then averaging across plots within each visit, followed by averaging across visits within the season. Overall species richness was calculated as a weighted average of seasonal values by the number of days in each season. Species diversity and richness were compared among seasons for surveys.

#### Bird Use, Percent of Use, and Frequency of Occurrence

For generating standardized eagle observation estimates, large birds detected within the 800-m (2,625 ft) radius plot at any time were used in the analysis. The metric used to measure mean bird use was the number of birds per plot per survey. These standardized estimates of mean bird use were used to compare differences between bird types, seasons, survey plots, and other studies where similar methods were used. Mean use by season was calculated by summing the total number of birds seen within each plot during a visit, then averaging across plots within each visit, followed by averaging across visits within the season. Overall mean use was calculated as a weighted average of seasonal values by the number of days in each season.

#### Bird Flight Height and Behavior

Bird flight heights are important metrics to assess potential exposure. Flight height information was used to calculate the percentage of birds observed flying within the rotor-swept height (RSH) for turbines likely to be used in the Project area. A RSH for potential collision with a turbine blade of 25 - 150 m (82 - 492 ft) above ground level (AGL) was used for the purposes of the analysis. The flight height recorded during the initial observation was used to calculate the percentage of birds flying within the RSH and mean flight height. The percentage of birds flying within the RSH at any time was calculated using the lowest and highest flight heights recorded.

#### Bird Exposure Index

The bird exposure index is used as a relative measure of species-specific risk of turbine collision and the species most likely to occur as fatalities in the wind energy facility. A relative index of bird exposure (R) was calculated for bird species observed during the surveys using the following formula:

#### $\mathsf{R} = \mathsf{A}^*\mathsf{P}_{\mathsf{f}}^*\mathsf{P}_{\mathsf{t}}$

Where A equals mean relative use for species *i* (large bird observations within 800 m (2,625 ft) of the observer) averaged across all surveys,  $P_f$  equals the proportion of all observations of species *i* where activity was recorded as flying (an index to the approximate percentage of time species *i* spends flying during the daylight period), and  $P_t$  equals the proportion of all initial flight height observations of species *i* within the likely RSH. The exposure index does not account for other possible collision risk factors, such as foraging or courtship behavior.

#### Spatial Use

Large bird flight paths were qualitatively compared to study area characteristics (e.g., topographic features). The objective of mapping observed large bird locations and flight paths was to identify areas of concentrated use by diurnal raptors and other large birds and/or consistent flight patterns within the study area. This information can be useful in turbine layout design or micro-siting individual turbines to reduce risk to birds.

#### Eagle Minutes

Following survey protocols described in the ECPG, eagle minutes were recorded within the 3-dimensional survey plots (i.e., cylinders) inclusive of the area within 800 m (2,625 ft) of the survey point and up to 200 m (656 ft) AGL. Eagle minutes were defined as the number of minutes an eagle was observed in flight<sup>1</sup> within these cylinders during the 60-min survey event. These observations were then summed to document eagle minutes per survey plot. Temporal variation was evaluated by calculating eagle minutes per month over the 12-month study.

# RESULTS

#### Large Bird Surveys

A total of 359 surveys were conducted from August 16, 2016 – August 15, 2017. An 800 m (2,625 ft) viewshed was used when calculating species richness, use, percent composition, percent frequency, and exposure index for all large bird species observed.

#### Bird Diversity and Species Richness

Twenty-one unique species were observed over the course of surveys (Table 2). A mean of 1.85 large bird species/800-m plot/60-min survey were recorded. Bird diversity (the number of unique species observed) was highest during the spring (16 species), followed by winter (15), fall (13), and summer (12). Large bird species richness (mean number of species per plot per survey) was highest during the spring (2.46 species/plot/survey), followed by winter (2.05), fall (1.86) and summer (1.07).

	Number	# Surveys	# Unique	
Season	of Visits	Conducted	Species	Species Richness
Spring	3	84	16	2.46
Summer	4	112	12	1.07
Fall	3	79	13	1.86
Winter	3	84	15	2.05
Overall	13	359	21	1.85

# Table 2. Summary of species richness (species/800-meter plot/60-min survey), and sample size by season and overall during the large bird surveys at the Seneca Wind Project from August 16, 2016 – August 15, 2017.

A total of 2,758 birds were observed within 1,024 separate groups (defined as one or more individuals) during the surveys (Appendix A). Four species (19.0% of all species) composed 74.9% of all observations and included: turkey vulture (*Cathartes aura*), Canada goose (*Branta canadensis*), mourning dove (*Zenaida macroura*), and American crow (*Corvus brachyrhynchos*). All other species accounted for less than 6.5% of the observations, individually. A total of 295 diurnal raptors, including 79 bald eagles, were recorded during surveys (Appendix A).

<sup>&</sup>lt;sup>1</sup> Observations of perched eagles do not apply to eagle minutes.

#### Bird Use, Percent of Use, and Frequency of Occurrence

Mean bird use, percent of use, and frequency of occurrence were calculated by season for all bird types (Table 3) and species (Appendix B). The highest overall large bird use occurred during the winter (10.64 birds/800-m plot/60-min survey), followed by fall (9.93), spring (7.46), and summer (4.01).

#### Waterfowl

Waterfowl had the highest use during the winter (5.18 birds/plot/60-min survey), compared to other times of the year (Table 3). High waterfowl use during the winter was due to several large groups of Canada goose that composed 44.7% of the overall winter bird use (Appendix B). Otherwise, waterfowl composed less than 5.2% of the overall large bird use in the other seasons. Waterfowl were observed most frequently during the winter (21.4%), followed by spring (13.1%), fall (1.4%) and summer (0.9%; Table 3).

#### Shorebirds

Shorebirds had the highest use during fall (0.70 birds/plot/60-min survey), compared to other times of the year (spring 0.56, summer 0.35, and winter 0.18; Table 3). Shorebirds composed less than 9.0% of the overall large bird use for all four seasons. Shorebirds were observed during 31.0% of the spring surveys compared to less than 15.0% at other times of the year (Table 3).

#### Diurnal Raptors

Diurnal raptor use was highest during the winter (1.12 birds/plot/60-min survey), followed by fall (0.94), spring (0.75) and summer (0.43; Table 3). Higher use during the winter was primarily due to high winter use of the Project area by red-tailed hawk (*Buteo jamaicensis*; 0.58 birds/plot/60-min survey) compared to other diurnal raptor species observed. Red-tailed hawk also had the highest use of any diurnal raptor during the spring (0.49) and summer (0.20; Appendix B). Bald eagle (*Haliaeetus leucocephalus*) had the highest use of any diurnal raptor during the fall (0.31 birds/plot/60-min survey). Bald eagles were also recorded during the summer, spring, and winter with mean use ranging from 0.10 to 0.15 birds/plot/60-min survey (Appendix B). Bald eagles were observed during 18.0% of fall surveys, 10.7% of winter surveys, 8.9% of summer surveys, and 7.1% of spring surveys.

#### <u>Vultures</u>

Turkey vulture was the only vulture species observed, and use by turkey vulture was relatively even during the fall and spring (4.60 and 4.23 birds/plot/60-min survey, respectively; Table 3, Appendix B). Turkey vulture composed 56.6 % of overall large bird use during the spring, 50.6% during the summer, 46.3% during the fall, and 1.5% during the winter. Turkey vultures were observed during 78.6% of surveys during the spring, 54.9% of fall surveys, 38.4% of summer surveys, and 4.8% of winter surveys (Table 3).

#### Doves/Pigeons

Dove and pigeon use was highest during the fall (3.01 birds/plot/60-min survey) compared to winter (1.81), summer (1.05), and spring (0.25; Table 3). Dove and pigeons were observed during 29.6% of fall surveys, 23.8% of winter surveys, 18.8% of summer surveys, and 13.1% of spring surveys (Appendix B).

#### Large Corvids

American crow was the only species of large corvid recorded during surveys. Large corvid use was highest during the winter (2.10 birds/plot/60-min survey) and spring (1.17; Table 3), followed by fall (0.58) and summer (0.04; Table 3). Large corvids accounted for 19.7% of overall large bird use during the winter, 15.6% during the spring, 5.9% during the fall, and 1.1% during the summer. Large corvids were observed during 52.4% of winter surveys, 39.3% of spring surveys, 15.5% of fall surveys, and 3.6% of summer surveys (Table 3, Appendix B).

Report
Survey
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Large
Seneca

		Mear	Mean Use			0 %	% of Use			% Frequency	luency	
Type/Species	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Spring	Winter
Waterbirds	0.08	0	0.02	0.10	2.0	0	0.2	1.3	5.4	0	7.1	2.4
Waterfowl	0.03	0.09	5.18	0.38	0.7	0.9	48.7	5.1	0.9	1.4	13.1	21.4
Shorebirds	0.35	0.70	0.18	0.56	8.7	7.1	1.7	7.5	8.9	14.9	31.0	10.7
Gulls/Terns	0	0	0	0.02	0	0	0	0.3	0	0	1.2	0
Diurnal Raptors	0.43	0.94	1.12	0.75	10.7	9.5	10.5	10.0	25.9	52.0	51.2	59.5
Accipiters	<0.01	0.07	0.05	0.02	0.2	0.7	0.4	0.3	0.9	7.2	2.4	4.8
Buteos	0.20	0.23	0.58	0.50	4.9	2.3	5.5	6.7	13.4	18.0	36.9	35.7
Northern Harrier	0	0.05	0.10	0.02	0	0.5	0.9	0.3	0	3.6	2.4	8.3
Eagles	0.14	0.31	0.15	0.10	3.6	3.2	1.5	1.3	8.9	18.0	7.1	10.7
Falcons	0.08	0.25	0.24	0.11	2.0	2.5	2.2	1.4	5.4	17.3	10.7	22.6
Osprey	0	0.01	0	0	0	0.1	0	0	0	1.2	0	0
Other Raptors	0	0.01	0	0	0	0.1	0	0	0	1.4	0	0
Vultures	2.03	4.60	0.15	4.23	50.6	46.3	1.5	56.6	38.4	54.9	78.6	4.8
Upland Game												
Birds	0	0	0.08	0.01	0	0	0.8	0.2	0	0	1.2	1.2
Doves/Pigeons	1.05	3.01	1.81	0.25	26.3	30.4	17.0	3.3	18.8	29.6	13.1	23.8
Large Corvids	0.04	0.58	2.10	1.17	1.1	5.9	19.7	15.6	3.6	15.5	39.3	52.4
Overall	4 01	0 03	10.64	7 46	100	100	100	100				

Table 3. Mean bird use (number of birds/800-meter plot/60-min survey), percent of total use (%), and frequency of occurrence (%) for

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#### Bird Flight Height and Behavior

Flight height characteristics, based on initial flight height observations and estimated use, were estimated for large bird types and species (Tables 4 and 5). During surveys, 894 groups of large birds were observed flying within the 800-m plot, totaling 2,376 individuals. Overall, 68.1% of flying large birds were recorded within the RSH, 15.9% were below the RSH, and 16.0% were flying above the RSH (25 - 150 m [82 - 492 ft] AGL). Diurnal raptors were observed flying in the RSH 58.0% of the time, below the RSH 22.8% of the time, and above the RSH 19.2% of the time. Eagles were observed flying within the RSH 67.3% of the time (Table 4).

	-	en raga		<u>gaet (e, 1</u>		ithin Flight I	leight
	# Groups	# Obs	Mean Flight	% Obs		Categories	5
Bird Type	Flying	Flying	Height (m)	Flying	0-25 m	25-150m <sup>b</sup>	>150m
Waterbirds	18	19	81.67	100	5.3	84.2	10.5
Waterfowl	45	394	83.67	82.8	5.3	58.9	35.8
Shorebirds	54	99	31.61	65.6	52.5	47.5	0
Gulls/Terns	1	2	250.00	100	0	0	100
Diurnal Raptors	195	224	103.67	80.6	22.8	58.0	19.2
<u>Accipiters</u>	10	10	95.00	83.3	20.0	60.0	20.0
<u>Buteos</u>	85	107	111.99	81.7	9.3	70.1	20.6
<u>Northern Harrier</u>	13	14	8.77	100	92.9	7.1	0
<u>Eagles</u>	53	55	162.74	88.7	0	67.3	32.7
<u>Falcons</u>	32	36	24.31	63.2	72.2	27.8	0
<u>Osprey</u>	1	1	30.00	100	0	100	0
Other Raptors	1	1	200.00	100	0	0	100
Vultures	367	936	110.08	99.0	1.7	79.0	19.3
Upland Game Birds	0	0	0	0	0	0	0
Doves/Pigeons	89	403	27.31	75.5	37.2	62.0	0.7
Large Corvids	125	299	38.50	91.2	29.1	68.2	2.7
Large Birds Overall	894	2,376	83.95	86.7	15.9	68.1	16.0

Table 4. Flight height characteristics by bird type <sup>a</sup> and raptor subtype during large bird surveys at
the Seneca Wind Project from August 16, 2016 – August 15, 2017.

<sup>a.</sup>800-meter (m; 2,625-foot [ft]) radius plot for large birds.

<sup>b.</sup> The likely "rotor-swept height" for potential collision with a turbine blade, or 25 to 150 m (82 to 492 ft) above ground level.

Note: obs = observations

#### Bird Exposure Index

A relative exposure index based on initial flight height observations and relative abundance (defined as the use estimate) was calculated for each bird species (Appendix C). The exposure index is does not account for other possible collision risk factors, such as foraging or courtship behavior. Those species that had exposure to the RSH are listed in Table 5, and a complete list of all species is presented in Appendix C. Turkey vulture had a higher exposure index than any other species (2.23): all other large bird species had an exposure index less than 1.00. Red-tailed hawk had the highest exposure index of all diurnal raptor species (0.21) followed by bald eagle (0.11; Table 5). All other diurnal raptor species had an exposure index of 0.02 or less.

bird surveys				igust 16, 2016 – A	ugust 15, 20	_
				% Flying within		% Within
	# Groups	Overall		RSH <sup>b</sup> based on	Exposure	RSH at
Species	Flying	Mean Use	% Flying	Initial obs	Index	Anytime
turkey vulture	367	2.85	99.0	79.0	2.23	88.2
Canada goose	40	1.18	81.1	62.6	0.60	63.2
American crow	125	0.93	91.2	68.2	0.58	75.3
rock pigeon	24	0.53	88.6	85.2	0.40	86.5
mourning dove	65	1.02	69.1	47.6	0.34	51.2
red-tailed hawk	84	0.37	81.5	69.8	0.21	76.4
killdeer	54	0.46	65.6	47.5	0.14	64.6
bald eagle	53	0.18	88.7	67.3	0.11	76.4
great blue heron	17	0.05	100	83.3	0.04	88.9
American kestrel	30	0.16	61.1	24.2	0.02	39.4
Cooper's hawk	10	0.04	83.3	60.0	0.02	70.0
mallard	2	0.02	100	100	0.02	100
snow goose	1	0.01	100	100	0.01	100
peregrine falcon	2	0.01	100	66.7	<0.01	100
osprey	1	<0.01	100	100	<0.01	100
rough-legged hawk	1	<0.01	100	100	<0.01	100
northern harrier	13	0.04	100	7.1	<0.01	14.3
common goldeneye	1	<0.01	100	100	<0.01	100
green heron	1	<0.01	100	100	<0.01	100

Table 5. Relative exposure index and flight characteristics for large bird species <sup>a</sup> during large	÷
bird surveys <sup>c</sup> at the Seneca Wind Project from August 16, 2016 – August 15, 2017.	

a Only includes species with actual exposure index values; see Appendix C for full listing.

b The likely "rotor-swept height" for potential collision with a turbine blade, or 25 to 150 meters (m; 82 to 492 feet [ft]) above ground level.

c. 800-m (2,625-ft]) radius plot for large birds.

#### Spatial Use

For all large bird species combined, use was highest at survey plots 6 and 12 (18.92 and 18.31 birds/60-min survey, respectively; Figure 5, Appendix D). Bird use at other survey plots ranged from 2.67 to 13.77 birds/60-min survey. Diurnal raptor use was highest at plots 12 and 3 (1.54 and 1.46 birds/60-min survey, respectively; other plots had diurnal raptor use ranging from 0.25 to 1.38 birds/60-min survey. Eagle use was highest at plot 12 (0.77 birds/60-min survey) and ranged from 0 to 0.69 birds/60-min survey at other plots. Flight paths of eagles and other federally or state-listed species were digitized and mapped (Figure 6).

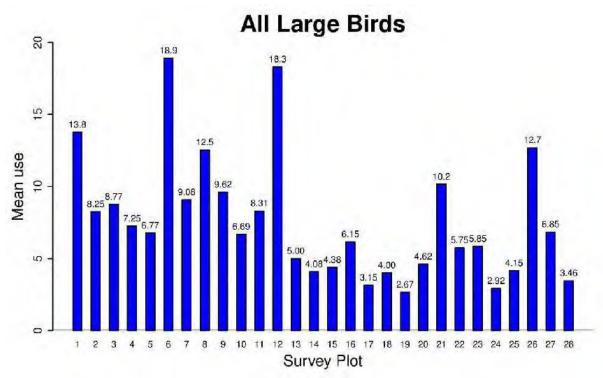
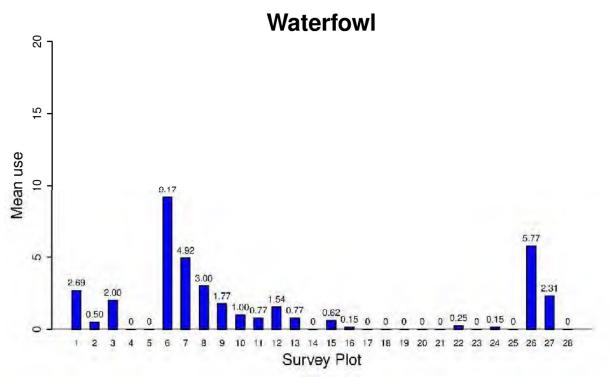
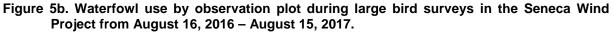


Figure 5a. Overall large bird use by observation plot during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.





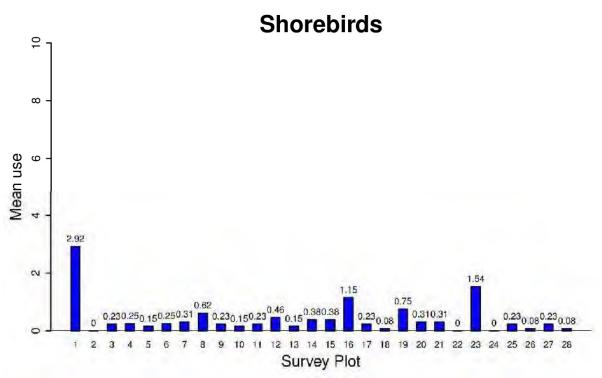
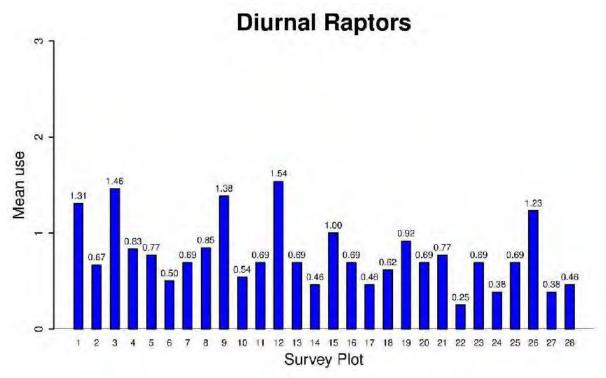
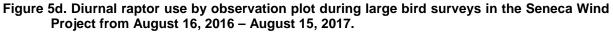


Figure 5c. Shorebird use by observation plot during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.





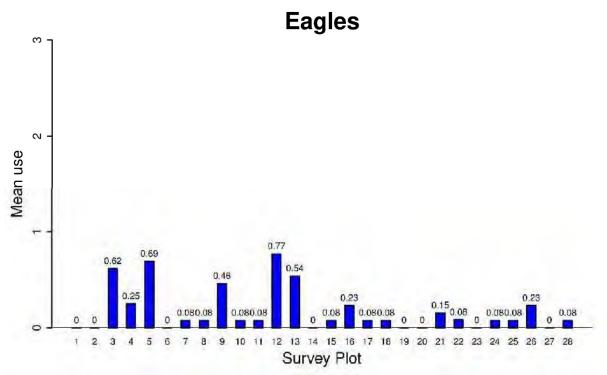
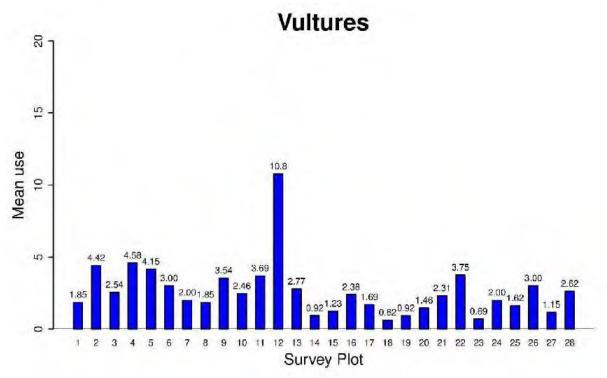
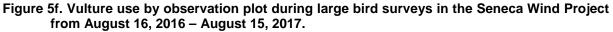


Figure 5e. Bald eagle use by observation plot during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.





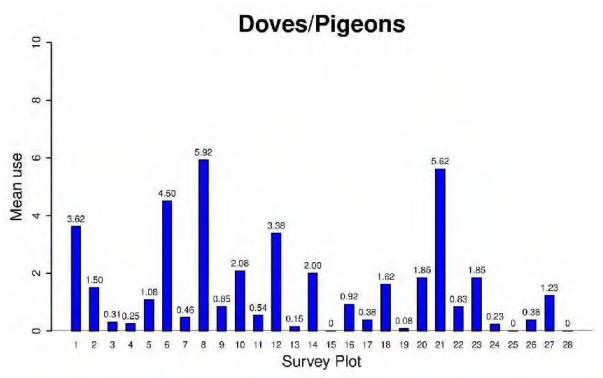


Figure 5g. Dove and pigeon use by observation plot during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.

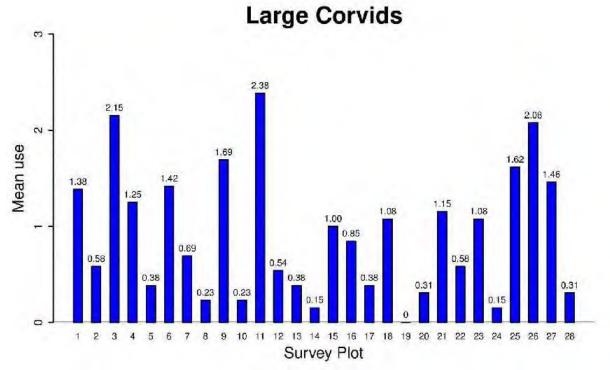
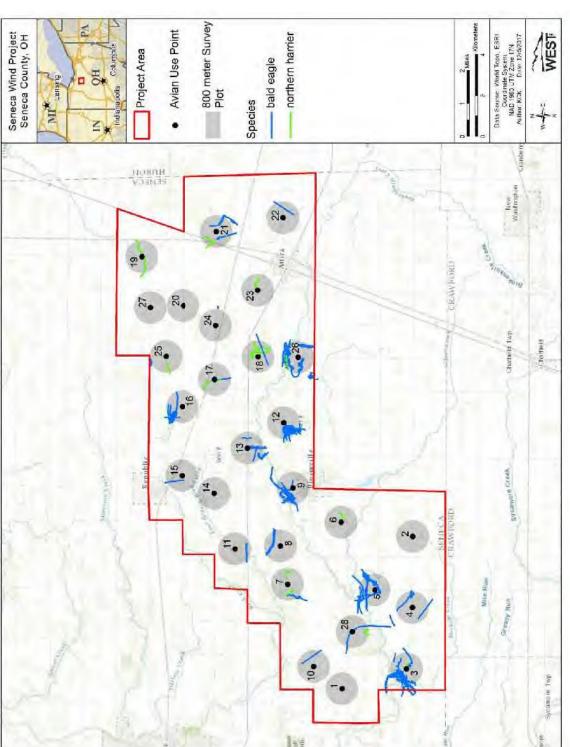


Figure 5h. Large corvid use by observation plot during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.





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#### Eagle Minutes

During surveys 193 eagle minutes were documented within the 3-dimensional survey plots (i.e., cylinders) inclusive of the area within 800 m (2,625 ft) of the survey point and up to 200 m AGL (Table 6a). The most eagle minutes were recorded during November 2016 (98 min), followed by December 2016 (25 min), and October 2016, February 2017, and March 2017 (11 min, each). Six or fewer eagle minutes were recorded during all other months (Table 6a). The relatively high number of eagle minutes recorded in November resulted from one observation of five eagles observed soaring within the 800-m x 200-m (2,625 x 656 ft) cylinder of survey plot 12 for an extended period of time.

Month Year	Eagle Minutes <sup>1</sup>
August 2016	4
September 2016	6
October 2016	11
November 2016	98
December 2016	25
January 2017	6
February 2017	11
March 2017	11
April 2017	2
May 2017	4
June 2017	5
July 2017	6
August 2017	4
Total	193

Table 6a. Number of eagle minutes<sup>1</sup> by month during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.

<sup>1</sup> Observations of eagles flying within an 800-meter (m; 2,625-foot [ft]) x 200-m (656-ft) cylinder

Eagle minutes were documented at 16 of the observation points (Table 6b). Point 12 had the highest recorded eagle minutes (83 min), followed by Point 26 (22 min), and Point 3 (20 min). Eleven or fewer eagle minutes were recorded at all other points (Table 6b).

Survey Plot	Eagle Minutes <sup>1</sup>	
3	20	
4	9	
5	11	
7	3	
9	11	
10	3	
12	83	
13	8	
15	3	
16	5	
17	3	
18	2	
21	6	
24	2	

Table 6b. Number of eagle minutes<sup>1</sup> by survey location during large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.

wind Project from August 16, 2016 -	- August 15, 2017.
Survey Plot	Eagle Minutes <sup>1</sup>
25	2
26	22
Total	193

 Table 6b. Number of eagle minutes<sup>1</sup> by survey location during large bird surveys in the Seneca

 Wind Project from August 16, 2016 – August 15, 2017.

<sup>1</sup> Observations of eagles flying within an 800-meter (m; 2,625-foot [ft]) x 200-m (656-ft) cylinder

#### Special-Status Species Observations

Two special-status species were recorded during surveys (Table 7). This is a tally that in some cases may represent repeated observations of the same individual. During surveys, 79 bald eagle and 14 northern harrier (*Circus cyaneus*) observations were recorded. An additional 40 bald eagle observations were recorded incidentally during both the large bird surveys and passerine migration surveys (presented in a separate report). The bald eagle is federally protected by the Bald and Golden Eagle Protection Act (BGEPA 1940) and the northern harrier is a state-listed endangered species (ODNR 2017).

# Table 7. Summary of special-status species observations recorded at the Seneca Wind Project during large bird surveys (LB) and as incidental wildlife observations (Inc.) from August 16, 2016 – August 15, 2017.

	-		L	B	IN	C*	To	tal
			#	#	#	#	#	#
Species	Scientific Name	Status	grps	obs	grps	obs	grps	obs
bald eagle	Haliaeetus leucocephalus	BGEPA	73	79	33	40	106	119
northern harrier	Circus cyaneus	SE	13	14	-	-	13	14
Total	2 species		86	93	33	40	119	133

\*Incidental eagle observations are the total reported from large bird surveys and passerine migration surveys BGEPA=federal protections under the Bald and Golden Eagle Protection Act (BGEPA 1940); SE = state endangered (ODNR 2017)

Note: grps = groups, obs = observations

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Appendix A. All Bird Types and Species Observed in the Seneca Wind Project during Large Bird Surveys from August 16, 2016 – August 15, 2017

Wind Project <sup>a</sup> from August 1	<u>rom August 16, 2016 – Augus</u>	t 15, 2017. Summe				10101	tor	UN CO	Chrind	Ĥ	Totol
Type/Species	Scientific Name	0 # Sdrps # 0	r obs ⊭	¢ grps	# obs	# drps	mer # obs	ndc # grps	# obs	# drps	tai # obs
Waterbirds			6	0	0	2	2	~	œ	18	19
great blue heron	Ardea herodias		ω	0	0	2	2	7	8	17	18
green heron	Butorides virescens		-	0	0	0	0	0	0	~	<del>.</del>
Waterfowl		~	e	-	9	34	435	13	32	49	476
Canada goose	Branta canadensis		ო	-	9	31	400	11	26	4	435
common goldeneye	Bucephala clangula		0	0	0	-	-	0	0	~	~
mallard	Anas platyrhynchos		0	0	0	0	0	2	9	2	9
snow goose	Chen caerulescens		0	0	0	~	4	0	0	~	4
unidentified duck			0	0	0	-	30	0	0	~	30
Shorebirds			69	16	50	13	15	31	47	20	151
killdeer	Charadrius vociferus		39	16	50	13	15	31	47	20	151
Gulls/Terns			0	0	0	0	0	-	7	~	7
ring-billed gull	Larus delawarensis		0	0	0	0	0	-	0	~	7
Diurnal Raptors			22	67	73	82	<b>3</b> 8	62	72	257	295
Accipiters			1	5	Ŋ	4	4	2	2	12	12
Cooper's hawk	Accipiter cooperii		-	ß	ß	4	4	2	0	12	12
Buteos			22	17	18	36	49	34	42	106	131
red-tailed hawk	Buteo jamaicensis		22	17	18	36	49	33	41	105	130
rough-legged hawk	Buteo lagopus		0	0	0	0	0	~	~	~	<del>.                                    </del>
Northern Harrier			0	ო	4	8	8	2	2	13	14
northern harrier	Circus cyaneus		0	ო	4	ω	∞	2	0	13	14
Eagles			50	23	25	15	17	15	17	23	79
bald eagle	Haliaeetus leucocephalus		0	23	25	15	17	15	17	73	79
Falcons			6	17	19	19	20	б	0	51	57
American kestrel	Falco sparverius		6	15	16	19	20	ი	ი	49	54
peregrine falcon	Falco peregrinus		0	2	ო	0	0	0	0	2	ო
Osprey			0	-	-	0	0	0	0	~	-
osprey	Pandion haliaetus		0	-	-	0	0	0	0	~	-
Other Raptors			0	-	~	0	0	0	0	~	-
unidentified raptor			0	-	-	0	0	0	0	~	<del>.</del>
Vultures			27	121	350	9	13	145	355	371	945
turkey vulture	Cathartes aura	99	227	121	350	9	13	145	355	371	945
Upland Game Birds			0	0	0	~	~ 1	~	<del>~</del> ·	2	<b>~</b>
wild turkey	Meleagris gallopavo		0	0	0	<del>.</del>	7	~	~	7	ω

Tvpe/Species		Summer	mer	Ë	Fall	Wir	Winter	Spi	Spring	2 L	Total
	Scientific Name	# grps	# obs		#grps #obs	# grps	# obs	# grps	# obs	# grps	# obs
Doves/Pigeons		43	118	35	243	26	152	13	21	117	534
mourning dove	Zenaida macroura	39	96	23	168	16	75	12	20	6	359
rock pigeon	Columba livia	4	22	12	75	10	17	-	-	27	175
Large Corvids		4	2	15	49	75	176	45	98	139	328
American crow	Corvus brachyrhynchos	4	5	15	49	75	176	45	98	139	328
Overall		212	453	255	771	239	868	318	636	1,024	2,758

Appendix A. Summary of individuals and group observations by bird type and species for large bird surveys at the Seneca

<sup>a</sup> Regardless of distance from observer.

Appendix B. Mean Use, Percent of Use, and Frequency of Occurrence for Large Birds Observed during Large Bird Surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017

	Mea	Mean	ו Use			% of	Use			% Frequency	uency	
Type/Species	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring
Waterbirds	0.08	0	0.02	0.10	2.0	0	0.2	1.3	5.4	0	2.4	7.1
great blue heron	0.07	0	0.02	0.10	1.8	0	0.2	1.3	4.5	0	2.4	7.1
green heron	<0.01	0	0	0	0.2	0	0	0	0.9	0	0	0
Waterfowl	0.03	0.09	5.18	0.38	0.7	0.9	48.7	5.1	0.9	1.4	21.4	13.1
Canada goose	0.03	0.09	4.76	0.31	0.7	0.9	44.7	4.1	0.9	1.4	20.2	11.9
common goldeneye		0	0.01	0	0	0	0.1	0	0	0	1.2	0
mallard		0	0	0.07	0	0	0	1.0	0	0	0	2.4
snow goose	0	0	0.05	0	0	0	0.4	0	0	0	1.2	0
unidentified duck	0	0	0.36	0	0	0	3.4	0	0	0	1.2	0
Shorebirds	0.35	0.70	0.18	0.56	8.7	7.1	1.7	7.5	8.9	14.9	10.7	31.0
killdeer	0.35	0.70	0.18	0.56	8.7	7.1	1.7	7.5	8.9	14.9	10.7	31.0
Gulls/Terns	0	0	0	0.02	0	0	0	0.3	0	0	0	1.2
ring-billed gull	0	0	0	0.02	0	0	0	0.3	0	0	0	1.2
<b>Diurnal Raptors</b>	0.43	0.94	1.12	0.75	10.7	9.5	10.5	10.0	25.9	52.0	59.5	51.2
<b>Accipiters</b>	<0.01	0.07	0.05	0.02	0.2	0.7	0.4	0.3	0.9	7.2	4.8	2.4
Cooper's hawk	<0.01	0.07	0.05	0.02	0.2	0.7	0.4	0.3	0.9	7.2	4.8	2.4
<u>Buteos</u>	0.20	0.23	0.58	0.50	4.9	2.3	5.5	6.7	13.4	18.0	35.7	36.9
red-tailed hawk	0.20	0.23	0.58	0.49	4.9	2.3	5.5	6.5	13.4	18.0	35.7	35.7
rough-legged hawk	0	0	0	0.01	0	0	0	0.2	0	0	0	1.2
Northern Harrier	0	0.05	0.10	0.02	0	0.5	0.9	0.3	0	3.6	8.3	2.4
northern harrier	0	0.05	0.10	0.02	0	0.5	0.9	0.3	0	3.6	8.3	2.4
Eagles	0.14	0.31	0.15	0.10	3.6	3.2	1.5	1.3	8.9	18.0	10.7	7.1
bald eagle	0.14	0.31	0.15	0.10	3.6	3.2	1.5	1.3	8.9	18.0	10.7	7.1
Falcons	0.08	0.25	0.24	0.11	2.0	2.5	2.2	1.4	5.4	17.3	22.6	10.7
American kestrel	0.08	0.21	0.24	0.11	2.0	2.2	2.2	1.4	5.4	16.1	22.6	10.7
peregrine falcon	0	0.04	0	0	0	0.4	0	0	0	2.6	0	0
Osprey	0	0.01	0	0	0	0.1	0	0	0	1.2	0	0
osprey	0	0.01	0	0	0	0.1	0	0	0	1.2	0	0
Other Raptors	0	0.01	0	0	0	0.1	0	0	0	1.4	0	0
unidentified raptor	0	0.01	0	0	0	0.1	0	0	0	1.4	0	0
Vultures	2.03	4.60	0.15	4.23	50.6	46.3	1.5	56.6	38.4	54.9	4.8	78.6
turkey vulture	2.03	4.60	0.15	4.23	50.6	46.3	1.5	56.6	38.4	54.9	4.8	78.6
Upland Game Birds	c	c	0.08	0 0	c	c	80	0 0	c	c	, ,	, 1 0
wild turbov	• <	• •		000	• <	• <	ο ο Ο	<b>i</b> c	• <	• <		
	>	>	2		>	>	2	1	>	>	1	<u>.</u>

	Project trom August 16, 2016 Mea	o, zuro Mear	Mean Use			:0 %	% of Use			% Frec	% Frequency	
Type/Species	Summer Fall	Fall	Winter	Spring	Summer	Fall	Winter	Spring	Summer	Fall	Winter	Spring
Doves/Pigeons	1.05	3.01	1.81	0.25	26.3	30.4	17.0	3.3	18.8	29.6	23.8	13.1
mourning dove	0.86	2.02	0.89	0.24	21.4	20.3	8.4	3.2	18.8	19.6	15.5	13.1
rock pigeon	0.20	1.00	0.92	0.01	4.9	10.0	8.6	0.2	2.7	11.2	11.9	1.2
Large Corvids	0.04	0.58	2.10	1.17	1.1	5.9	19.7	15.6	3.6	15.5	52.4	39.3
American crow	0.04	0.58	2.10	1.17	1.1	5.9	19.7	15.6	3.6	15.5	52.4	39.3
Overall	4.01	9.93	10.64	7.46	100	100	100	100				

Appendix C. Species Exposure Indices for Large Birds during Large Bird Surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017

2017.	# Groups	Overall	%	% Flying within RSH	Exposure	% Within RSH
Species	Flying	Mean Use	Flying	based on initial obs	Index	at anytime
turkey vulture	367	2.85	99.0	79.0	2.23	88.2
Canada goose	40	1.18	81.1	62.6	0.60	63.2
American crow	125	0.93	91.2	68.2	0.58	75.3
rock pigeon	24	0.53	88.6	85.2	0.40	86.5
mourning dove	65	1.02	69.1	47.6	0.34	51.2
red-tailed hawk	84	0.37	81.5	69.8	0.21	76.4
killdeer	54	0.46	65.6	47.5	0.14	64.6
bald eagle	53	0.18	88.7	67.3	0.11	76.4
great blue heron	17	0.05	100	83.3	0.04	88.9
American kestrel	30	0.16	61.1	24.2	0.02	39.4
Cooper's hawk	10	0.04	83.3	60.0	0.02	70.0
mallard	2	0.02	100	100	0.02	100
snow goose	1	0.01	100	100	0.01	100
peregrine falcon	2	0.01	100	66.7	<0.01	100
osprey	1	<0.01	100	100	<0.01	100
rough-legged hawk	1	<0.01	100	100	<0.01	100
northern harrier	13	0.04	100	7.1	<0.01	14.3
common goldeneye	1	<0.01	100	100	<0.01	100
green heron	1	<0.01	100	100	<0.01	100
unidentified duck	1	0.08	100	0	0	0
wild turkey	0	0.02	0	0	0	0
ring-billed gull	1	<0.01	100	0	0	0
unidentified raptor	1	<0.01	100	0	0	100

Appendix C. Relative exposure index and flight characteristics for each large bird species during the large bird surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017.

Appendix D. Mean Use by Point for All Birds, Major Bird Types, and Diurnal Raptor Subtypes during Large Bird Surveys in the Seneca Wind Project from August 16, 2016 – August 15, 2017

					0	Survey Plot					
Bird Type	1	2	3	4	5	9	7	8	6	10	11
Waterbirds	0	0	0.08	0.08	0.23	0.08	0	0.08	0.08	0.23	0
Waterfowl	2.69	0.50	2.00	0	0	9.17	4.92	3.00	1.77	1.00	0.77
Shorebirds	2.92	0	0.23	0.25	0.15	0.25	0.31	0.62	0.23	0.15	0.23
Gulls/Terns	0	0	0	0	0	0	0	0	0	0	0
Diurnal Raptors	1.31	0.67	1.46	0.83	0.77	0.50	0.69	0.85	1.38	0.54	0.69
Accipiters	0	0	0	0.08	0	0	0	0.08	0.08	0	0.08
Buteos	0.77	0.25	0.69	0.42	0.08	0.33	0.31	0.54	0.77	0.31	0.54
Northern Harrier	0	0	0.08	0	0	0.08	0.23	0	0	0	0
Eagles	0	0	0.62	0.25	0.69	0	0.08	0.08	0.46	0.08	0.08
Falcons	0.54	0.42	0.08	0.08	0	0.08	0.08	0.15	0.08	0.15	0
Osprey	0	0	0	0	0	0	0	0	0	0	0
Other Raptors	0	0	0	0	0	0	0	0	0	0	0
Vultures	1.85	4.42	2.54	4.58	4.15	3.00	2.00	1.85	3.54	2.46	3.69
Upland Game Birds	0	0.58	0	0	0	0	0	0	0.08	0	0
Doves/Pigeons	3.62	1.50	0.31	0.25	1.08	4.5	0.46	5.92	0.85	2.08	0.54
Large Corvids	1.38	0.58	2.15	1.25	0.38	1.42	0.69	0.23	1.69	0.23	2.38
All Large Birds	13.77	8.25	8.77	7.25	6.77	18.92	9.08	12.54	9.62	6.69	8.31
a. 800-meter (m; 2,625-foot) radius plot for	adius plot for	large birds									

of birds/60-minute survey) by plot for all birds <sup>a</sup> , major bird types, and diurnal raptor subtypes	016 – August 15. 2017.
y plot for all birds <sup>a</sup> , major <b>k</b>	I survevs from August 16.
use (number of birds/60-minute survey) b	the Seneca Wind Project during large bird surveys from August 16. 2016 – August 15. 2017.
Appendix D1. Mean u	observed in t

Bird Type					S	Survey Plots	S				
	12	13	14	15	16	17	18	19	20	21	22
Waterbirds	0.08	0.08	0	0.15	0	0	0	0	0	0	0.08
Waterfowl	1.54	0.77	0	0.62	0.15	0	0	0	0	0	0.25
Shorebirds	0.46	0.15	0.38	0.38	1.15	0.23	0.08	0.75	0.31	0.31	0
Gulls/Terns	0	0	0.15	0	0	0	0	0	0	0	0
Diurnal Raptors	1.54	0.69	0.46	1.00	0.69	0.46	0.62	0.92	0.69	0.77	0.25
Accipiters	0	0	0	0	0	0	0	0	0.08	0	0
Buteos	0.54	0.08	0.38	0.77	0.23	0.23	0.23	0.83	0	0.08	0.08
Northern Harrier	0	0	0	0	0	0.08	0.08	0.08	0	0.15	0
Eagles	0.77	0.54	0	0.08	0.23	0.08	0.08	0	0	0.15	0.08
<u>Falcons</u>	0.23	0.08	0.08	0.15	0.23	0.08	0.23	0	0.62	0.31	0.08
Osprey	0	0	0	0	0	0	0	0	0	0	0
Other Raptors	0	0	0	0	0	0	0	0	0	0.08	0
Vultures	10.77	2.77	0.92	1.23	2.38	1.69	0.62	0.92	1.46	2.31	3.75
Upland Game Birds	0	0	0	0	0	0	0	0	0	0	0
Doves/Pigeons	3.38	0.15	2.00	0	0.92	0.38	1.62	0.08	1.85	5.62	0.83
Large Corvids	0.54	0.38	0.15	1.00	0.85	0.38	1.08	0	0.31	1.15	0.58
All Large Birds	18.31	5.00	4.08	4.38	6.15	3.15	4.00	2.67	4.62	10.15	5.75

Appendix D1 (*continued*). Mean use (number of birds/60-minute survey) by plot for all birds, major bird types, and diurnal rantor subtypes observed in the Seneca Wind Project during large bird surveys from August 16. 2016 – August 15.

Appendix N-6: Passerine Migration Surveys for the Seneca Wind Project

# Passerine Migration Surveys for the Seneca Wind Project Seneca County, Ohio

Draft Report August 17, 2016 – May 31, 2017



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September 2017



### **EXECUTIVE SUMMARY**

This report presents the results of the 2016 – 2017 passerine migration surveys conducted by Western EcoSystems Technology, Inc. for the Seneca Wind Project (Project or Project area) located in Seneca County, Ohio. Survey methods followed the Ohio Department of Natural Resources (ODNR) *On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio.* The survey objective was to estimate the temporal and overall rate of use of the combined forest, shrub, and wooded wetland habitats in the Project area by passerines during the spring and fall migration seasons.

Surveys were conducted once weekly during fall (August 17 to October 13, 2016) and spring (April 12 to May 31, 2017). The Project was temporarily halted in mid-October 2016, therefore, the fall surveys did not extend to November 15 as recommended within the ODNR protocol. Passerine migration surveys consisted of 10-minute (min) counts at each point, in which all birds seen or heard within 200 meters (m; 656 feet) of the surveyor were recorded. Due to the scarcity of shrub/scrub or wooded wetland habitat, survey points were located along public roads adjacent to forested habitat. All surveys were completed between dawn and 1000. Per ODNR protocol, all birds seen or heard were recorded during surveys, but the emphasis was placed on passerines and federally and state-listed species.

A total of 8,114 individuals in 3,588 groups were observed during surveys, with passerines comprising the majority of birds observed. American robin, blue jay, European starling, American goldfinch, red-winged blackbird, and brown-headed cowbird were the most abundant birds observed during the study period. Mean use for small birds, including passerines, was higher in spring (18.88 birds/200-m/10-minute survey) than in fall (11.22 birds/200-m/10-minute survey), and small bird use was highest at Point 10.

No federally or state-listed threatened or endangered species were observed during surveys. Three Ohio species of special concern (black vulture, bobolink and yellow-bellied sapsucker) and four Ohio species of special interest (golden-crowned kinglet, hermit thrush, least flycatcher and red-breasted nuthatch) were recorded during surveys. All seven state-listed species were observed in limited numbers, with bobolink and hermit thrush observed most often with 10 individuals each.

Forty-two Bald eagles were observed during surveys and incidentally in the Project area. Eagle observation surveys have been completed in the Project area and those results, including a discussion of potential impacts from Project development, will be presented in a separate report.

#### STUDY PARTICIPANTS

#### Western EcoSystems Technology, Inc.

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#### **REPORT REFERENCE**

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## INTRODUCTION

Shoener Environmental, Inc. (Shoener) is developing the Seneca Wind Project (the Project or Project area) in Seneca County, Ohio (Figure 1). Western EcoSystems Technology, Inc. (WEST) conducted baseline wildlife surveys in the Project area using survey protocols consistent with recommendations in the Ohio Department of Natural Resources (ODNR) *On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio* (ODNR 2009) and the US Fish and Wildlife Service Eagle Conservation Plan Guidance (USFWS 2013). WEST developed a study plan for the Project that was reviewed and approved on July 15, 2016 (K. Lott, USFWS, pers. comm. and J. Norris, ODNR, pers. comm.).

This report includes results from the 2016 - 2017 passerine migration surveys. The survey objective was to estimate the temporal and overall rate of use of the combined forest, shrub, and wooded wetland habitats in the Project area by passerines during the spring and fall migration seasons.

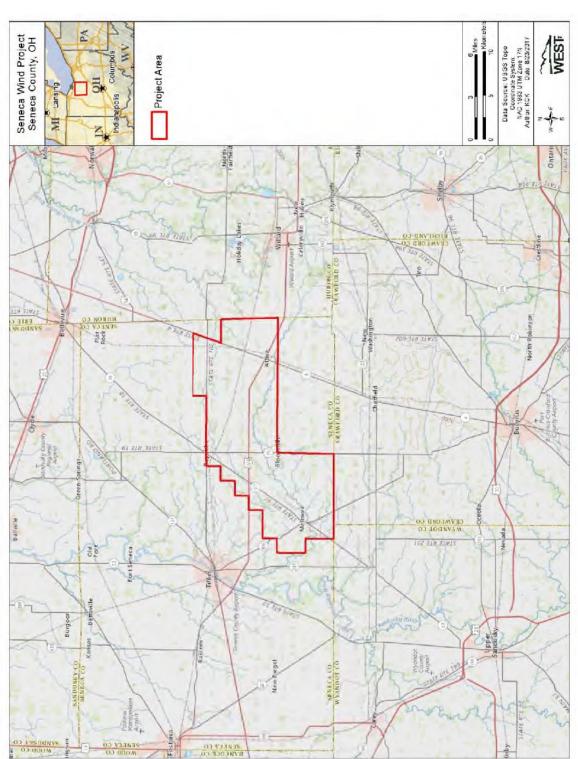
## PROJECT AREA

The proposed 241.6-square kilometer (km<sup>2</sup>; 59,704.4-acre [ac]) Project area is located in portions of Scipio, Reed, Eden, Bloom, and Venice townships (Figure 2). According to the US Geological Survey (USGS) National Land Cover Database (NLCD), the Project area is dominated by croplands (76.0%; Table 1, Figure 3; USGS NLCD 2011, Homer et al. 2015). Deciduous forest (10.5%), developed areas (5.1%), and pasture and hay fields (4.6%) are the next most common land cover types within the Project area. All other land cover types comprise less than 2.0% of the Project area, individually (Table 1, Figure 3).

Habitat	Square Kilometers	Acres	% Composition
Cultivated Crops	183.5	45,354.0	76.0
Deciduous Forest	25.3	6,262.2	10.5
Developed, Open Space	12.3	3,049.3	5.1
Pasture/Hay	11.2	2,768.0	4.6
Developed, Low Intensity	4.0	997.6	1.7
Grassland/Herbaceous	2.3	570.6	1.0
Developed, Medium Intensity	0.8	207	0.4
Barren Land (Rock/Sand/Clay)	0.7	161.9	0.3
Woody Wetlands	0.5	122.2	0.2
Open Water	0.3	78.7	0.1
Developed, High Intensity	0.2	54.1	0.1
Emergent Herbaceous Wetlands	0.2	48.3	<0.1
Evergreen Forest	0.1	13.1	<0.1
Mixed Forest	0.1	11.1	<0.1
Shrub/Scrub	<0.1	6.2	<0.1
Total	241.59	59,704.35	100

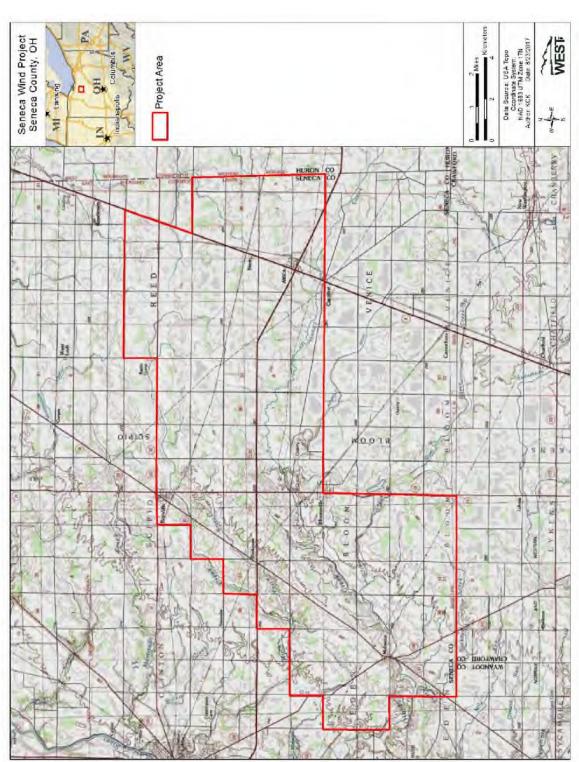
Table 1. Land cover types and composition at the Seneca Wind Project.

Source: US Geological Survey National Land Cover Database 2011, Homer et al. 2015.



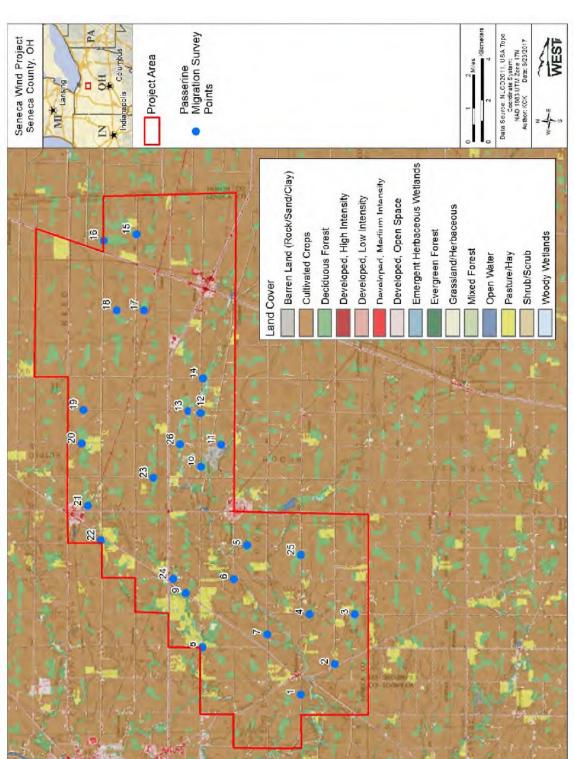


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### **METHODS**

#### **Survey Methods**

Per the NLCD (Homer et al. 2015), there are 26.0 km<sup>2</sup> (6,414.9 ac) of forest, shrub, and wooded wetland within the Project area. ODNR protocol recommends one point-count location for every 1.0 km<sup>2</sup> (247.1 ac) of combined forest, shrub and wooded wetland. Shrub and wooded wetlands are uncommon in the Project area (less than 1.0%). No forested areas were located on leased parcels of land. Thus, 26 surveys plots were located along public roads adjacent to forested habitat within the Project area (Figure 3).

Passerine migration data consisted of counts of birds observed within circular plots around fixed observation points following standard methods (Reynolds et al. 1980). Surveys consisted of 10-minute (min) counts at each survey plot, in which all birds seen or heard within 200 meters (m; 656 feet [ft]) of the point were recorded. Weekly surveys were conducted during fall (August 17 to October 13, 2016) and spring (April 12 to May 31, 2017). The Project was temporarily halted in mid-October 2016, therefore, the surveys did not extend to November 15 as recommended within the ODNR protocol. All surveys were completed between dawn and 1000 H.

At each survey, the date, start and end time of each observation period, and weather information (e.g., temperature, wind speed and direction, and cloud cover) were recorded for each survey. Species or best possible identification, number of individuals, sex and age class (if possible), distance from observer, closest distance, behavior, and habitat(s) were recorded for each observation. Approximate flight height and distance from survey plot center at first observation were recorded to the nearest one-m (three-ft) interval. The behavior of each bird observed during surveys was also recorded. Behavior categories included perched (PE), soaring (SO), flapping (FL), foraging (FO), gliding (GL), hovering (HO), auditory (AUD), and other (OT, noted in comments). Any comments or unusual observations were noted in the comments section.

Observations of federally or state-listed species (defined as species protected under the Endangered Species Act [1973], Bald and Golden Eagle Protection Act [BGEPA; 1940], or listed as threatened or endangered by the state of Ohio [ODNR 2016]) were recorded during the surveys, as well as in-transit within the Project area (i.e., incidental observations).

#### **Statistical Analysis**

For analysis purposes, a visit was defined as the required length of time, in days, to survey all of the plots once within the Project area. Per ODNR protocol, seasons were defined as fall (August 1 to November 15) and spring (April 1 to May 31; ODNR 2009).

#### Quality Assurance and Quality Control

Quality assurance and quality control (QA/QC) measures were implemented at all stages of the study, including field data collection, data entry, data analysis and report preparation. Following

surveys, observers were responsible for inspecting data forms for completeness, accuracy, and legibility. Periodically, the study team leader reviewed data forms to ensure completeness and legibility. Potentially erroneous data was identified using a series of database queries. Irregular codes or data suspected of being questionable were discussed with the observer and/or survey manager. Errors, omissions, or problems identified in later stages of analysis were traced back to the raw datasheets, and appropriate changes in all steps were made.

#### Data Compilation and Storage

A database was developed to store, organize, and retrieve survey data. Data were keyed into the electronic database using a pre-defined protocol to facilitate subsequent QA/QC and data analysis. All datasheets and electronic data files were retained for reference.

#### Bird Diversity

Bird diversity was illustrated using species richness, measured as the total number of unique species observed. Species lists (with the number of observations and the number of groups) were generated by season and included all observations of birds detected within the 200-m buffer. In some cases, the tally may represent repeated sightings of the same individual. Species richness was calculated for each season by first averaging the total number of species observed within each plot during a visit, then averaging across plots within each visit, followed by averaging across visits within the season. Overall species richness was calculated as a weighted average of seasonal values by the number of days in each season for each survey type.

#### Mean Use and Frequency of Occurrence

All birds detected within the 200-m radius plot were used to calculate standardized avian use estimates. Standardized estimates of mean bird use (number of birds per plot per survey) were used to compare differences between bird types, seasons, and survey points. Mean use by season was calculated by summing the total number of birds seen within each plot during a visit, then averaging across plots within each visit, followed by averaging across visits within the season. Overall mean use was calculated as a weighted average of seasonal values by the number of days in each season. In addition, mean use was spatially compared among points across the Project.

## RESULTS

A total of 442 passerine migration surveys were conducted throughout the fall and spring survey periods for a total of 73.7 survey hours. The number of observations and groups recorded by species during passerine migration surveys are presented in Appendix A.

#### **Bird Diversity**

A total of 8,114 individuals, 3,588 groups and 92 identifiable species were observed during the 442 surveys. Passerines constituted the majority of observations, consisting of 67 (72.8%) of the species observed (Appendix A). Overall species richness was 5.72 species/200-m plot/10-

min survey for small birds and 0.67 for large birds. More unique species were observed during the spring (79 species) than the fall (60 species; Appendix A). Six species comprised 49.5% of all observations: American robin (*Turdus migratorius*; 15.6%), blue jay (*Cyannocitta cristata*; 7.3%), European starling (*Sturnus vulgaris*; 7.1%), American goldfinch (*Spinus tristis*; 6.9%), red-winged blackbird (*Agelaius phoeniceus*; 6.5%), and brown-headed cowbird (*Molothrus ater*, 6.1%). All other species accounted for 4.3% or fewer observations, individually (Appendix A).

#### Bird Use, Percent of Use, and Frequency of Occurrence

For small birds, including passerines, the highest mean use occurred during the spring with 18.88 birds/200-m plot/10-min survey compared to 11.22 birds/200-m plot/10-min survey during the fall (Table 2).

Table 2. Mean bird use (number of birds/200-meter plot/10-minute survey), percent of total use
(%), and frequency of occurrence (%) for each bird type and species by season during
passerine migration surveys at the Seneca Wind Project from fall 2016 (August 17
through October 13) and spring 2017 (April 13 through May 31).

	Mea	n Use	% 0	f Use	% Frequency		
Type / Species	Fall	Spring	Fall	Spring	Fall	Spring	
Waterbirds	<0.01	0.05	0.5	3.4	0.9	3.4	
Waterfowl	0.09	0.06	5.7	4.1	2.6	2.4	
Shorebirds	0.2	0.07	12.2	4.8	10.7	5.3	
Diurnal Raptors	0.03	0.11	1.8	7.6	3	9.6	
Accipiters	0	0.04	0	3.1	0	3.8	
<u>Buteos</u>	0.01	0.05	0.8	3.8	1.3	4.8	
Eagles	0	<0.01	0	0.7	0	1	
<u>Falcons</u>	0.02	0	1	0	1.7	0	
<u>Vultures</u>	0.19	0.31	11.7	22.1	7.3	14.9	
Upland Game Birds	<0.01	0	0.3	0	0.4	0	
Doves/Pigeons	0.79	0.33	48.2	23.4	23.1	18.3	
Large Corvids	0.32	0.48	19.5	34.5	12.4	20.2	
Large Bird Overall	1.64	1.39	100	100			
Passerines	9.57	17.83	85.3	94.4	93.2	100	
Cuckoos	<0.01	0	<0.1	0	0.4	0	
Swifts/Hummingbirds	0.15	0.09	1.3	0.5	7.7	3.8	
Woodpeckers	0.86	0.97	7.7	5.1	50.4	62	
Unidentified Small Birds	0.64	<0.01	5.7	<0.1	14.1	0.5	
Small Bird Overall	11.22	18.88	100	100			

Small bird use, including passerines, was highest at Point 10 (34.06 birds/200-m plot/10-min survey; Table 3). Use at the remaining points ranged from 7.12 (Point 1) to 24.59 (Point 15; Table 3).

		Survey Point											
Bird Type	1	2	3	4	5	6	7	8	9	10	11	12	13
Waterbirds	0.06	0.06	0	0.18	0	0	0	0.12	0	0	0.06	0	0.06
Waterfowl	0.12	0	0	0	0.76	0	0	0.41	0	0	0	0	0.18
Shorebirds	0	0.06	0	0.59	0	0.06	0.12	0.12	0.29	0.06	0	0	0
Diurnal Raptors	0.06	0	0.06	0	0	0.06	0.24	0.12	0.06	0	0	0.24	0.18
Accipiters	0	0	0	0	0	0.06	0.24	0	0	0	0	0.06	0
<u>Buteos</u>	0.06	0	0.06	0	0	0	0	0.12	0.06	0	0	0.18	0.12
<u>Eagles</u>	0	0	0	0	0	0	0	0	0	0	0	0	0.06
<u>Falcons</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
Vultures	0	0	0.24	0	0.06	0.12	0.24	0.41	0.59	0.82	1.18	0.76	1.00
Upland Game Birds	0	0	0	0	0	0	0	0	0.06	0	0	0	0
Doves/Pigeons	0.12	0.35	0	0.71	0.65	0.06	0.18	0.18	0.41	0.71	0.12	0.12	0.47
Large Corvids	0.29	1.00	1.00	1.06	0.24	0	0.18	0.06	0.18	0.06	0.29	0.06	1.12
Large Bird Overall	0.65	1.47	1.29	2.53	1.71	0.29	0.94	1.41	1.59	1.65	1.65	1.18	3.00
Passerines	6.12	12.65	7.88	9.06	13.18	14.59	7.12	24.41	10.71	33.35	9.94	11.18	13.29
Cuckoos	0	0.06	0	0	0	0	0	0	0	0	0	0	0
Swifts/Hummingbirds	0.06	0	0.24	0	0	0.06	0.06	0	0.12	0.18	0	0.12	0
Woodpeckers	0.82	0.94	1.24	0.94	0.65	1.88	0.06	1.47	0.88	0.35	0.18	2.00	0.59
Unidentified Small													
Birds	0.12	0.24	0.18	0.88	0.12	0.06	0.06	1.71	0.06	0.18	0.18	1.29	0
Small Bird Overall	7.12	13.88	9.53	10.88	13.94	16.59	7.29	27.59	11.76	34.06	10.29	14.59	13.88

Table 3. Mean use for all birds (number of birds/200-meter plot/10-minute survey) by point for all<br/>major bird types observed during passerine migration surveys at the Seneca Wind Project<br/>from fall 2016 (August 17 through October 13) and spring 2017 (April 13 through May 31).

Table 3 (*continued*). Mean use for all birds (number of birds/200-meter plot/10-minute survey) by point for all major bird types observed during passerine migration surveys at the Seneca Wind Project from fall 2016 (August 17 through October 13) and spring 2017 (April 13 through May 31).

						Su	rvey P	oint					
Bird Type	14	15	16	17	18	19	20	21	22	23	24	25	26
Waterbirds	0	0	0	0	0.06	0	0	0	0	0	0.12	0	0
Waterfowl	0	0	0	0	0.06	0	0	0	0	0	0.35	0.12	0
Shorebirds	0.29	0.35	0	0.12	0	0.24	0.06	0.53	0.29	0.18	0.06	0.06	0.12
Diurnal Raptors	0	0.24	0	0	0	0	0.18	0.06	0.12	0	0.06	0	0.06
Accipiters	0	0	0	0	0	0	0.12	0	0.06	0	0	0	0
Buteos	0	0.06	0	0	0	0	0.06	0	0.06	0	0	0	0.06
Eagles	0	0	0	0	0	0	0	0	0	0	0.06	0	0
<u>Falcons</u>	0	0.18	0	0	0	0	0	0.06	0	0	0	0	0
Vultures	0	0	0.12	0.18	0	0.12	0.18	0	0	0	0.18	0	0.24
Upland Game Birds	0	0	0	0	0	0	0	0	0	0	0	0	0
Doves/Pigeons	0.12	3.41	0.88	0.35	0.12	0.76	0.24	1.06	0.71	2.65	0.35	0.18	0
Large Corvids	0.29	0	0.24	0.29	1.47	0.41	0.76	0.18	0.18	0.12	0.53	0.18	0.12
Large Bird Overall	0.71	4.00	1.24	0.94	1.71	1.53	1.41	1.82	1.29	2.94	1.65	0.53	0.53
Passerines	10.59	23.94	11.12	9.06	12.00	12.18	11.41	19.24	12.94	12.65	14.76	13.71	12.76
Cuckoos	0	0	0	0	0	0	0	0	0	0	0	0	0
Swifts/Hummingbirds	0.12	0.53	0	0.06	0	0	0.06	0.47	0.12	0	0.12	0.71	0.12
Woodpeckers	2.18	0.06	0.47	0.59	0.53	1.53	0.82	0.29	0.59	1.12	0.76	1.71	1.00
Unidentified Small													
Birds	0	0.06	0.24	0.12	0.29	0.35	0	1.53	0	0	0	0.53	0.71
Small Bird Overall	12.88	24.59	11.82	9.82	12.82	14.06	12.29	21.53	13.65	13.76	15.65	16.65	14.59

#### **Sensitive Species**

No federally or state-listed threatened or endangered species were observed during surveys in the Project area. Three Ohio species of special concern and four Ohio species of special interest were observed during surveys (Table 4; ODNR 2016). Forty-two observations of bald eagles (*Haliaeetus leucocephalus*), protected under the BGEPA (1940), were also recorded (Table 4).

	ust 17 through October 13)	-	atus	PMS Inc.				Overall	
				#	#	#	#	#	#
Species	Scientific Name	Ohio	Federal	grps	obs	grps	obs	grps	obs
bald eagle	Haliaeetus leucocephalus		BGEPA	2	2	33	40	35	42
black vulture	Coragyps atratus	SSC		1	1	0	0	1	1
bobolink golden-crowned	Dolichonyx oryzivorus	SSC		2	10	0	0	2	10
kinglet	Regulus satrapa	SSI		3	8	0	0	3	8
hermit thrush	Catharus guttatus	SSI		9	10	0	0	9	10
least flycatcher red-breasted	Empidonax minimus	SSI		4	4	0	0	4	4
nuthatch yellow-bellied	Sitta canadensis	SSI		2	2	0	0	2	2
sapsucker	Sphyrapicus varius	SSC		1	1	0	0	1	1
Total	8 species			24	38	33	40	57	78

Table 4. Summary of federally and/or state-listed species observed during passerine migration
surveys (PMS) and as incidental observations (Inc.) at the Seneca Wind Project from fall
2016 (August 17 through October 13) and spring 2017 (April 13 through May 31)

BGEPA=federal protections under the Bald and Golden Eagle Protection Act (BGEPA 1940); SSC=Species of Concern (ODNR 2016); SSI=Species of Special Interest (ODNR 2016)

Note: grps = groups; obs = observations

## CONCLUSIONS

Data collected during the passerine migration surveys show the Project area was used as stopover habitat by some passerine species, but generally indicates that development of the Project is not likely to cause significant impacts to these species. The majority of species observed during surveys are widespread and abundant. No federally or state-listed threatened or endangered species were observed during surveys.

Forty-two observations of bald eagles, protected under the BGEPA (1940) were observed throughout the Project area. Eagle observation surveys have been completed in the Project area and those results, including a discussion of potential eagle impacts from Project development, will be presented in a separate report.

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Appendix A. Species Observed at the Seneca Wind Project during Passerine Migration Surveys in fall 2016 (August 17 through October 13, 2016) and spring 2017 (April 13 through May 31, 2017)

	2016) and spring 2017 (April					tal	
		#	#	#	""g #	#	#
Type / Species	Scientific Name	grps	obs	grps	obs	grps	obs
Waterbirds		2	2	7	10	9	12
great blue heron	Ardea herodias	2	2	7	10	9	12
Waterfowl		6	22	5	12	11	34
Canada goose	Branta canadensis	4	17	1	5	5	22
wood duck	Aix sponsa	2	5	4	7	6	12
Shorebirds	, intoportou	26	47	11	14	37	61
killdeer	Charadrius vociferus	26	47	11	14	37	61
Diurnal Raptors		7	7	20	22	27	29
<u>Accipiters</u>		0	0	8	9	8	9
Cooper's hawk	Accipiter cooperii	Ő	Õ	8	9	8	9
<u>Buteos</u>		3	3	10	11	13	14
red-tailed hawk	Buteo jamaicensis	3	3	10	11	13	14
Eagles	Buteo jamaicensis	0	0	2	2	2	2
bald eagle	Haliaeetus leucocephalus	0	0	2	2	2	2
Falcons		4	4	0	0	4	4
American kestrel	Falco sparverius	4	4	0	0	4	4
Vultures	Faico sparvenus	4 18	4 45	31	<b>64</b>	4 49	4 109
black vulture	Coragiuna atratus	1	45 1	0	04	<b>49</b> 1	105
turkey vulture	Coragyps atratus Cathartes aura	17	44	31	64	48	108
Upland Game Birds	Califaries aura	1	1	0	04	40 1	100
	Malagaria gallanava	1	1	0	0	1	1
wild turkey	Meleagris gallopavo	-	185	<b>38</b>	<b>68</b>	105	253
Doves/Pigeons	Zanajda maanuuna	<b>67</b>					
mourning dove	Zenaida macroura	58	144	38	68	96	212 41
rock pigeon	Columba livia	9	41 <b>75</b>	0	0 <b>100</b>	9 70	41 175
Large Corvids	Corrus brochurburgeboo	<b>30</b>		<b>42</b>		<b>72</b>	
American crow	Corvus brachyrhynchos	30	75	42	100	72	175
Cuckoos		3	3	0	0	3	3
yellow-billed cuckoo	Coccyzus americanus	3	3	0	0	3	3
Passerines	Francista a constitue e const	1,103	2,834	1,639	3,833		6,667
Acadian flycatcher	Empidonax virescens	3	3	1	1	4	4
alder flycatcher	Empidonax alnorum	0	0	12	12	12	12
American goldfinch	Spinus tristis	106	179	136	384	242	563
American redstart	Setophaga ruticilla	1	1	7	9	8	10
American robin	Turdus migratorius	149	804	160	462	309	1266
Baltimore oriole	Icterus galbula	23	27	38	66	61	93
bank swallow	Riparia riparia	3	6	0	0	3	6
barn swallow	Hirundo rustica	23	41	30	47	53	88
bay-breasted warbler	Setophaga castanea	1	1	0	0	1	1
black-capped chickadee	Poecile atricapilla	30	39	39	54	69	93
black-throated green warbler	Setophaga virens	0	0	1	1	1	1
blue-gray gnatcatcher	Polioptila caerulea	0	0	15	36	15	36
blue-headed vireo	Vireo solitarius	0	0	1	3	1	3
blue jay	Cyanocitta cristata	184	373	114	218	298	591
bobolink	Dolichonyx oryzivorus	0	0	2	10	2	10
brown-headed cowbird	Molothrus ater	1	50	140	442	141	492
brown thrasher	Toxostoma rufum	0	0	13	13	13	13
Carolina wren	Thryothorus Iudovicianus	15	15	0	0	15	15
cedar waxwing	Bombycilla cedrorum	7	58	7	68	14	126
chestnut-sided warbler	Setophaga pensylvanica	0	0	1	1	1	1
chipping sparrow	Spizella passerina	7	15	127	253	134	268

Appendix A. Summary of observations (obs) and groups (grps) by bird type and species for passerine migration surveys at the Seneca Wind Project from fall 2016 (August 17 through October 13, 2016) and spring 2017 (April 13 through May 31, 2017).

Appendix A. Summary of observations (obs) and groups (grps) by bird type and species for passerine migration surveys at the Seneca Wind Project from fall 2016 (August 17 through October 13, 2016) and spring 2017 (April 13 through May 31, 2017).

	2010) and spring 2017 (April	Fall Spring			То	tal	
		#	#	#	#	#	#
Type / Species	Scientific Name	grps	obs	grps	obs	grps	obs
common grackle	Quiscalus quiscula	4	11	97	340	101	351
common yellowthroat	Geothlypis trichas	0	0	3	3	3	3
eastern bluebird	Sialia sialis	25	41	17	21	42	62
eastern kingbird	Tyrannus tyrannus	0	0	3	4	3	4
eastern meadowlark	Sturnella magna	1	2	4	4	5	6
eastern phoebe	Sayornis phoebe	3	3	9	14	12	17
eastern towhee	Pipilo erythrophthalmus	3	3	1	1	4	4
eastern wood-pewee	Contopus virens	56	61	1	1	57	62
European starling	Sturnus vulgaris	65	488	33	92	98	580
field sparrow	Spizella pusilla	3	3	2	3	5	6
golden-crowned kinglet	Regulus satrapa	0	0	3	8	3	8
gray catbird	Dumetella carolinensis	65	79	39	62	104	141
great crested flycatcher	Myiarchus crinitus	3	13	6	9	9	22
hermit thrush	Catharus guttatus	0	0	9	10	9	10
horned lark	Eremophila alpestris	1	1	5	8	6	9
house finch	Haemorhous mexicanus	13	27	5	5	18	32
house sparrow	Passer domesticus	18	51	9	47	27	98
house wren	Troglodytes aedon	9	9	35	57	44	66
indigo bunting	Passerina cyanea	6	6	20	25	26	31
least flycatcher	Empidonax minimus	0	0	4	4	4	4
Nashville warbler	Oreothlypis ruficapilla	0	0	1	1	1	1
northern cardinal	Cardinalis cardinalis	42	44	79	120	121	164
northern rough-winged					_		_
swallow	Stelgidopteryx serripennis	0	0	4	8	4	8
orchard oriole	Icterus spurius	0	0	3	4	3	4
palm warbler	Setophaga palmarum	0	0	3	6	3	6
Philadelphia vireo	Vireo philadelphicus	0	0	1	2	1	2
pine warbler	Setophaga pinus	0	0	1	2	1	2
red-breasted nuthatch	Sitta canadensis	2	2	0	0	2	2
red-eyed vireo	Vireo olivaceus	15	16	10	14	25	30
red-winged blackbird	Agelaius phoeniceus	17	59	114	471	131	530
rose-breasted grosbeak	Pheucticus Iudovicianus	3	3	6	7	9	10
ruby-crowned kinglet	Regulus calendula	1	1	7	9	8	10
scarlet tanager	Piranga olivacea	0	0	2	2	2	2
slate-colored junco	Junco hyemalis hyemalis	1	1	5	7	6	8
song sparrow	Melospiza melodia	18	18	65	90	83	108
Swainson's thrush	Catharus ustulatus	1	1	5	5	6	6
tree swallow	Tachycineta bicolor	1	3	19	28	20	31
tufted titmouse	Baeolophus bicolor	41	76	72	118	113	194
unidentified flycatcher		1	1	1	2	2	3
unidentified passerine		0	0	14	25	14	25
unidentified warbler	Viroo ciluuo	0	0	2	5	2	5
warbling vireo white-breasted nuthatch	Vireo gilvus Sitta carolinensis	2 110	2 176	4	6 39	6 146	8 215
			0	36 1	39 1		215 1
white-crowned sparrow	Zonotrichia leucophrys	0	-	1		1	
white-throated sparrow	Zonotrichia albicollis	1	1	3	10	4	11
yellow-breasted Chat	Icteria virens Setophaga coronata	0 8	0 9	1 17	1 29	1 25	1 38
yellow-rumped warbler yellow-throated vireo	Setophaga coronata Vireo flavifrons	0 11	9 11	0	29 0	25 11	30 11
yellow warbler	Setophaga petechia	0	0	0 14	23	14	23
yenow warder	Selophaya pelecilia	U	0	14	23	14	23

Appendix A. Summary of observations (obs) and groups (grps) by bird type and species for					
passerine migration surveys at the Seneca Wind Project from fall 2016 (August 17					
through October 13, 2016) and spring 2017 (April 13 through May 31, 2017).					

Type / SpeciesScientific NamegrSwifts/Hummingbirdschimney swiftchaetura pelagica	# grps	# obs	# arps	#	#	#
Swifts/Hummingbirds           chimney swift         Chaetura pelagica		obs	arne			
chimney swift Chaetura pelagica	40		grps	obs	grps	obs
, , , , , , , , , , , , , , , , , , , ,	19	39	9	18	28	57
ruby throated hyperpinghind Archilaphype colubria	14	34	6	14	20	48
ruby-throated hummingbird Archilochus colubris	5	5	0	0	5	5
unidentified hummingbird	0	0	3	4	3	4
Woodpeckers 2	288	318	176	220	464	538
downy woodpecker Picoides pubescens	72	75	34	40	106	115
hairy woodpecker Picoides villosus	8	9	3	3	11	12
northern flicker Colaptes auratus	45	48	32	37	77	85
pileated woodpecker Dryocopus pileatus	13	13	7	8	20	21
red-bellied woodpecker Melanerpes carolinus 1	110	119	89	121	199	240
red-headed woodpecker Melanerpes erythrocephalus	39	53	11	11	50	64
yellow-bellied sapsucker Sphyrapicus varius	1	1	0	0	1	1
Kingfishers	1	1	0	0	1	1
belted kingfisher Megaceryle alcyon	1	1	0	0	1	1
Unidentified Birds	38	173	1	1	39	174
unidentified bird (small)	38	173	1	1	39	174
Overall 1,	,609	3,752	1,979	4,362	3,588	8,114

Note: grps = groups; obs = observations

Appendix N-7: Waterfowl Survey

# WATERFOWL SURVEY

# SENECA WIND PROJECT SENECA COUNTY, OHIO

Prepared for:

SENECA WIND LLC 2180 South 1300 East, Suite 600 Salt Lake City, UT 84106

Prepared by:



239 Main Street • Suite 301 • Dickson City, PA 18519 V: 570.489.6920 • F: 570.309.0024 www.shoener.com

July 2018



#### INTRODUCTION

Seneca Wind LLC is developing the Seneca Wind Project (Project) in Seneca County, Ohio. The proposed 200-megawatt (MW) Project is planned within an approximately 56,876-acre (ac; 230-square kilometer [km<sup>2</sup>]) Project area (Figure 1).

Shoener Environmental Inc. (Shoener) conducted baseline wildlife surveys in the Project area using survey protocols consistent with recommendations in the Ohio Department of Natural Resources (ODNR) *On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio* (ODNR 2009). This report summarizes the waterfowl survey performed by Shoener in 2017 and 2018. The survey objective was to identify and quantify the waterfowl species that use the Project area during fall, winter, and spring.

#### **METHODS**

A waterfowl survey following ODNR protocols was performed at 6 survey points adjacent to Honey Creek and Silver Creek Wildlife Area, a nearby wetland restoration area (Figure 2). Survey points were selected based on consultation with the ODNR (Attachment 1). Representative photos of the survey points are provided in Attachment 2.

Surveys were performed on a twice-monthly basis between September 2017 and April 2018. During each survey, a biologist would stop at each survey point and census the waterfowl visible or audible from the point location. Species included in the census were typical waterfowl (e.g., ducks, geese, and swans) and other water birds (e.g., cormorants and kingfishers), collectively referred to as "waterfowl". If no waterfowl were visible or audible at the time of arrival, the biologist spent 2-3 minutes recording data on weather conditions, survey times and date, and any relevant notes, during which time they would also scan for the appearance of any waterfowl on the visible landscape. When waterfowl were observed, the observer spent sufficient time, up to a maximum of 15 minutes, to accurately count the number of individuals of each species and note any relevant behaviors (e.g., flying, swimming, etc).

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Figure 1. Project area for the proposed Seneca Wind Project



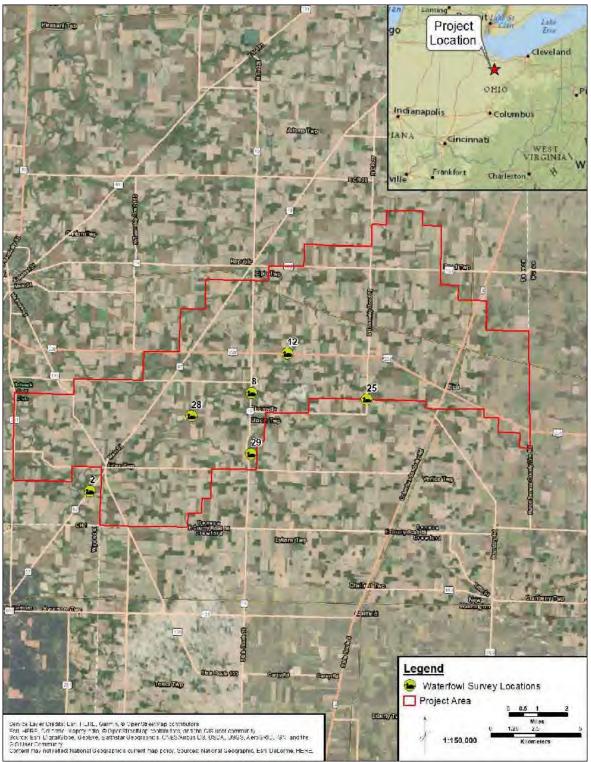


Figure 2. Waterfowl survey points at the proposed Seneca Wind Project



#### RESULTS

In total, 16 rounds of surveys were performed. A total of 293 individuals of 10 species were observed (Tables 1 and 2). No state- or federally listed or non-listed species of concern were observed. Canada goose (*Branta canadensis*) was the waterfowl species that had the greatest number of observations (n = 248 individuals; 84.6% of all observations), followed by wood duck (*Aix sponsa*; n = 16; 5.5%) (Table 1). Most (n = 157; 53.5%) of the observations were recorded in December, although all these observations were Canada geese, followed by April (n = 57; 19.4%), which consisted of observations of 6 species (Table 1). Point 12 held the highest number (n = 107; 36.5%) of waterfowl observations, followed by Point 25 (n = 91; 31.1%) (Table 2), although many of the observations at both points 12 and 25 were Canada geese flying over the Project (n = 93 and n = 91, respectively). Point 29, located at the Silver Creek Wildlife Area, had the third-highest number of waterfowl observations (n = 46; 15.7%), and the greatest diversity of the species (n = 9; Table 2).

wind Project, September 2017 to April 2018									
Species	September	October	November	December	January	February	March	April	Total
Canada Goose	0	7	0	157	0	0	43	41	248
Wood Duck	0	0	16	0	0	0	0	0	16
Mallard	0	2	0	0	0	0	2	8	12
Pied-Billed Grebe	4	0	0	0	0	0	0	0	4
Great Blue Heron	0	2	0	0	0	0	0	5	7
Double-Crested Cormorant	1	1	0	0	0	0	0	0	2
Belted Kingfisher	1	0	0	0	0	0	0	0	1
Mute Swan	0	0	0	0	0	0	0	1	1
Common Merganser	0	0	0	0	0	0	0	1	1
Blue-Winged Teal	0	0	0	0	0	0	0	1	1
All	6	12	16	157	0	0	45	57	293

Table 1. Number of individuals observed by waterfowl species and calendar month at the SenecaWind Project, September 2017 to April 2018

# Table 2. Number of individuals observed by waterfowl species and survey point at the Seneca WindProject, September 2017 to April 2018

			Po	oint			Total
Species	2	8	12	25	28	29	
Canada Goose	4	22	93	91	13	25	248
Wood Duck	0	0	14	0	0	2	16
Mallard	0	0	0	0	6	6	12
Pied-Billed Grebe	0	0	0	0	0	4	4
Great Blue Heron	0	1	0	0	2	4	7
Double-Crested Cormorant	0	0	0	0	0	2	2
Belted Kingfisher	0	0	0	0	0	1	1
Mute Swan	0	1	0	0	0	0	1
Common Merganser	0	0	0	0	0	1	1
Blue-Winged Teal	0	0	0	0	0	1	1
All	4	24	107	91	21	46	293



Seneca Wind Project Waterfowl Survey July 2018 Page 6 of 6

#### REFERENCES

ODNR. 2009. Exhibit A, On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio, An Addendum to the Ohio Department of Natural Resources Voluntary Cooperative Agreement. Dated May 4, 2009. Available online at: http://wildlife.ohiodnr.gov/species-and-habitats/fish-and-wildlife-research/wildlife-and-wind-energy. Accessed on: March 5, 2018. 40 pp.



Seneca Wind Project Waterfowl Survey July 2018

# Attachment 1: Regulatory Agency Correspondence



## Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

**Ohio Division of Wildlife** 

Michael R. Miller, Chief 2045 Morse Rd., Bldg. G Columbus, OH 43229-6693 Phone: (614) 265-6300

August 17, 2017

To all interested parties:

Based upon the revised project boundary map received July 2017, the Ohio Department of Natural Resources Division of Wildlife (DOW) has prepared initial survey recommendations for the proposed Seneca project located in Seneca County regarding wildlife species.

Currently the project falls within regions of the state that DOW has identified as needing extensive monitoring efforts based on GIS analysis of the site. However, previous DOW recommendations have determined the habitat is not what DOW considers high-quality stopover habitat for migrating passerines and waterfowl. Therefore, the proposed facility was classified as a "moderate" site under the current protocols. If the developer decides to amend the current boundaries, the DOW will revise our survey recommendations.

State-listed plant and animal species occur in Seneca County and the list can be found here: <u>http://wildlife.ohiodnr.gov/species-and-habitats/state-listed-species/state-listed-species-by-county#plants</u>. Additional surveys may be warranted to determine presence of state-listed species if construction will impact suitable habitat. Once the turbine locations have been determined, please consult with DOW to determine if such surveys are needed.

The attached table summarizes the types and level of survey effort recommended by the DOW. Results from these studies will help assess the potential impact the turbines may pose and will influence our recommendations to the Ohio Power Siting Board.

Monitoring should follow those methods described within the "On-shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio."

If you have any questions, please feel free to contact me at <u>erin.hazelton@dnr.state.oh.us</u> or 614.265.6349.

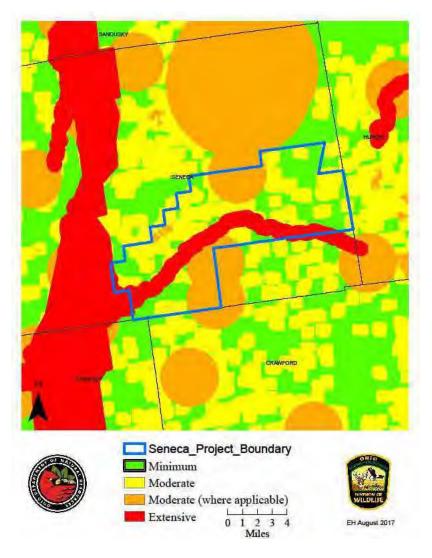
Erin Hazelton Ohio Division of Wildlife 2045 Morse Road Columbus, Ohio 43229

cc: Mr. Stuart Siegfried, Ohio Power Siting Board
 Mr. Grant Zeto, Ohio Power Siting Board
 Mr. Ashton Holderbaum, Ohio Power Siting Board
 Ms. Megan Seymour, United States Fish and Wildlife Service
 Ms. Kate Haley Parsons, DOW

	Seneca Wind Project (August 2017)					
Survey type						
Breeding bird	Breeding bird surveys should be conducted at all sites. The number of survey points may be based on the amount of available habitat, or twice the maximum number of turbines proposed for the site. If turbines are placed in agricultural land, this requirement may be waived by DOW after reviewing the proposed turbine locations.					
Raptor nest searches	Nest searches should occur on and within a 1-mile buffer of the proposed facility.					
Raptor nest monitoring	Please consult with USFWS on bald eagle nests located within the search area. Nests should be monitored to assess daily bird activity. Should any additional nests of a protected species of raptor be located during nest searches, monitoring should commence as outlined within DOW's monitoring protocols.					
Bat acoustic monitoring	To be conducted at all meteorological towers.					
Passerine migration survey points	26					
Diurnal bird/raptor migration survey points	1					
Sandhill crane migration (same points as raptor migration)	NS					
Owl playback survey points	NS					
Barn owl survey points	NS					
Bat mist-netting survey points	52					
Nocturnal marsh bird survey points	Survey points on Silver Creek WA, Honey Creek, and Sandusky River, as per protocols					
Waterfowl survey points	Survey points for Silver Creek WA, Honey Creek, and Sandusky River, as per protocols					
Shorebird migration survey points	NS					
Radar monitoring locations	NS					
Aquatic species surveys	This requirement may be waived by DOW after reviewing the proposed turbine locations.					
Wetland species surveys	This requirement may be waived by DOW after reviewing the proposed turbine locations.					

NS = Not required based on the lack of suitable habitat

## Seneca Wind Project (August 2017)



Survey effort map with the revised boundary for the proposed Seneca project (August 2017).



#### Seneca survey protocol

**Erin.Hazelton@dnr.state.oh.us** <Erin.Hazelton@dnr.state.oh.us> To: Brad Romano <bromano@shoener.com> Cc: "Kate.Parsons@dnr.state.oh.us" <Kate.Parsons@dnr.state.oh.us> Thu, Aug 24, 2017 at 12:57 PM

Hello Brad,

Per our phone call this afternoon, just a few pre-construction survey recommendations to clarify for the Seneca County wind project:

• Waterfowl Surveys: please include 5 survey points along or in fields immediately adjacent to Honey Creek and one at Silver Creek Wildlife Area or Garlo Heritage Nature Preserve. Stops need to be long enough to document species counts, if present, twice a month as described the ODNR monitoring protocol document.

• Please adapt those same points (or modify as needed) for the spring time marsh bird surveys, as described in the protocol document.

As always, please let me know if any other questions come up once you are out in the field.

Thank you,

Erin

#### **Erin Hazelton**

Wind Energy/Wildlife Administrator

ODNR Division of Wildlife

2045 Morse Road

Columbus, OH 43229

Phone: 614-265-6349

Email: Erin.Hazelton@dnr.state.oh.us

Good intentions can hurt, leave wildlife in the wild. Visit wildohio.gov/staywild to find out more.



## Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

**Ohio Division of Wildlife** 

Michael R. Miller, Chief 2045 Morse Rd., Bldg, G Columbus, OH 43229-6693 Phone: (614) 265-6300

April 25, 2018

To all interested parties:

Based upon the revised project boundary map received April 2018, the Ohio Department of Natural Resources Division of Wildlife (DOW) has prepared initial survey recommendations for the proposed Seneca project located in Seneca, Huron, and Crawford counties regarding wildlife species.

Currently the project falls within regions of the state that DOW has identified as needing extensive monitoring efforts based on GIS analysis of the site. However, previous DOW recommendations have determined the habitat is not what DOW considers high-quality stopover habitat for migrating passerines and waterfowl. Therefore, the proposed facility was classified as a "moderate" site under the current protocols. If the developer decides to amend the current boundaries, the DOW will revise our survey recommendations.

State-listed plant species occur in Seneca, Huron, and Crawford counties and the list can be found here: <u>http://wildlife.ohiodnr.gov/species-and-habitats/state-listed-species/state-listed-species-by-county#plants</u>. Additional surveys may be warranted to determine presence of state-listed species if construction will impact aquatic or wetland habitat. Once the turbine, road, pad and other infrastructure locations have been determined, please consult with DOW to determine if such surveys are needed.

The attached table summarizes the types and level of survey effort recommended by the DOW. Results from these studies will help assess the potential impact the turbines may pose and will influence our recommendations to the Ohio Power Siting Board.

Monitoring should follow those methods described within the "On-shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio."

If you have any questions, please feel free to contact me at <u>erin.hazelton@dnr.state.oh.us</u> or 614.265.6349.

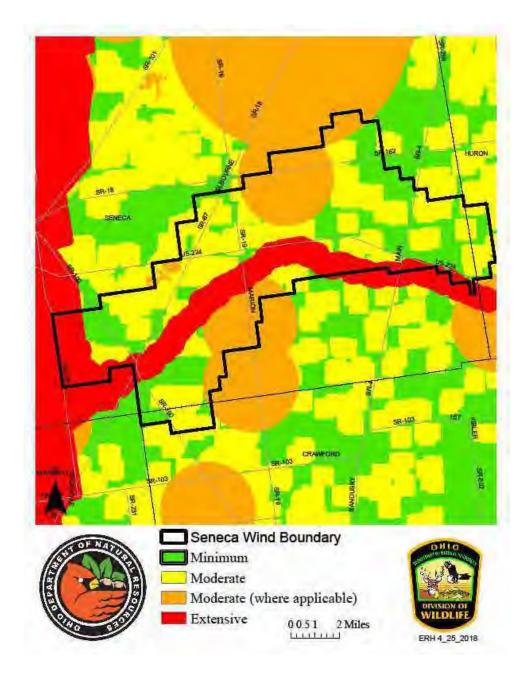
EK Hant

Erin Hazelton Ohio Division of Wildlife 2045 Morse Road Columbus, Ohio 43229

cc: Mr. Stuart Siegfried, Ohio Power Siting Board
 Mr. Grant Zeto, Ohio Power Siting Board
 Mr. Ashton Holderbaum, Ohio Power Siting Board
 Ms. Megan Seymour, United States Fish and Wildlife Service
 Ms. Kate Haley Parsons, DOW

	Seneca Wind Project (April 2018)						
Survey type							
Breeding bird	Breeding bird surveys should be conducted at all sites. The number of survey points may be based on the amount of available habitat, or twice the maximum number of turbines proposed for the site. If turbines are placed in agricultural land, this requirement may be waived by DOW after reviewing the proposed turbine locations.						
Raptor nest searches	Nest searches should occur on and within a 1-mile buffer of the proposed facility.						
Raptor nest monitoring	Please consult with USFWS on bald eagle nests located within the search area. Nests should be monitored to assess daily bird activity. Should any additional nests of a protected species of raptor be located during nest searches, monitoring should commence as outlined within DOW's monitoring protocols.						
Bat acoustic monitoring	To be conducted at all meteorological towers.						
Passerine migration survey points	26						
Diurnal bird/raptor migration survey points	1						
Sandhill crane migration (same points as raptor migration)	NS						
Owl playback survey points	NS						
Barn owl survey points	NS						
Bat mist-netting survey points	51						
Nocturnal marsh bird survey points	Survey points on Silver Creek WA, Honey Creek, and Sandusky River, as per protocols						
Waterfowl survey points	Survey points for Silver Creek WA, Honey Creek, and Sandusky River, as per protocols						
Shorebird migration survey points	NS						
Radar monitoring locations	NS						
Aquatic species surveys	This requirement may be waived by DOW after reviewing the proposed turbine/infrastructure locations.						
Wetland species surveys	This requirement may be waived by DOW after reviewing the proposed turbine/infrastructure locations.						

NS = Not required based on the lack of suitable habitat



Survey effort map with the revised boundary for the proposed Seneca project (April 2018).

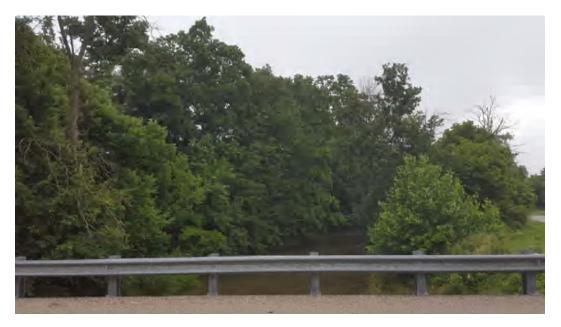


Seneca Wind Project Waterfowl Survey July 2018

## Attachment 2: Representative Survey Point Photographs



## Attachment 2: Representative Survey Point Photographs



Description: Waterfowl Survey Point 28 Direction: Facing northeast along Silver Creek Date: June 2018



Description: Waterfowl Survey Point 29 Direction: Facing southeast overlooking Olgierd Lake Date: June 2018 Appendix N-8: Nocturnal Marsh Bird Survey

# NOCTURNAL MARSH BIRD SURVEY

# SENECA WIND PROJECT SENECA COUNTY, OHIO

Prepared for:

SENECA WIND LLC 2180 South 1300 East, Suite 600 Salt Lake City, UT 84106



239 Main Street • Suite 301 • Dickson City, PA 18519 V: 570.489.6920 • F: 570.309.0024 www.shoener.com

July 2018



#### INTRODUCTION

Seneca Wind LLC is developing the Seneca Wind Project (Project) in Seneca County, Ohio. The proposed 200-megawatt (MW) Project is planned within an approximately 56,876-acre (ac; 230-square kilometer [km<sup>2</sup>]) Project area (Figure 1).

Shoener Environmental Inc. (Shoener) conducted baseline wildlife surveys in the Project area using survey protocols consistent with recommendations in the Ohio Department of Natural Resources (ODNR) *On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio* (ODNR 2009). This report summarizes results from a nocturnal marsh bird survey conducted for the Project between May 20 and June 15, 2018. The survey objective was to determine whether protected marsh bird species are present in the Project area during the breeding season.

#### **METHODS**

Playback-response surveys were performed at 6 points within or adjacent to the Project area (Figure 2). Survey points were selected in potentially suitable habitat (e.g., wetlands) in close proximity to waterfowl survey locations requested by ODNR in survey effort letters dated August 17, 2017 and April 25, 2018, and additional correspondence (E. Hazelton Pers. Communication August 24, 2017) (Attachment 1). Surveys were conducted weekly at each point between May 20 and June 15, 2018. Representative photos of the survey points are provided in Attachment 2.

Surveys were performed by Shoener Biologists Jessica Noe and Kevin Chapman +/- 1 hour of sunrise or sunset. During the surveys, the calls of five marsh bird species were played, in the order below, for 30 seconds each, separated by a 30-second silent "listening" period. The five marsh bird species in the playback calls included: least bittern (*Ixobrychus exilis*), sora (*Porzana carolina*), Virginia rail (*Rallus limicola*), king rail (*Rallus elegans*), and American bittern (*Botaurus lentiginosus*). An all-weather speaker capable of broadcasting the calls at a sound pressure level of 80-90 dB at 1 meter from the speaker was utilized. During the playback and listening periods, the biologists listened for responses by individuals of any of the aforementioned species.

The number of individuals, by species, responding to each sequence was recorded. In addition, the start and end time, weather conditions, and any general notes were recorded on field datasheets. Weather conditions, including sky condition (cloud cover and/or precipitation), temperature, wind speed and direction, were recorded immediately following each survey.



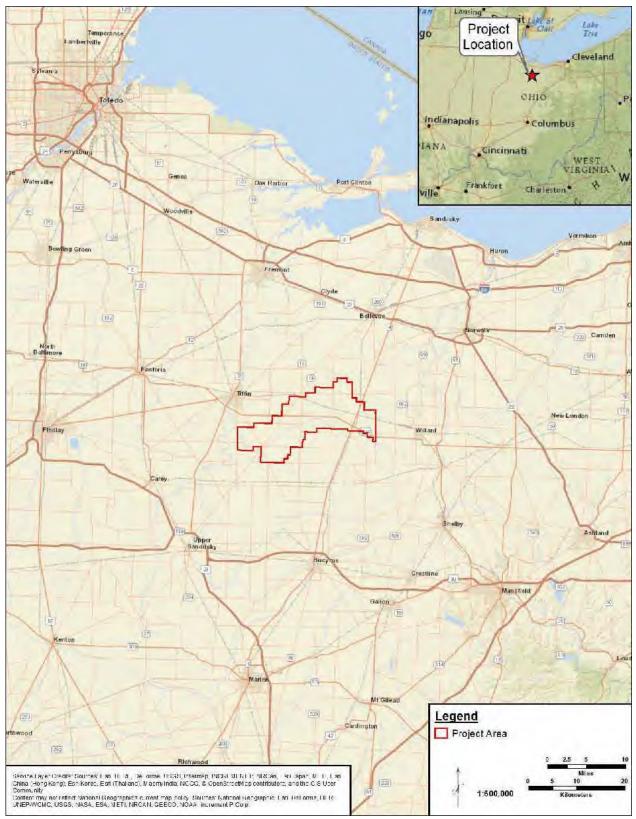


Figure 1. Project area for the Seneca Wind Energy Project



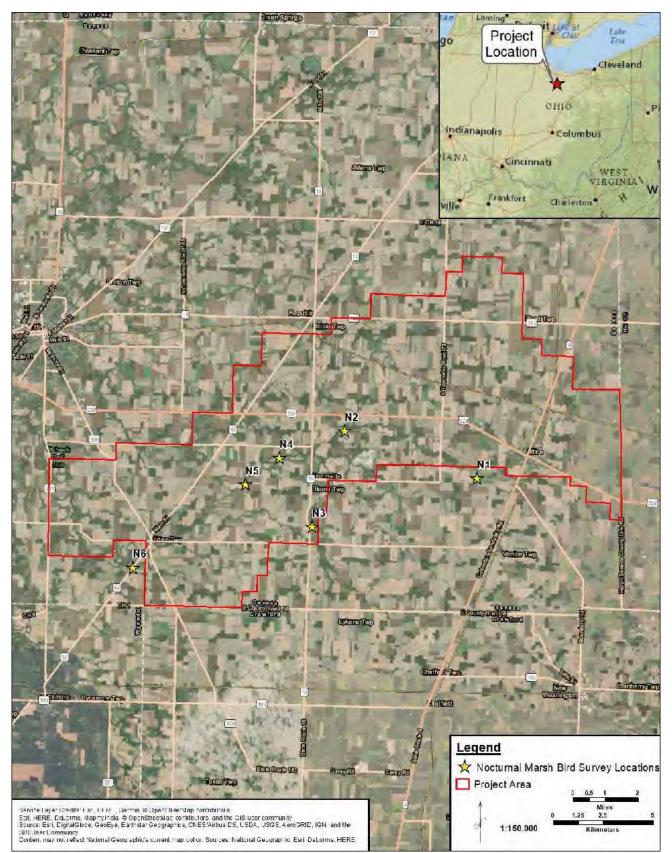


Figure 2. Project area and nocturnal marsh bird survey locations for the Seneca Wind Energy Project



#### RESULTS

Surveys were conducted at each of the 6 points on May 23, 2018, May 30, 2018, June 6, 2018, and June 12, 2018 for a total of 24 surveys. In total, 15 birds were observed during the surveys. Species observed included: 8 mallard (*Anas platyrhynchos*), 5 great blue heron (*Ardea herodias*), 1 sora (*Porzana carolina*), and 1 great egret (*Ardea alba*) (Table 1). Of the species observed during the surveys, only the sora and great egret are listed as state species of special concern.

Survey	Survey	Common Name	Number	Status
Date	Point	(Species Name)	Observed	
5/23/2018	N4	Mallard (Anas platyrhynchos)	2	-
5/23/2018	N4	Great blue heron (Ardea herodias)	2	-
5/23/2018	N3	Great blue heron	2	-
		Sora		
5/30/2018	N1	(Porzana Carolina)	1	State Species of Concern
5/30/2018	N1	Great blue heron	1	-
		Great egret		
6/12/2018	N3	(Ardea alba)	1	State Species of Concern
6/12/2018	N3	Mallard	6	-

 Table 1. Summary of species observed during nocturnal marsh bird surveys for the Seneca Wind Project,

 Seneca County, Ohio

#### REFERENCES

ODNR. 2009. Exhibit A, On-Shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio, An Addendum to the Ohio Department of Natural Resources Voluntary Cooperative Agreement. Dated May 4, 2009. Available online at: http://wildlife.ohiodnr.gov/species-and-habitats/fish-and-wildlife-research/wildlife-and-wind-energy. Accessed on: March 5, 2018. 40 pp.



## Attachment 1: Regulatory Agency Correspondence



## Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

**Ohio Division of Wildlife** 

Michael R. Miller, Chief 2045 Morse Rd., Bldg. G Columbus, OH 43229-6693 Phone: (614) 265-6300

August 17, 2017

To all interested parties:

Based upon the revised project boundary map received July 2017, the Ohio Department of Natural Resources Division of Wildlife (DOW) has prepared initial survey recommendations for the proposed Seneca project located in Seneca County regarding wildlife species.

Currently the project falls within regions of the state that DOW has identified as needing extensive monitoring efforts based on GIS analysis of the site. However, previous DOW recommendations have determined the habitat is not what DOW considers high-quality stopover habitat for migrating passerines and waterfowl. Therefore, the proposed facility was classified as a "moderate" site under the current protocols. If the developer decides to amend the current boundaries, the DOW will revise our survey recommendations.

State-listed plant and animal species occur in Seneca County and the list can be found here: <u>http://wildlife.ohiodnr.gov/species-and-habitats/state-listed-species/state-listed-species-by-county#plants</u>. Additional surveys may be warranted to determine presence of state-listed species if construction will impact suitable habitat. Once the turbine locations have been determined, please consult with DOW to determine if such surveys are needed.

The attached table summarizes the types and level of survey effort recommended by the DOW. Results from these studies will help assess the potential impact the turbines may pose and will influence our recommendations to the Ohio Power Siting Board.

Monitoring should follow those methods described within the "On-shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio."

If you have any questions, please feel free to contact me at <u>erin.hazelton@dnr.state.oh.us</u> or 614.265.6349.

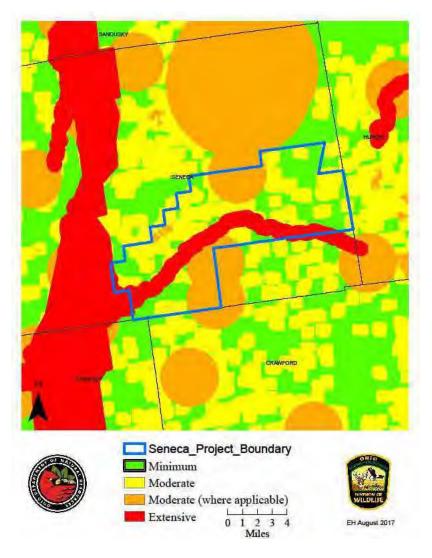
Erin Hazelton Ohio Division of Wildlife 2045 Morse Road Columbus, Ohio 43229

cc: Mr. Stuart Siegfried, Ohio Power Siting Board
 Mr. Grant Zeto, Ohio Power Siting Board
 Mr. Ashton Holderbaum, Ohio Power Siting Board
 Ms. Megan Seymour, United States Fish and Wildlife Service
 Ms. Kate Haley Parsons, DOW

	Seneca Wind Project (August 2017)
Survey type	
Breeding bird	Breeding bird surveys should be conducted at all sites. The number of survey points may be based on the amount of available habitat, or twice the maximum number of turbines proposed for the site. If turbines are placed in agricultural land, this requirement may be waived by DOW after reviewing the proposed turbine locations.
Raptor nest searches	Nest searches should occur on and within a 1-mile buffer of the proposed facility.
Raptor nest monitoring	Please consult with USFWS on bald eagle nests located within the search area. Nests should be monitored to assess daily bird activity. Should any additional nests of a protected species of raptor be located during nest searches, monitoring should commence as outlined within DOW's monitoring protocols.
Bat acoustic monitoring	To be conducted at all meteorological towers.
Passerine migration survey points	26
Diurnal bird/raptor migration survey points	1
Sandhill crane migration (same points as raptor migration)	NS
Owl playback survey points	NS
Barn owl survey points	NS
Bat mist-netting survey points	52
Nocturnal marsh bird survey points	Survey points on Silver Creek WA, Honey Creek, and Sandusky River, as per protocols
Waterfowl survey points	Survey points for Silver Creek WA, Honey Creek, and Sandusky River, as per protocols
Shorebird migration survey points	NS
Radar monitoring locations	NS
Aquatic species surveys	This requirement may be waived by DOW after reviewing the proposed turbine locations.
Wetland species surveys	This requirement may be waived by DOW after reviewing the proposed turbine locations.

NS = Not required based on the lack of suitable habitat

## Seneca Wind Project (August 2017)



Survey effort map with the revised boundary for the proposed Seneca project (August 2017).



## Seneca survey protocol

**Erin.Hazelton@dnr.state.oh.us** <Erin.Hazelton@dnr.state.oh.us> To: Brad Romano <bromano@shoener.com> Cc: "Kate.Parsons@dnr.state.oh.us" <Kate.Parsons@dnr.state.oh.us> Thu, Aug 24, 2017 at 12:57 PM

Hello Brad,

Per our phone call this afternoon, just a few pre-construction survey recommendations to clarify for the Seneca County wind project:

• Waterfowl Surveys: please include 5 survey points along or in fields immediately adjacent to Honey Creek and one at Silver Creek Wildlife Area or Garlo Heritage Nature Preserve. Stops need to be long enough to document species counts, if present, twice a month as described the ODNR monitoring protocol document.

• Please adapt those same points (or modify as needed) for the spring time marsh bird surveys, as described in the protocol document.

As always, please let me know if any other questions come up once you are out in the field.

Thank you,

Erin

#### **Erin Hazelton**

Wind Energy/Wildlife Administrator

ODNR Division of Wildlife

2045 Morse Road

Columbus, OH 43229

Phone: 614-265-6349

Email: Erin.Hazelton@dnr.state.oh.us

Good intentions can hurt, leave wildlife in the wild. Visit wildohio.gov/staywild to find out more.



## Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

**Ohio Division of Wildlife** 

Michael R. Miller, Chief 2045 Morse Rd., Bldg, G Columbus, OH 43229-6693 Phone: (614) 265-6300

April 25, 2018

To all interested parties:

Based upon the revised project boundary map received April 2018, the Ohio Department of Natural Resources Division of Wildlife (DOW) has prepared initial survey recommendations for the proposed Seneca project located in Seneca, Huron, and Crawford counties regarding wildlife species.

Currently the project falls within regions of the state that DOW has identified as needing extensive monitoring efforts based on GIS analysis of the site. However, previous DOW recommendations have determined the habitat is not what DOW considers high-quality stopover habitat for migrating passerines and waterfowl. Therefore, the proposed facility was classified as a "moderate" site under the current protocols. If the developer decides to amend the current boundaries, the DOW will revise our survey recommendations.

State-listed plant species occur in Seneca, Huron, and Crawford counties and the list can be found here: <u>http://wildlife.ohiodnr.gov/species-and-habitats/state-listed-species/state-listed-species-by-county#plants</u>. Additional surveys may be warranted to determine presence of state-listed species if construction will impact aquatic or wetland habitat. Once the turbine, road, pad and other infrastructure locations have been determined, please consult with DOW to determine if such surveys are needed.

The attached table summarizes the types and level of survey effort recommended by the DOW. Results from these studies will help assess the potential impact the turbines may pose and will influence our recommendations to the Ohio Power Siting Board.

Monitoring should follow those methods described within the "On-shore Bird and Bat Pre- and Post-Construction Monitoring Protocol for Commercial Wind Energy Facilities in Ohio."

If you have any questions, please feel free to contact me at <u>erin.hazelton@dnr.state.oh.us</u> or 614.265.6349.

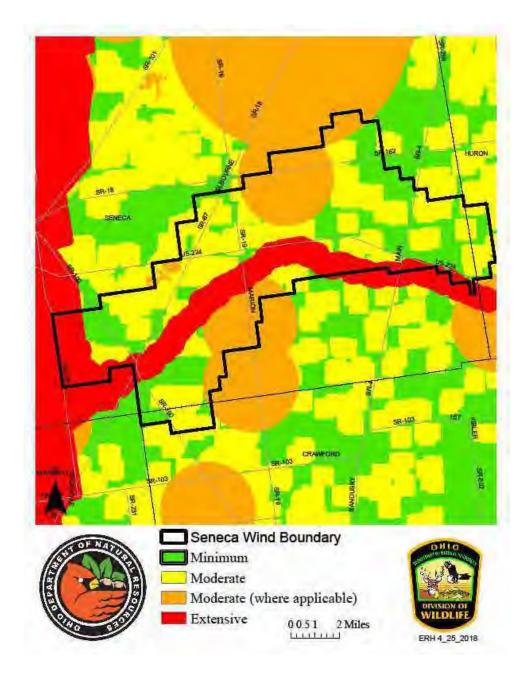
EK Hant

Erin Hazelton Ohio Division of Wildlife 2045 Morse Road Columbus, Ohio 43229

cc: Mr. Stuart Siegfried, Ohio Power Siting Board
 Mr. Grant Zeto, Ohio Power Siting Board
 Mr. Ashton Holderbaum, Ohio Power Siting Board
 Ms. Megan Seymour, United States Fish and Wildlife Service
 Ms. Kate Haley Parsons, DOW

	Seneca Wind Project (April 2018)
Survey type	
Breeding bird	Breeding bird surveys should be conducted at all sites. The number of survey points may be based on the amount of available habitat, or twice the maximum number of turbines proposed for the site. If turbines are placed in agricultural land, this requirement may be waived by DOW after reviewing the proposed turbine locations.
Raptor nest searches	Nest searches should occur on and within a 1-mile buffer of the proposed facility.
Raptor nest monitoring	Please consult with USFWS on bald eagle nests located within the search area. Nests should be monitored to assess daily bird activity. Should any additional nests of a protected species of raptor be located during nest searches, monitoring should commence as outlined within DOW's monitoring protocols.
Bat acoustic monitoring	To be conducted at all meteorological towers.
Passerine migration survey points	26
Diurnal bird/raptor migration survey points	1
Sandhill crane migration (same points as raptor migration)	NS
Owl playback survey points	NS
Barn owl survey points	NS
Bat mist-netting survey points	51
Nocturnal marsh bird survey points	Survey points on Silver Creek WA, Honey Creek, and Sandusky River, as per protocols
Waterfowl survey points	Survey points for Silver Creek WA, Honey Creek, and Sandusky River, as per protocols
Shorebird migration survey points	NS
Radar monitoring locations	NS
Aquatic species surveys	This requirement may be waived by DOW after reviewing the proposed turbine/infrastructure locations.
Wetland species surveys	This requirement may be waived by DOW after reviewing the proposed turbine/infrastructure locations.

NS = Not required based on the lack of suitable habitat



Survey effort map with the revised boundary for the proposed Seneca project (April 2018).



## Attachment 2: Representative Survey Point Photographs



## Attachment 2: Representative Survey Point Photographs



Description: Nocturnal Marsh Bird Survey Point N3 Direction: Facing southeast overlooking Olgierd Lake Date: June 2018



Description: Nocturnal Marsh Bird Survey Point N4 Direction: Facing west overlooking Money Creek Date: June 2018





Description: Nocturnal Marsh Bird Survey Point N5 Direction: facing southwest overlooking Money Creek Date: June 2018 Appendix O: Proximity of Structures to Project Features

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Barn	555 feet south-southeast	Turbine 07	Participating
Barn	575 feet south	Turbine 07	Participating
Barn	700 feet north	Turbine 71	Participating
Barn	720 feet south-southeast	Turbine 07	Participating
Barn	730 feet southwest	Turbine 12	Participating
Barn	730 feet north	Turbine 24	Participating
Barn	735 feet south	Turbine 12	Participating
Barn	735 feet south-southwest	Turbine 47	Participating
House	745 feet south-southwest	Turbine 07	Participating
Barn	760 feet southwest	Turbine 56	Participating
Tank	780 feet northeast	Turbine 80	Participating
Barn	790 feet south	Turbine 47	Participating
Silos	795 feet southwest	Turbine 47	Participating
House	820 feet northeast	Turbine 58	Participating
Barn	820 feet north	Turbine 71	Participating
Silo	825 feet south	Turbine 12	Participating
Barn	840 feet southeast	Turbine 48	Participating
Barn	845 feet southwest	Turbine 04	Participating
Barn	850 feet northeast	Turbine 19	Participating
Barn	850 feet northwest	Turbine 46	Participating
Barn	855 feet southwest	Turbine 85	Participating
Barn	860 feet northeast	Turbine 05	Participating
Silo	865 feet south	Turbine 12	Participating
Barn	885 feet north-northwest	Turbine 46	Participating
Garage	900 feet northeast	Turbine 58	Participating
Barn	910 feet south-southwest	Turbine 47	Participating
Silos	915 feet southwest	Turbine 47	Participating
Barn	930 feet northwest	Turbine 46	Participating
Barn	935 feet south-southwest	Turbine 26	Participating
Barn	940 feet northeast	Turbine 05	Participating
Barn	945 feet north	Turbine 46	Participating
Barn	950 feet northeast	Turbine 19	Participating
Silos	950 feet southwest	Turbine 47	Participating
Barn	960 feet south	Turbine 26	Participating
Barn	965 feet east	Turbine 42	Participating
Silos	970 feet south	Turbine 26	Participating
Barn	970 feet southwest	Turbine 47	Participating
Silo	980 feet north	Turbine 43	Participating
Silo	990 feet north	Turbine 43	Participating
House	1,000 feet south	Turbine 12	Participating

# TABLE O-1STRUCTURES WITHIN 1,500 FEET OF A PROPOSED TURBINE

Structure	Distance and Direction to	Closest Project	Lease Status of
Туре	Nearest Project Component	Component	Underlying Parcel
Barn	1,000 feet northeast	Turbine 19	Participating
Barn	1,000 feet northwest	Turbine 71	Participating
House	1,020 feet northeast	Turbine 05	Participating
Barn	1,020 feet north	Turbine 71	Participating
Barn	1,025 feet southwest	Turbine 26	Participating
House	1,025 feet west	Turbine 35	Participating
Barn	1,025 feet south	Turbine 71	Participating
Barn	1,030 feet west	Turbine 07	Participating
Barn	1,030 feet southeast	Turbine 31	Participating
House	1,030 feet west-southwest	Turbine 85	Participating
Silo	1,035 feet northeast	Turbine 18	Participating
Barn	1,040 feet east	Turbine 42	Participating
Barn	1,050 feet north	Turbine 43	Participating
Barn	1,050 feet west-southwest	Turbine 52	Participating
House	1,055 feet east-northeast	Turbine 55	Participating
Silos	1,060 feet west-southwest	Turbine 07	Participating
Garage	1,060 feet south	Turbine 26	Participating
Barn	1,070 feet west-southwest	Turbine 07	Participating
House	1,080 feet northeast	Turbine 19	Participating
Outbuilding	1,080 feet north	Turbine 43	Participating
House	1,080 feet north-northwest	Turbine 46	Participating
Barn	1,085 feet north	Turbine 71	Participating
Silo	1,085 feet northeast	Turbine 75	Participating
Barn	1,095 feet southwest	Turbine 26	Participating
Barn	1,095 feet west-southwest	Turbine 52	Participating
Barn	1,095 feet south	Turbine 71	Participating
Barn	1,100 feet southwest	Turbine 47	Participating
Silo	1,105 feet southwest	Turbine 04	Participating
Silo	1,110 feet southwest	Turbine 04	Participating
Barn	1,110 feet southeast	Turbine 31	Participating
House	1,115 feet south-southwest	Turbine 26	Participating
Outbuilding	1,125 feet north-northwest	Turbine 43	Participating
Barn	1,125 feet west-southwest	Turbine 52	Participating
House	1,130 feet southeast	Turbine 48	Participating
Barn	1,130 feet south	Turbine 71	Participating
House	1,145 feet west	Turbine 35	Participating
Garage	1,150 feet southwest	Turbine 58	Non-Participating
Silos	1,155 feet north-northwest	Turbine 11	Participating
Barn	1,160 feet southwest	Turbine 04	Participating
Barn	1,160 feet northwest	Turbine 08	Participating
House	1,160 feet north-northwest	Turbine 43	Participating
Silos	1,175 feet northeast	Turbine 18	Participating
Tower	1,175 feet southwest	Turbine 47	Participating

Structure	Distance and Direction to	Closest Project	Lease Status of
Туре	Nearest Project Component	Component	<b>Underlying Parcel</b>
Barn	1,180 feet west-southwest	Turbine 52	Participating
Barn	1,180 feet south	Turbine 71	Non-Participating
Barn	1,190 feet west-southwest	Turbine 74	Participating
Garage	1,200 feet south	Turbine 02	Participating
Barn	1,200 feet southeast	Turbine 48	Participating
Outbuilding	1,200 feet southwest	Turbine 48	Participating
Barn	1,205 feet southwest	Turbine 71	Non-Participating
House	1,210 feet northwest	Turbine 05	Participating
Garage	1,210 feet south	Turbine 71	Non-Participating
Barn	1,215 feet southeast	Turbine 48	Participating
House	1,215 feet south-southwest	Turbine 48	Participating
Garage	1,215 feet west-northwest	Turbine 61	Participating
Barn	1,220 feet south	Turbine 02	Participating
Silos	1,225 feet northeast	Turbine 18	Participating
Garage	1,225 feet west	Turbine 56	Participating
Barn	1,225 feet south	Turbine 71	Participating
Garage	1,230 feet southeast	Turbine 12	Participating
Barn	1,230 feet northeast	Turbine 18	Participating
Silo	1,230 feet southeast	Turbine 52	Participating
Barn	1,235 feet south-southeast	Turbine 52	Participating
Barn	1,240 feet northeast	Turbine 18	Participating
Outbuilding	1,240 feet northeast	Turbine 27	Participating
Barn	1,250 feet north-northwest	Turbine 11	Participating
House	1,250 feet southwest	Turbine 47	Participating
House	1,255 feet southwest	Turbine 04	Participating
Outbuilding	1,260 feet south	Turbine 02	Participating
House	1,260 feet west	Turbine 56	Participating
House	1,260 feet west	Turbine 61	Non-Participating
Barn	1,265 feet west	Turbine 52	Participating
House	1,265 feet northwest	Turbine 58	Participating
House	1,270 feet west-southwest	Turbine 07	Participating
Tanks	1,270 feet northwest	Turbine 71	Participating
Barn	1,270 feet south-southwest	Turbine 72	Non-Participating
House	1,275 feet east	Turbine 42	Participating
Barn	1,285 feet southeast	Turbine 60	Participating
Barn	1,285 feet southwest	Turbine 61	Participating
Garage	1,290 feet north-northwest	Turbine 15	Participating
Outbuilding	1,290 feet northeast	Turbine 27	Participating
Barn	1,290 feet south-southwest	Turbine 78	Participating
House	1,295 feet south	Turbine 71	Non-Participating
Barn	1,295 feet south-southeast	Turbine 78	Participating
Tanks	1,300 feet northeast	Turbine 24	Participating
Trailer	1,300 feet southeast	Turbine 52	Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Outbuilding	1,310 feet northwest	Turbine 08	Participating
House	1,310 feet southeast	Turbine 12	Participating
Outbuilding	1,320 feet northeast	Turbine 27	Participating
Barn	1,320 feet southeast	Turbine 30	Participating
Barn	1,320 feet west	Turbine 52	Participating
House	1,325 feet south	Turbine 71	Non-Participating
House	1,325 feet southwest	Turbine 71	Non-Participating
Trailer	1,335 feet southwest	Turbine 88	Participating
House	1,340 feet northwest	Turbine 08	Participating
Barn	1,340 feet north-northwest	Turbine 11	Participating
Barn	1,340 feet south	Turbine 72	Non-Participating
Silos	1,340 feet south-southwest	Turbine 72	Participating
Barn	1,345 feet south-southeast	Turbine 78	Participating
Barn	1,350 feet northeast	Turbine 18	Participating
House	1,360 feet east-southeast	Turbine 06	Participating
House	1,360 feet southwest	Turbine 53	Participating
Barn	1,360 feet southwest	Turbine 61	Participating
Barn	1,360 feet southwest	Turbine 72	Non-Participating
Barn	1,365 feet south-southwest	Turbine 72	Participating
Barn	1,370 feet south southwest	Turbine 31	Participating
Barn	1,370 feet west-northwest	Turbine 94	Non-Participating
Barn	1,375 feet north-northwest	Turbine 11	Participating
Barn	1,375 feet south-southwest	Turbine 78	Participating
Garage	1,380 feet south	Turbine 02	Participating
Barn	1,380 feet east-southeast	Turbine 10	Non-Participating
Barn	1.380 feet southeast	Turbine 23	Non-Participating
House	1,380 feet northwest	Turbine 69	Participating
Barn	1,380 feet northwest	Turbine 70	Non-Participating
Barn	1,390 feet southwest	Turbine 61	Participating
House	1,390 feet northwest	Turbine 69	Participating
Barn	1,395 feet northeast	Turbine 27	Participating
Barn	1,395 feet southeast	Turbine 31	Participating
House	1,395 feet southeast	Turbine 52	Participating
Barn	1,400 feet east	Turbine 09	Non-Participating
House	1,400 feet northwest	Turbine 15	Participating
Barn	1,400 feet northwest	Turbine 58	Participating
	,		
Barn	1,400 feet north 1,405 feet northeast	Turbine 79 Turbine 27	Participating
House		Turbine 08	Participating
House	1,410 feet north-northeast		Non-Participating
Outbuilding	1,410 feet northwest	Turbine 58	Participating
Garage	1,410 feet west-southwest	Turbine 74	Non-Participating
Barn	1,410 feet southeast	Turbine 87	Non-Participating
Silo	1,415 feet south-southeast	Turbine 78	Participating

Structure	Distance and Direction to	Closest Project	Lease Status of
Туре	Nearest Project Component	Component	Underlying Parcel
Barn	1,420 feet southeast	Turbine 23	Non-Participating
Barn	1,420 feet southeast	Turbine 26	Non-Participating
Garage	1,425 feet southeast	Turbine 06	Participating
Garage	1,425 feet northwest	Turbine 46	Participating
House	1,430 feet south	Turbine 02	Participating
Garage	1,430 feet southeast	Turbine 52	Participating
House	1,430 feet northwest	Turbine 59	Non-Participating
House	1,435 feet southwest	Turbine 12	Participating
Garage	1,440 feet north-northwest	Turbine 11	Participating
House	1,440 feet south-southwest	Turbine 52	Participating
Silo	1,440 feet south-southeast	Turbine 78	Participating
House	1,445 feet south-southeast	Turbine 04	Non-Participating
Barn	1,445 feet southeast	Turbine 87	Non-Participating
Barn	1,450 feet northeast	Turbine 10	Non-Participating
House	1,450 feet north	Turbine 17	Participating
House	1,450 feet northeast	Turbine 26	Non-Participating
Garage	1,450 feet northeast	Turbine 26	Non-Participating
Silo	1,450 feet south-southwest	Turbine 57	Non-Participating
Garage	1,450 feet southwest	Turbine 61	Participating
Barn	1,450 feet southwest	Turbine 64	Participating
Barn	1,450 feet west-southwest	Turbine 74	Non-Participating
Garage	1,450 feet southeast	Turbine 91	Non-Participating
Barn	1,455 feet south-southeast	Turbine 78	Participating
House	1,460 feet northeast	Turbine 05	Non-Participating
Barn	1,460 feet south-southeast	Turbine 09	Non-Participating
House	1,460 feet east-northeast	Turbine 16	Non-Participating
Barn	1,460 feet southeast	Turbine 42	Non-Participating
Garage	1,460 feet northwest	Turbine 72	Non-Participating
Barn	1,460 feet south	Turbine 72	Non-Participating
House	1,460 feet northeast	Turbine 75	Participating
House	1,465 feet southeast	Turbine 06	Participating
Barn	1,465 feet northeast	Turbine 10	Non-Participating
House	1,465 feet north-northwest	Turbine 11	Participating
Barn	1,465 feet north-northwest	Turbine 17	Participating
House	1,465 feet northeast	Turbine 18	Participating
Garage	1,465 feet southwest	Turbine 53	Participating
Barn	1,470 feet east-northeast	Turbine 09	Non-Participating
House	1,470 feet north-northweset	Turbine 11	Participating
Silo	1,470 feet south-southwest	Turbine 57	Non-Participating
Barn	1,475 feet south-southeast	Turbine 09	Non-Participating
Garage	1,475 feet northwest	Turbine 63	Participating
House	1,475 feet southeast	Turbine 91	Non-Participating
Barn	1,480 feet northwest	Turbine 05	Non-Participating

Structure	Distance and Direction to	Closest Project	Lease Status of
Туре	Nearest Project Component	Component	Underlying Parcel
House	1,480 feet southeast	Turbine 38	Non-Participating
House	1,480 feet northeast	Turbine 39	Non-Participating
House	1,480 feet northeast	Turbine 42	Non-Participating
House	1,480 feet southwest	Turbine 56	Non-Participating
Garage	1,480 feet southwest	Turbine 58	Non-Participating
Garage	1,480 feet northwest	Turbine 59	Non-Participating
House	1,480 feet northwest	Turbine 61	Participating
House	1,480 feet northwest	Turbine 72	Non-Participating
Barn	1,480 feet northwest	Turbine 74	Non-Participating
House	1,480 feet west-southwest	Turbine 74	Non-Participating
Barn	1,480 feet northeast	Turbine 75	Participating
Barn	1,480 feet southeast	Turbine 83	Non-Participating
Barn	1,485 feet southeast	Turbine 23	Non-Participating
Barn	1,485 feet south-southwest	Turbine 57	Non-Participating
Barn	1,485 feet southwest	Turbine 72	Non-Participating
House	1,485 feet south-southwest	Turbine 78	Participating
Barn	1,490 feet south-southeast	Turbine 04	Non-Participating
House	1,490 feet southeast	Turbine 12	Non-Participating
Garage	1,490 feet northeast	Turbine 56	Non-Participating
House	1,490 feet southwest	Turbine 58	Non-Participating
Garage	1,490 feet south-southwest	Turbine 72	Non-Participating
House	1,490 feet south	Turbine 72	Non-Participating
Barn	1,490 feet south-southeast	Turbine 78	Participating
Barn	1,490 feet south-southwest	Turbine 94	Non-Participating
House	1,495 feet south-southwest	Turbine 72	Non-Participating
House	1,500 feet southeast	Turbine 04	Non-Participating
Barn	1,500 feet north-northeast	Turbine 08	Non-Participating
House	1,500 feet southeast	Turbine 10	Non-Participating
Barn	1,500 feet northeast	Turbine 11	Non-Participating
Garage	1,500 feet north	Turbine 12	Non-Participating
House	1,500 feet southeast	Turbine 12	Non-Participating
Barn	1,500 feet northeast	Turbine 20	Non-Participating
House	1,500 feet southeast	Turbine 26	Non-Participating
Barn	1,500 feet east-southeast	Turbine 27	Non-Participating
House	1,500 feet southeast	Turbine 33	Non-Participating
House	1,500 feet southwest	Turbine 61	Participating
Barn	1,500 feet north-northwest	Turbine 68	Participating
House	1,500 feet southwest	Turbine 72	Non-Participating
House	1,500 feet east-northeast	Turbine 85	Non-Participating
House	1,500 feet southeast	Turbine 87	Non-Participating
Barn	1,500 feet southeast	Turbine 87	Non-Participating
Silo	1,500 feet southeast	Turbine 89	Participating
Silo	1,500 feet northeast	Turbine 92	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Barn	1,500 feet northeast	Turbine 92	Non-Participating
House	1,500 feet west-northwest	Turbine 94	Non-Participating
House	1,500 feet west-northwest	Turbine 94	Non-Participating
Garage	1,500 feet northwest	Turbine 95	Participating

# TABLE O-2 STRUCTURES WITHIN 250 FEET OF A PROPOSED PROJECT COMPONENT Structure Distance and Direction to Closest Project Lease Status of Type Distance and Direction to Component Lease Status of

Structure Type	Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Garage	10 feet west	Electrical Connection Lines	Participating
Silos	10 feet west	Electrical Connection Lines	Participating
Barn	10 feet southeast	Site Road	Participating
Outbuilding	20 feet north	Electrical Connection Lines	Non-Participating
House	20 feet north	Electrical Connection Lines	Non-Participating
Garage	20 feet north	Electrical Connection Lines	Non-Participating
Barn	25 feet south	Substation	Non-Participating
Trailer	30 feet south	Substation	Non-Participating
Silos	30 feet south	Electrical Connection Lines	Participating
Barn	30 feet north	Electrical Connection Lines	Non-Participating
Barn	35 feet south-southeast	Electrical Connection Lines	Participating
Barn	35 feet north	Electrical Connection Lines	Non-Participating
House	40 feet north-northeast	Site Road	Non-Participating
Barn	40 feet south	Electrical Connection Lines	Participating
Barn	40 feet south	Electrical Connection Lines	Participating
Garage	50 feet north	Site Road	Non-Participating
Barn	50 feet west	Site Road	Non-Participating
Garage	50 feet west	Site Road	Non-Participating
House	50 feet north	Electrical Connection Lines	Non-Participating
House	55 feet south	138-kV Electrical Interconnection	Non-Participating
Garage	55 feet south	138-kV Electrical Interconnection	Non-Participating
Barn	55 feet south	Site Road	Participating
Barn	55 feet southeast	Electrical Connection Lines	Participating
Garage	60 feet north	Electrical Connection Lines	Non-Participating
House	60 feet north-northeast	Site Road	Non-Participating
Tower	60 feet west	Electrical Connection Lines	Participating
House	65 feet north	Site Road	Non-Participating
House	65 feet northwest	Electrical Connection Lines	Participating
Garage	65 feet southeast	Electrical Connection Lines	Participating
House	65 feet east-northeast	Site Road	Non-Participating
House	70 feet north	Electrical Connection Lines	Non-Participating
House	70 feet west	Site Road	Non-Participating
Garage	70 feet north	Electrical Connection Lines	Non-Participating
House	70 feet south	Electrical Connection Lines	Non-Participating
House	75 feet west	Electrical Connection Lines	Non-Participating
Barn	75 feet west	Site Road	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
House	80 feet north	Electrical Connection Lines	Participating
Barn	80 feet southeast	Electrical Connection Lines	Participating
Municipal	80 feet south-southwest	Site Road	Non-Participating
House	85 feet southeast	Electrical Connection Lines	Participating
House	85 feet north	Site Road	Participating
Garage	85 feet east	Electrical Connection Lines	Participating
House	90 feet east-southeast	Site Road	Participating
Trailer	90 feet east	Electrical Connection Lines	Participating
House	90 feet west	Site Road	Non-Participating
Outbuilding	90 feet southwest	Site Road	Non-Participating
House	90 feet north-northeast	Site Road	Non-Participating
Barn	90 feet southwest	Electrical Connection Lines	Participating
House	95 feet north	Electrical Connection Lines	Non-Participating
Garage	95 feet south	Substation	Non-Participating
Outbuilding	95 feet west-southwest	Electrical Connection Lines	Participating
House	95 feet south-southeast	Electrical Connection Lines	Non-Participating
Barn	95 feet west-southwest	Site Road	Non-Participating
House	100 feet east-northeast	Cranewalk	Participating
House	100 feet east	Site Road	Non-Participating
House	100 feet northeast	Site Road	Non-Participating
Barn	100 feet west	Electrical Connection Lines	Participating
Barn	100 feet southeast	Site Road	Non-Participating
House	100 feet south-southeast	Site Road	Non-Participating
Barn	105 feet southeast	Electrical Connection Lines	Participating
Barn	105 feet south-southwest	Site Road	Non-Participating
Barn	110 feet northeast	Site Road	Participating
House	110 feet west	Site Road	Participating
House	110 feet east	Electrical Connection Lines	Participating
House	110 feet south-southwest	Electrical Connection Lines	Participating
Barn	110 feet south	Electrical Connection Lines	Non-Participating
Garage	115 feet northwest	Electrical Connection Lines	Participating
Barn	115 feet east	Electrical Connection Lines	Participating
House	115 feet east	Electrical Connection Lines	Participating
House	120 feet east	Electrical Connection Lines	Non-Participating
Barn	120 feet east	Site Road	Participating
House	120 feet south-southeast	Site Road	Non-Participating
House	120 feet east	Cranewalk	Non-Participating
Barn	120 feet southwest	Site Road	Non-Participating
House	120 feet northeast	Site Road	Non-Participating
Outbuilding	120 feet northwest	Electrical Connection Lines	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
House	120 feet northeast	Electrical Connection Lines	Participating
Barn	125 feet notheast	Site Road	Participating
House	125 feet southeast	Electrical Connection Lines	Participating
House	125 feet northeast	Electrical Connection Lines	Non-Participating
Barn	125 feet southeast	Electrical Connection Lines	Participating
Barn	125 feet south	Electrical Connection Lines	Non-Participating
Garage	130 feet north-northeast	Site Road	Non-Participating
Barn	130 feet south	Site Road	Participating
Tanks	130 feet northwest	Electrical Connection Lines	Non-Participating
Business	130 feet northeast	Site Road	Non-Participating
House	130 feet north	Electrical Connection Lines	Non-Participating
House	130 feet east	Site Road	Non-Participating
Outbuilding	130 feet south	Site Road	Non-Participating
Barn	130 feet south	Electrical Connection Lines	Non-Participating
Barn	135 feet north	Electrical Connection Lines	Participating
Tanks	135 feet northwest	Electrical Connection Lines	Non-Participating
House	135 feet west-southwest	Site Road	Non-Participating
Barn	140 feet south	138-kV Electrical Interconnection	Non-Participating
Barn	140 feet southwest	Electrical Connection Lines	Participating
Barn	140 feet northeast	Site Road	Participating
Garage	140 feet east	Electrical Connection Lines	Participating
Barn	140 feet southeast	Site Road	Non-Participating
House	145 feet west	Electrical Connection Lines	Participating
House	145 feet west-southwest	Site Road	Non-Participating
Barn	145 feet north	Electrical Connection Lines	Participating
Barn	145 feet north	Electrical Connection Lines	Non-Participating
Barn	145 feet east	Cranewalk	Participating
Barn	145 feet southwest	Electrical Connection Lines	Participating
Barn	150 feet southwest	Electrical Connection Lines	Participating
Barn	150 feet west	Site Road	Non-Participating
Barn	150 feet southeast	Site Road	Non-Participating
Barn	150 feet southeast	Site Road	Non-Participating
Barn	150 feet east-southeast	Electrical Connection Lines	Participating
House	150 feet northwest	Site Road	Non-Participating
Barn	150 feet south	Site Road	Non-Participating
Garage	155 feet south	Site Road	Non-Participating
House	155 feet southwest	Site Road	Non-Participating
Outbuilding	155 feet north	Site Road	Non-Participating
Outbuilding	155 feet north	Site Road	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Barn	155 feet east	Site Road	Non-Participating
Barn	155 feet southeast	Electrical Connection Lines	Participating
House	155 feet southwest	Site Road	Participating
Silo	155 feet southwest	Site Road	Non-Participating
House	155 feet north	Electrical Connection Lines	Participating
Barn	155 feet west-southwest	Site Road	Participating
House	155 feet northwest	Electrical Connection Lines	Non-Participating
Outbuilding	155 feet east-southeast	Site Road	Non-Participating
Barn	160 feet south	Site Road	Participating
House	160 feet northwest	Electrical Connection Lines	Non-Participating
Barn	160 feet northweset	Electrical Connection Lines	Participating
Silo	160 feet northwest	Site Road	Participating
Barn	160 feet southeast	Electrical Connection Lines	Participating
Trailer	160 feet north	Electrical Connection Lines	Non-Participating
Garage	160 feet northwest	Electrical Connection Lines	Non-Participating
Barn	165 feet east	Site Road	Participating
Barn	165 feet west-southwest	Electrical Connection Lines	Participating
Barn	165 feet northeast	Electrical Connection Lines	Participating
Garage	165 feet north	Site Road	Participating
Garage	165 feet east	Site Road	Participating
Garage	165 feet east	Site Road	Non-Participating
		138-kV Electrical	
House	170 feet south	Interconnection	Non-Participating
Garage	170 feet northwest	Electrical Connection Lines	Non-Participating
Barn	170 feet north	Site Road	Non-Participating
Barn	170 feet southeast	Electrical Connection Lines	Participating
Barn	170 feet east	Site Road	Participating
Barn	170 feet north	Electrical Connection Lines	Non-Participating
Garage	170 feet east	Site Road	Non-Participating
Barn	170 feet west-northwest	Site Road	Participating
Silo	170 feet southeast	Electrical Connection Lines	Participating
Barn	170 feet northeast	Site Road	Non-Participating
Barn	170 feet southwest	Electrical Connection Lines	Participating
House	175 feet north-northwest	Site Road	Non-Participating
Garage	175 feet south-southeast	Site Road	Non-Participating
Barn	175 feet northwest	Site Road	Participating
House	175 feet northwest	Site Road	Non-Participating
Barn	175 feet east	Electrical Connection Lines	Participating
House	175 feet northwest	Electrical Connection Lines	Non-Participating
House	180 feet south	Substation	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
House	180 feet northeast	Site Road	Non-Participating
House	180 feet south	Site Road	Non-Participating
Garage	180 feet south-southwest	Electrical Connection Lines	Participating
Garage	180 feet north	Site Road	Non-Participating
Garage	180 feet northwest	Site Road	Non-Participating
House	180 feet east-northeast	Electrical Connection Lines	Non-Participating
Barn	180 feet north	Electrical Connection Lines	Participating
Silo	180 feet west	Site Road	Participating
Silo	180 feet west	Site Road	Participating
Barn	180 feet northeast	Site Road	Non-Participating
Barn	180 feet west-southwest	Site Road	Participating
House	185 feet southwest	Site Road	Non-Participating
Barn	185 feet northwest	Electrical Connection Lines	Participating
Barn	185 feet west	Electrical Connection Lines	Participating
Silo	185 feet southeast	Electrical Connection Lines	Participating
Barn	185 feet east-southeast	Site Road	Non-Participating
House	190 feet east	Site Road	Non-Participating
House	190 feet northwest	Electrical Connection Lines	Participating
Barn	190 feet south	Electrical Connection Lines	Participating
House	190 feet east-northeast	Electrical Connection Lines	Participating
Barn	190 feet northeast	Electrical Connection Lines	Non-Participating
Trailer	190 feet west	Site Road	Participating
House	190 feet east	Site Road	Non-Participating
Barn	190 feet south	Site Road	Non-Participating
Barn	195 feet north	Electrical Connection Lines	Non-Participating
Outbuilding	200 feet west	Electrical Connection Lines	Participating
House	200 feet northeast	Site Road	Participating
House	200 feet southwest	Electrical Connection Lines	Participating
Barn	200 feet southwest	Electrical Connection Lines	Participating
House	200 feet northwest	Site Road	Non-Participating
House	200 feet southeast	Electrical Connection Lines	Participating
Barn	200 feet northeast	Site Road	Non-Participating
Barn	200 feet northwest	Electrical Connection Lines	Non-Participating
House	200 feet southeast	Site Road	Non-Participating
House	200 feet southwest	Site Road	Non-Participating
Barn	200 feet east-southeast	Site Road	Non-Participating
Outbuilding	200 feet east-southeast	Site Road	Non-Participating
House	205 feet east-southeast	Electrical Connection Lines	Participating
Barn	205 feet northwest	Site Road	Participating
Barn	205 feet east-northeast	Electrical Connection Lines	Non-Participating

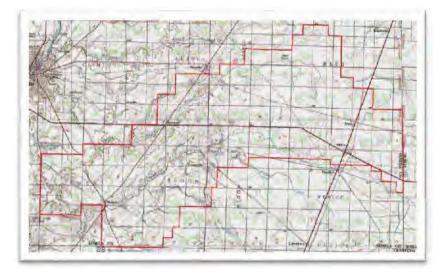
Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Garage	205 feet north	Electrical Connection Lines	Participating
House	210 feet northwest	Electrical Connection Lines	Non-Participating
Garage	210 feet north	Site Road	Non-Participating
Silo	210 feet northwest	Cranewalk	Participating
Barn	210 feet southeast	Electrical Connection Lines	Participating
Barn	210 feet northwest	Site Road	Participating
Barn	210 feet northwest	Electrical Connection Lines	Participating
Barn	210 feet northwest	Site Road	Participating
Barn	210 feet northeast	Site Road	Non-Participating
Barn	210 feet east	Electrical Connection Lines	Participating
Barn	210 feet east	Site Road	Non-Participating
Barn	210 feet south	Site Road	Participating
Barn	210 feet south	Electrical Connection Lines	Participating
House	215 feet east	Site Road	Non-Participating
Barn	215 feet northwest	Site Road	Participating
Barn	215 feet east	Site Road	Non-Participating
House	220 feet southeast	Site Road	Non-Participating
Barn	220 feet north	Site Road	Non-Participating
Barn	220 feet southwest	Electrical Connection Lines	Participating
House	220 feet north	Site Road	Non-Participating
Garage	220 feet northwest	Site Road	Non-Participating
Outbuilding	220 feet west	Site Road	Participating
Garage	220 feet southeast	Electrical Connection Lines	Participating
Barn	225 feet south	Site Road	Participating
House	225 feet northwest	Site Road	Participating
Garage	225 feet west-southwest	Site Road	Non-Participating
House	225 feet north	Site Road	Non-Participating
Barn	225 feet east	Site Road	Participating
Silo	225 feet northwest	Cranewalk	Participating
Silo	225 feet east-northeast	Electrical Connection Lines	Participating
Garage	225 feet south-southwest	Electrical Connection Lines	Participating
Barn	225 feet east	Site Road	Participating
House	225 feet east-southeast	Site Road	Non-Participating
House	230 feet southeast	Site Road	Non-Participating
Barn	230 feet south-southeast	Site Road	Participating
Barn	230 feet southwest	Site Road	Non-Participating
House	230 feet northeast	Site Road	Participating
Barn	230 feet west	Site Road	Participating
Garage	230 feet north	Cranewalk	Participating
House	230 feet west	Site Road	Non-Participating

Structure Type	Distance and Direction to Nearest Project Component	Closest Project Component	Lease Status of Underlying Parcel
Trailer	235 feet southwest	Site Road	Non-Participating
Barn	235 feet southeast	Site Road	Non-Participating
Garage	235 feet north	Electrical Connection Lines	Non-Participating
Garage	240 feet northwest	Site Road	Non-Participating
Garage	240 feet northeast	Site Road	Participating
House	240 feet southeast	Electrical Connection Lines	Non-Participating
Trailer	240 feet northwest	Electrical Connection Lines	Non-Participating
House	250 feet north	Site Road	Non-Participating
House	250 feet south	Electrical Connection Lines	Non-Participating
Outbuilding	250 feet southwest	Electrical Connection Lines	Participating
Garage	250 feet northwest	Electrical Connection Lines	Non-Participating
House	250 feet west-northwest	Site Road	Non-Participating
Silo	250 feet southeast	Electrical Connection Lines	Participating
House	250 feet south	Electrical Connection Lines	Participating
House	250 feet west	Electrical Connection Lines	Non-Participating
Barn	250 feet southeast	Electrical Connection Lines	Participating
Outbuilding	250 feet southeast	Site Road	Non-Participating
Barn	250 feet east	Site Road	Non-Participating
Barn	250 feet northwest	Site Road	Non-Participating

Appendix P: Cultural Resource Review

# **Cultural Resources Records Review**

## Seneca Wind Seneca County, Ohio



## July 2018

#### PRESENTED TO

Seneca Wind LLC 2180 South 1300 East Suite 500 Salt Lake City, Utah 84106

#### PRESENTED BY

**Tetra Tech, Inc.** 2001 Killebrew Drive, Suite 141 Bloomington, Minnesota 55425

## MANAGEMENT SUMMARY

Seneca Wind Energy LLC (Seneca Wind), a subsidiary of sPower Development Company LLC (sPower), contracted with Tetra Tech, Inc. (Tetra Tech) to conduct a cultural resources records review for the proposed Seneca Wind project (the Project) located in southeastern Seneca County, Ohio. The Project will require Ohio Power Siting Board (OPSB) approval; this evaluation is in support of the Application for a Certificate of Environmental Compatibility and Public Need (the Application). The Project Area used for the cultural resources records review of the Seneca Wind Farm is comprised of approximately 56,876 acres (88.9 square miles). The Study Area for the Project is defined as a 10-mile buffer around the Project Area and is comprised of approximately 576,122 acres (900.2 square miles).

The cultural resources records review was prepared to meet the requirements of Ohio Administrative Code (OAC) Chapter 4906-4-08(D), which requires that the applicant shall identify any registered landmarks of historic, religious, archaeological, scenic, natural, or other cultural significance within 10 miles of the project area. Landmarks are defined per OAC 4909-4-08(D)-1 as, "those districts, sites, buildings, structures, and objects that are recognized by, registered with, or identified as eligible for registration by the national registry of natural landmarks, the state historical preservation office, or the Ohio department of natural resources." The OAC 4906-4-08(D) also requires that the applicant evaluate impacts of the proposed project on the landmarks and describe plans to mitigate adverse impacts (if any).

The cultural resource records review identified no National Register of Historic Properties (NRHP) listed resources and three NRHP Determination of Eligibility (DOE) resources within the Project Area. The William Baker House (OHI No. SEN0111911) is located within the north-central portion of the Project Area and two houses without OHI numbers are located in Bloomville, within the south-central portion of the Project Area. The cultural resources records review identified an additional 66 listed or eligible resources within the Study Area.

A formal impact assessment has not been conducted for the Project at this time. Seneca Wind will work with the Ohio Historic Preservation Office (OHPO) to develop a protocol for assessing impacts to cultural landmarks. If any adverse impacts are identified, Seneca Wind will work with the OHPO and the Seneca, Crawford, Huron, and Wyandot County Historical societies, as appropriate, to mitigate those adverse impacts.

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## **APPENDICES**

#### **APPENDIX A. FIGURES**

Figure 1. Project Vicinity Figure 2. Previously Conducted Cultural Resources Surveys Figure 3. Previously Recorded Cultural Resources

#### APPENDIX B. HISTORICAL MAPS

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## **1.0 INTRODUCTION**

Seneca Wind Energy LLC (Seneca Wind), a subsidiary of sPower Development Company LLC (sPower), contracted with Tetra Tech, Inc. (Tetra Tech) to conduct a cultural resources records review for the proposed Seneca Wind project (the Project) located within southeast Seneca County, Ohio (Appendix A, Figure 1). The Project will require Ohio Power Siting Board (OPSB) approval and this document has been prepared in support of an Application for a Certificate of Environmental Compatibility and Public Need (the Application).

The cultural resources records review was prepared to meet the requirements of Ohio Administrative Code (OAC) Chapter 4906-4-08(D) which states that the applicant shall identify any registered landmarks of historic, religious, archaeological, scenic, natural, or other cultural significance within 10 miles of the project area. Landmarks are defined per OAC 4909-4-08(D)-1 as, "those districts, sites, buildings, structures, and objects that are recognized by, registered with, or identified as eligible for registration by the national registry of natural landmarks, the state historical preservation office, or the Ohio department of natural resources." The OAC 4906-4-08(D) also requires that the applicant evaluate impacts of the proposed project on the landmarks and describe plans to mitigate adverse impacts (if any).

The Project Area used for the cultural resources records review of the Seneca Wind Farm is comprised of approximately 56,876 acres (88.9 square miles). The Study Area for the Project is defined as a 10-mile buffer around the Project Area and is comprised of approximately 576,122 acres (900.2 square miles).

## **1.1 ORGANIZATION OF THE REPORT**

This report details the research methods, results of the literature review, and impact assessment. Mr. Adam Holven served as Principal Investigator and Ms. Britt McNamara served as lead author. Supporting documentation for this investigation includes Appendix A – Figures, and Appendix B – Historical Maps.

## **1.2 METHODS**

Tetra Tech conducted a desktop review of the Study Area using the Ohio Historic Preservation Office (OHPO) Online Mapping System (OMS) on June 19, 2018. The following datasets of the OMS were consulted:

- Previously conducted Phase I, II, and III cultural resources surveys
- Ohio Archaeological Inventory (OAI)
- National Register of Historic Places (NRHP)
- NRHP Determination of Eligibility (DOE) properties
- Ohio Historic Inventory (OHI)
- Historic Bridge Inventory

United States Geological Survey (USGS)

• Ohio Genealogical Society (OGS) cemetery files

7.5-minute Topographic Maps

Tetra Tech also reviewed the National Park Service National Landmark list for Ohio for any properties within Seneca, Huron, or Crawford Counties.

The cultural resources records review also included a review of historic sources including United States Department of the Interior (DOI) - Bureau of Land Management (BLM) - General Land Office (GLO) Records maps, plat maps, and topographic maps (Table 1). These documents were examined to identify historic structures, railroads, roads, and trails that might be in the vicinity of the Project Area and that may not be recorded at OHPO.

		•
Туре	Year	Reference
GLO Plat	1821	DOI – BLM – GLO
Atlas	1874	D.J. Stewart
Atlas	1896	Rerick Brothers

1960

### Table 1. Historic Resources Reviewed within the Project Area.

# 2.0 RESULTS OF CULTURAL RESOURCES RECORDS REVIEW

## 2.1 PREVIOUSLY CONDUCTED CULTURAL RESOURCES SURVEYS

The records review identified nine Phase I cultural resource surveys within the Project Area; however, no previous Phase II cultural resource surveys and no historic structure surveys were identified within the Project Area (Appendix A, Figure 2; Table 2). An additional 81 Phase I cultural resource surveys, 6 Phase II cultural resource surveys, and 3 historic structure surveys have been conducted in the Study Area (Appendix A, Figure 2).

Database No.	Description	
AS15951	Interim Report on Archaeological Survey of the Proposed Independence Pipeline Corridor through Defiance, Henry, Wood, Seneca, Huron, Ashland, Wayne, Stark, Summit, and Columbiana Counties, Ohio (Maymon et al. 1998)	
SE15709	Literature Review and Reconnaissance Survey of the Eden Township Road 58 Bridge Replacement and Road Realignment in Eden Township, Seneca County, Ohio (Mustain and Gibbs 1994)	
SE15713	Phase I-III Cultural Resources Investigations of the Proposed Line D-233 Replacement in Bloom Township, Seneca County, Ohio (Bennett et al. 1992)	
SE16183	Phase I Archaeological Survey Report for Proposed Water Treatment Plant Site, Village of Attica, Venice Township, Seneca County, Ohio (Kreinbrink 2003a)	
SE16214	Phase I Archaeological Survey Report for Proposed Water Treatment Plant Site, Village of Attica, Venice Township, Seneca County, Ohio (Kreinbrink 2003b)	
SE19203	Phase I Archaeological Investigations for American Ele ctric Power's Approximately 11.5 km Melmore-Tiffin 138kV Line Rebuild Project in Eden and Clinton Townships, Seneca County, Ohio (Weller 2013a)	
SE19241	Phase I Cultural Resources Management Investigations for the 5.5 ha (13.5 ac) Melmore 138kV Switching Station in Eden Township, Seneca County, Ohio (Weller 2013b)	
SE19647	Phase I Cultural Resources Management Investigations for the Proposed 17.8 ha (44 ac) Attica Wastewater Treatment Lagoon in Venice Township, Seneca County, Ohio (Weller 2014)	
SE19880	Phase I Archaeological Survey for the Bloomville/Frankart Wireless Cellular Tower in the Village of Bloomville, Seneca County, Ohio (CTL# 15510108COLa) (Lawhon and Brown 2015)	

Table 2. Previous Cultural Resource Investigations Conducted within the Project Area

# 2.2 PREVIOUSLY RECORDED ARCHAEOLOGICAL SITES

There are 128 previously recorded archaeological sites located within the Project Area (Appendix A, Figure 3). Recorded sites included Native American isolated finds, lithic scatters, artifact scatters, and burial mounds, and non-aboriginal historic scatters and foundations. The recorded archaeological sites are either unevaluated or Not Eligible for the NRHP. An additional 1,294 previously recorded archaeological sites (not depicted on Figure 3) were identified within the Study Area.

# 2.3 PREVIOUSLY RECORDED HISTORIC AND ARCHITECTURAL RESOURCES

## 2.3.1 NRHP Listed Districts and Properties

The records reviewed failed to identify any NRHP listed historic districts or NRHP listed properties within the Project Area (Appendix A, Figure 3).

The records review identified 9 NRHP-listed historic districts within the Study Area and 41 NRHP-listed properties within the Study Area (Appendix A, Figure 3; Table 3). However, two of the properties in the NRHP-listed properties database are noted to be no longer listed on the NRHP. Most of the listed historic districts and properties are located in the town of Tiffin, approximately 5 miles northwest of the Project Area.

Reference No.	Name	Location	
78002189	Downtown Tiffin Historic District	Tiffin, Seneca County	
79001944	Fort Ball Historic District	Tiffin, Seneca County	
79001976	Umsted Farm	Tiffin, Seneca County	
80003224	North Sandusky Street Historic District	Tiffin, Seneca County	
80003225	Northeast Tiffin Historic District	Tiffin, Seneca County	
80003231	Webster Manufacturing	Tiffin, Seneca County	
82001487	St. Boniface Roman Catholic Church, School, and Rectory	New Reigel, Seneca County	
90001499	National Orphan's Home Junior Order United American Mechanics	Tiffin, Seneca County	
93000896	Hunts Corner Historic District	Hunts Corner, Huron County	
02001730	National Home, Daughters of America	Tiffin, Seneca County	
06000201	Tremont House	Bellevue, Huron County	
73001534	Founders Hall, Heidelberg College	Tiffin, Seneca County	
75001440	Phoenix Mills	Steuben, Huron County	
75001558	Parker Covered Bridge	Upper Sandusky, Wyandot County	
75002166	Baltimore and Ohio Railroad Depot (DELISTED)	Willard, Huron Count	
79001941	Heter Farm	Bellevue, Seneca County	
79001945	Miami Street Grade School	Tiffin, Seneca County	
79002764	The Octagon	Tiffin, Seneca County	
79002766	Gerhart-Rust Residence	Tiffin, Seneca County	
79002768	President's House	Tiffin, Seneca County	
79002770	Fine Arts Building (DELISTED)	Tiffin, Seneca County	
79002771	Williard Hall	Tiffin, Seneca County	
79002773	Pfleiderer Center for Religion and the Humanities	Tiffin, Seneca County	
79002775	Laird Hall	Tiffin, Seneca County	

#### Table 3: NRHP-Listed Districts and Properties within the Study Area.

Reference No.	Name	Location	
79002776	France Hall	Tiffin, Seneca County	
79002777	Great Hall	Tiffin, Seneca County	
79002778	College Hall	Tiffin, Seneca County	
79002779	Aigler Alumni Building	Tiffin, Seneca County	
79002780	Black Student Union Center	Tiffin, Seneca County	
79002782	Social Science House	Tiffin, Seneca County	
79003646	Henny Barn	Flat Rock, Seneca County	
80002973	Smith Road Bridge	Bucyrus, Crawford County	
80003217	Beatty Glass Company	Tiffin, Seneca County	
80003218	Bowman's Distillery	Tiffin, Seneca County	
80003219	Hanson Machinery Company	Tiffin, Seneca County	
80003220	Hedges-Hunter-Keller-Bacon Gristmill	Tiffin, Seneca County	
80003221	Hunter, William, House	Tiffin, Seneca County	
80003222	Mueller Brewery	Tiffin, Seneca County	
80003223	Mueller, Christ, House	Tiffin, Seneca County	
80003226	Ohio Lantern Company	Tiffin, Seneca County	
80003227	Tiffin Agricultural Works	Tiffin, Seneca County	
80003228	Tiffin Art Metal Company	Tiffin, Seneca County	
80003229	Tiffin Waterworks	Tiffin, Seneca County	
80003230	Wagner Brothers Bottling Works	Tiffin, Seneca County	
86001562	BagbyHossler House	Tiffin, Seneca County	
87001982	Omar Chapel	Attica, Seneca County	
93000878	Springdale	Tiffin, Seneca County	
93000880	Pleasant Ridge United Methodist Church and Cemetery	Tiffin, Seneca County	
96000116	Plymouth Greenlawn Cemetery Chapel	Plymouth, Richland County	
99000094	TubbsSourwine House	Plymouth, Richland County	

## 2.3.2 NRHP DOE Properties

The records review identified three NRHP DOE properties within the Project area. The William Baker House (OHI No. SEN0111911) is located within the north-central portion of the Project Area and two houses are located within Bloomville (unknown OHI Nos.). Another 10 NRHP DOE properties are located within the Study Area (Appendix A, Figure 3; Table 4).

OHI No.	Name	Location	
CRA0013203	Barn	Chatfield, Crawford County	
HUR0062008	U.S. Post Office	Willard, Huron County	
SAN0042112	MJ Callaghan Building	Bellvue, Sandusky County	
SAN0046612	House	Bellvue, Sandusky County	
SEN0062609	Rosina Brown House	Tiffin, Seneca County	
UNK0000000	Unknown	Tiffin, Seneca County	
UNK0000000	Unknown	Crawford County	
UNK0000000	Unknown	Tiffin, Seneca County	
UNK0000000	Unknown	Tiffin, Seneca County	
UNK000000	Unknown	Seneca County	

Table 4. NRHP DOE Properties within the Study Area

## 2.3.3 OHI Properties

The records review identified 33 properties in the OHI database within the Project Area that are not included in the NRHP-listed properties or NRHP DOE properties databases (Appendix A, Figure 3). These OHI properties are not eligible or unevaluated for listing on the NRHP. An additional 1,552 properties are located within the Study Area that are not include in the NRHP listed properties or NRHP DOE properties or NRHP DOE properties databases (Appendix A, Figure 3).

## 2.3.4 Historic Bridge Inventory

The records review did not identify any historic bridges within the Project Area; however, the records review identified six historic bridges within the Study Area (Appendix A, Figure 3; Table 5). Five of the bridges are eligible for listing on the NRHP and one bridge is listed on the NRHP.

Bridge No.	Name	Location	NRHP Status
3942007	TR 100 (Hanville Corner Rd.) over West Branch Huron River	Fairfield Twp., Huron County	Eligible
3946304	TR 109 over West Branch Huron River	New Haven Twp., Huron County	Eligible
7450192	TR 80 over Royer Ditch	Thompson Twp., Seneca County	Eligible
7460104	Huss St. over Willow Creek	Tiffin, Seneca County	Eligible
7460112	River Rd. over Willow Creek	Tiffin, Seneca County	Eligible
8834350	CR 40A (Parker Covered Bridge) over Sandusky River	Crane Twp., Wyandot County	Listed

#### Table 5. Historic Bridges within the Study Area

## 2.3.5 OGS Cemetery Files

The records review identified 18 inventoried cemeteries within the Project Area and an additional 195 inventoried cemeteries within the Study Area (Appendix A, Figure 3).

## 2.4 HISTORIC ATLAS AND MAP REVIEW

Tetra Tech reviewed the GLO maps, plat maps, and topographic quadrangles to identify the presence of towns, farmsteads, trails, roads, railroads, and other manmade features that may be present in the Project Area.

### 2.4.1 1821 GLO Plats

A review of the 1821 GLO plats for Township 1 North, Ranges 15, 16, 17, and 18 East, and Township 2 North, Ranges 16, 17, and 18 East identified four paths, one road, one Native American sugar camp, one deer lick, and a portion of the Van Metre Indian Reservation within the Project Area (Appendix B, Map 1).

#### 2.4.2 1874 D.J. Stewart Atlas

A review of the D.J. Stewart (1874) atlas revealed that the Project Area was located in Bloom, Eden, Reed, Scipio, and Venice townships of Seneca County (Appendix B, Map 2). The Baltimore, Pittsburgh, and Chicago Railroad and the Toledo, Tiffin, and Eastern Railroad were illustrated traversing the central portion of the Project Area. Multiple small towns were illustrated in the Project Area including Attica, Attica Station, Bloomville, and Melmore. Multiple stone quarries,13 cemeteries, and approximately 605 structures were also illustrated in the Project Area.

## 2.4.3 1896 Rerick Brothers Atlas

A review of the Rerick Brothers (1896) atlas revealed additional development in the Project Area (Appendix B, Map 3). Two additional railroads, the Sandusky & Columbus and the Rockaway Station Spur, were illustrated traversing the Project Area, and approximately 619 structures were illustrated in the Project Area. However, only 9 cemeteries were illustrated in the Project Area.

#### 2.4.4 1960 USGS Topographic Maps

A review of the 1960 USGS 7.5-minute Attica, Bloomville, Centerton, Fireside, Lykens, and Tiffin South Topographic Quadrangles revealed few significant changes within the Project Area from the Rerick Brothers (1896) atlas (Appendix B, Map 4). A northwest-southeast trending pipeline was illustrated within the center portion of the Project Area and an additional railroad line associated with a quarry was also illustrated within the Project Area. Additionally, there was an increase in the number of structures in the Project Area to approximately 1,204; however, this increase may be related to the increase in detail on the topographic quadrangles rather than a reflection of an increased population.

## **2.5 RECORDS REVIEW SYNOPSIS**

Based on the results of the records review, there are three NRHP DOE resources within the Project Area. An additional 66 listed or eligible resources are located within the Study Area. The historical plats, atlases, and topographic maps reveal that the character of the Project Area historically was rural and has not changed significantly through time.

## **3.0 IMPACT ASSESSMENT**

A formal impact assessment has not been conducted for this Project at this time. However, Seneca Wind has committed to avoiding direct impacts to above-ground cultural resources (i.e., historic structures and cemeteries) and will work with the OHPO to develop an appropriate protocol to assess impacts to landmarks within the indirect (visual) area of potential effects (APE). Direct and indirect impacts to previously recorded archaeological resources and as yet unidentified archaeological resources are currently unknown. Seneca Wind will work with the OHPO to develop an appropriate survey methodology to identify new archaeological resources within the APE for direct effects. If any adverse impacts are identified to cultural landmarks, Seneca Wind will work with the OHPO and the Seneca, Crawford, Huron, and Wyandot County Historical societies, as appropriate, to mitigate those adverse impacts.

## 4.0 REFERENCES CITED

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#### Kreinbrink, J.

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- 1994 Literature Review and Reconnaissance Survey of the Eden Township Road 58 Bridge Replacement and road Realignment in Eden Township, Seneca County, Ohio . Database No. SE15709, on file at the Ohio Historic Preservation Office, Columbus.

#### **Rerick Brothers**

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#### Stewart, D.J.

1874 Combination Atlas Map of Seneca County Ohio . D.J Stewart, Philadelphia, Pennsylvania.

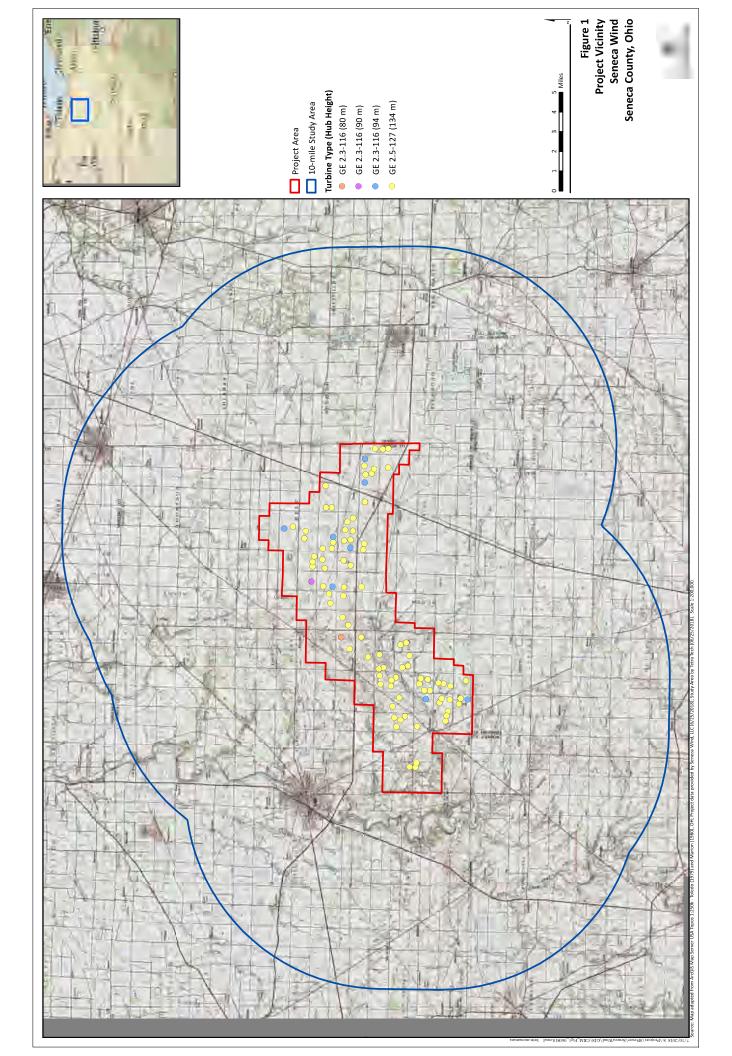
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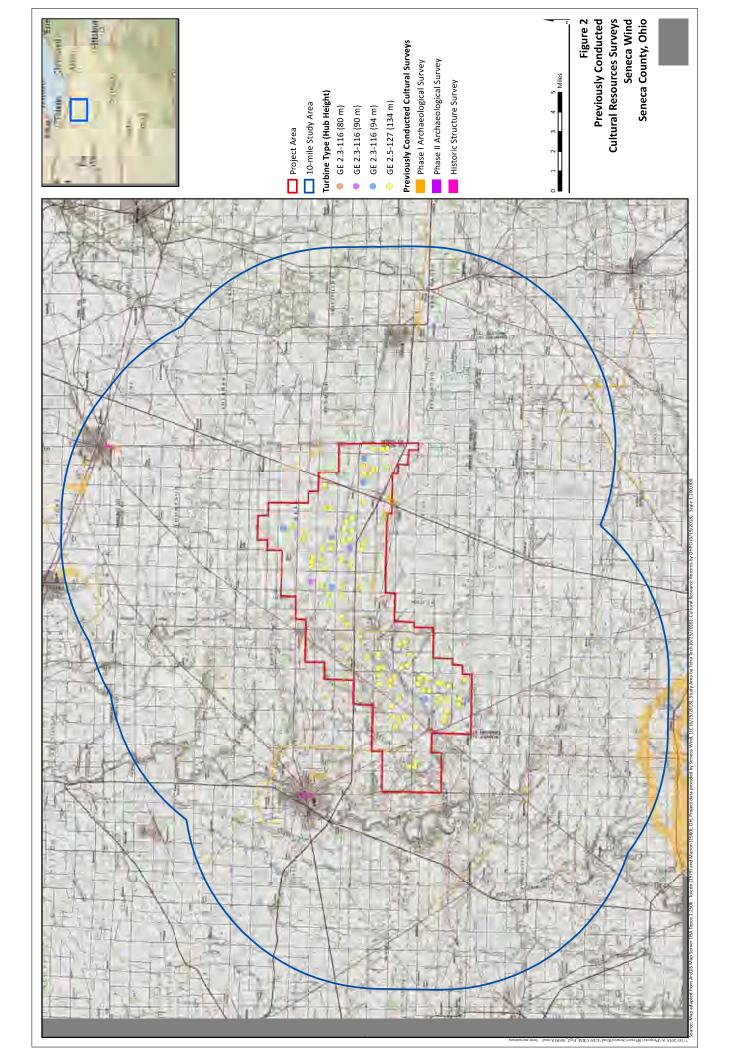
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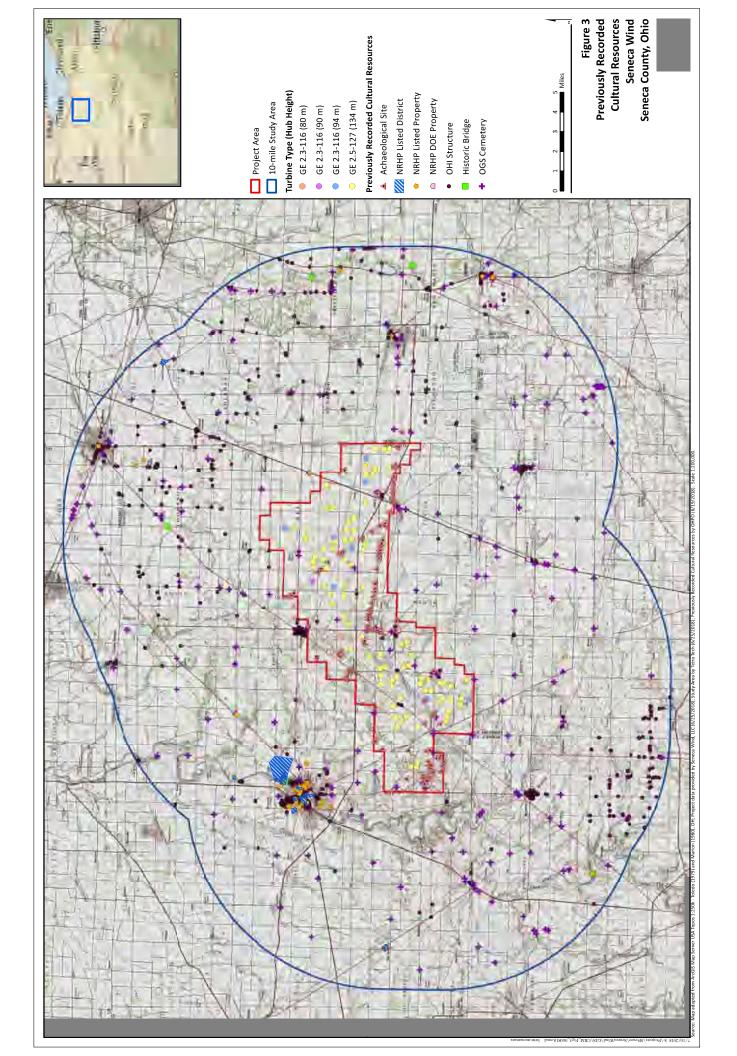
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- 2013b Phase I Cultural Resources Management Investigations for the 5.5 ha (13.5 ac) Melmore 138kV Switching Station in Eden Township, Seneca County, Ohio . Database No. SE19241, on file at the Ohio Historic Preservation Office, Columbus.
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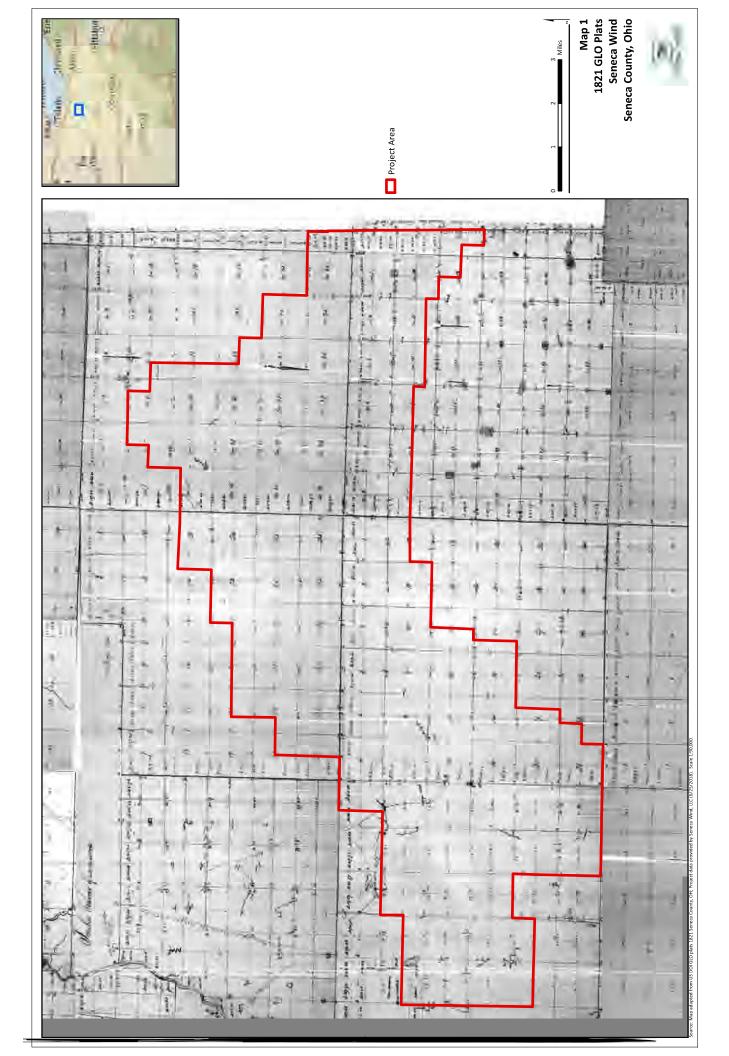
# **APPENDIX A. FIGURES**

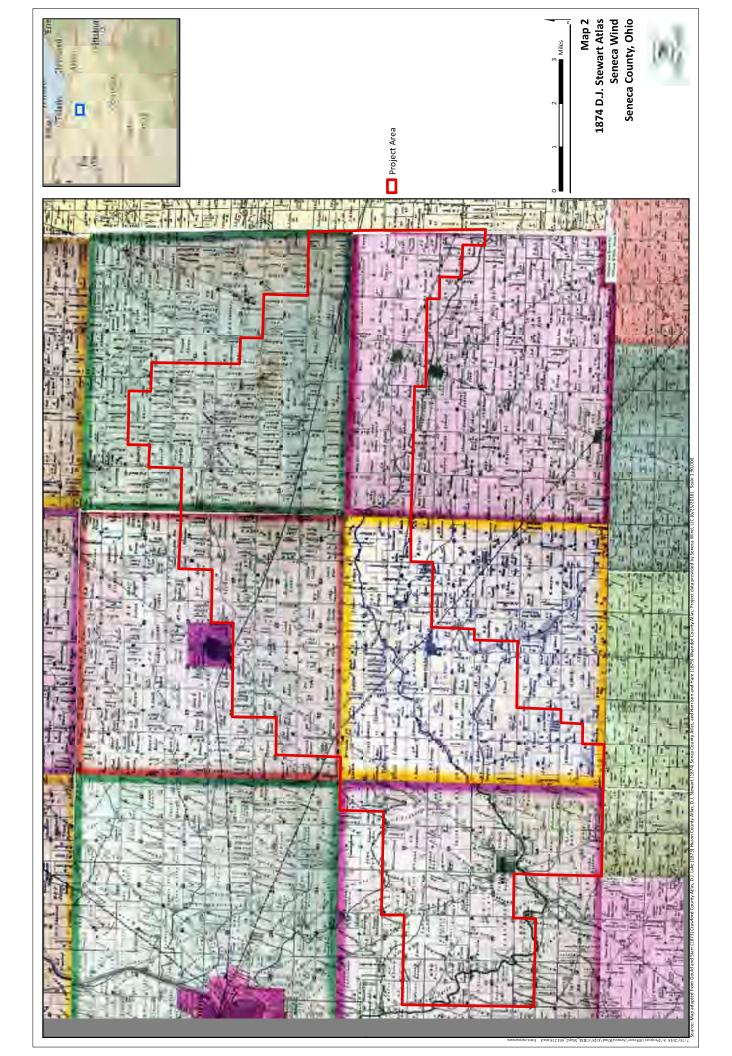


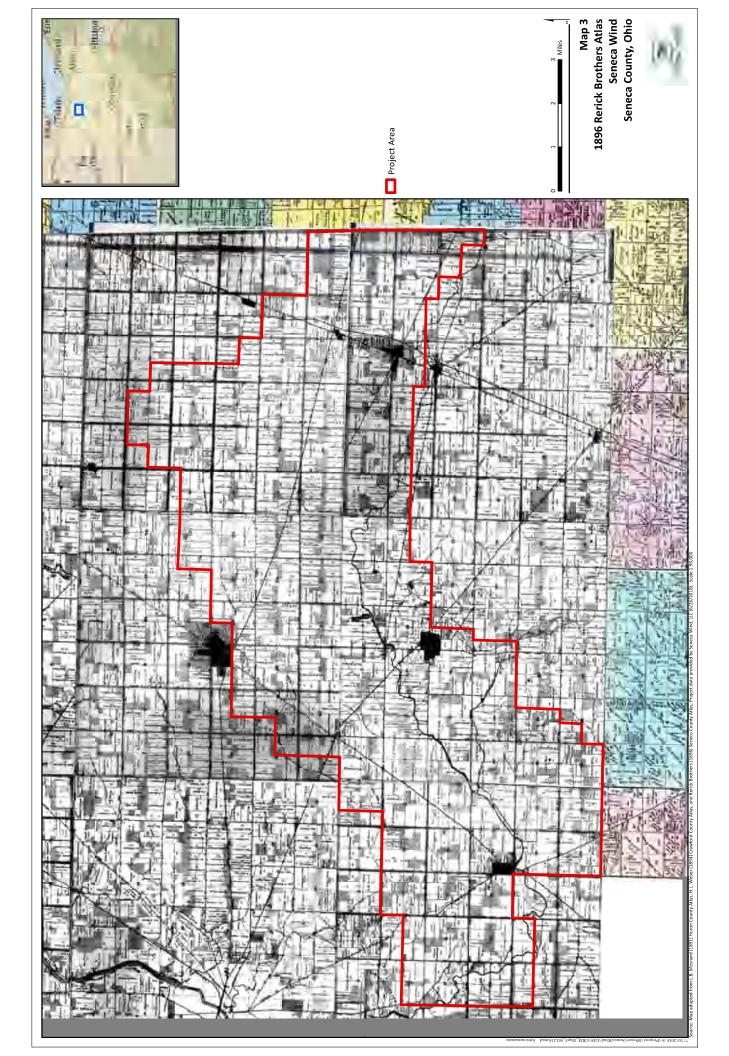


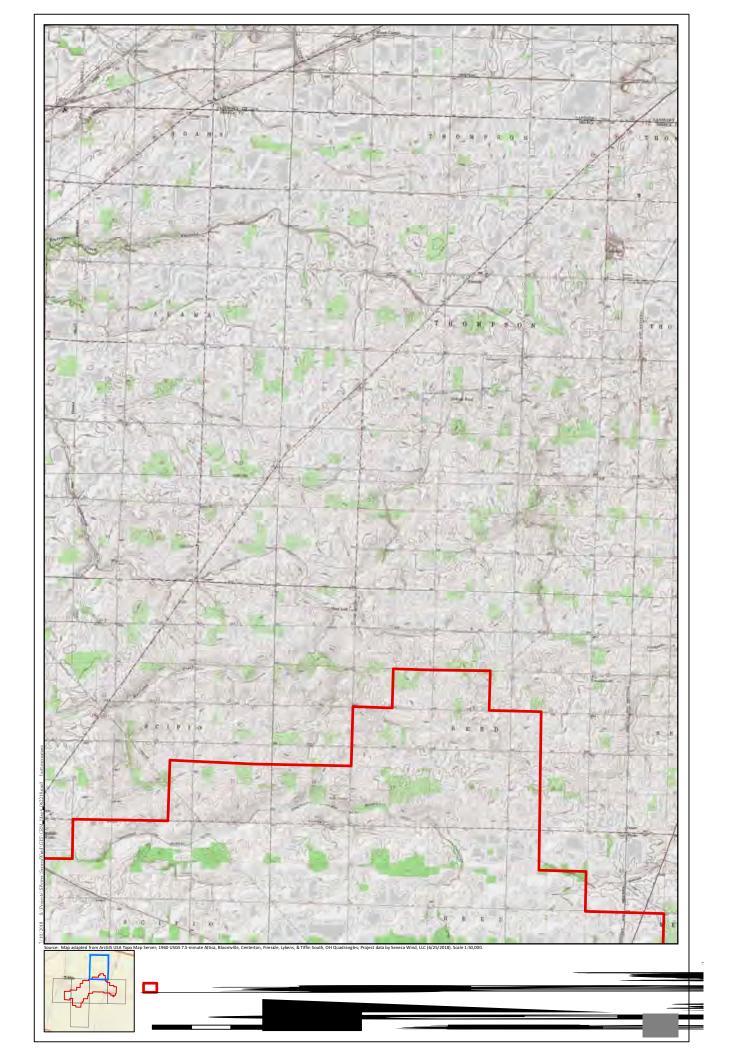


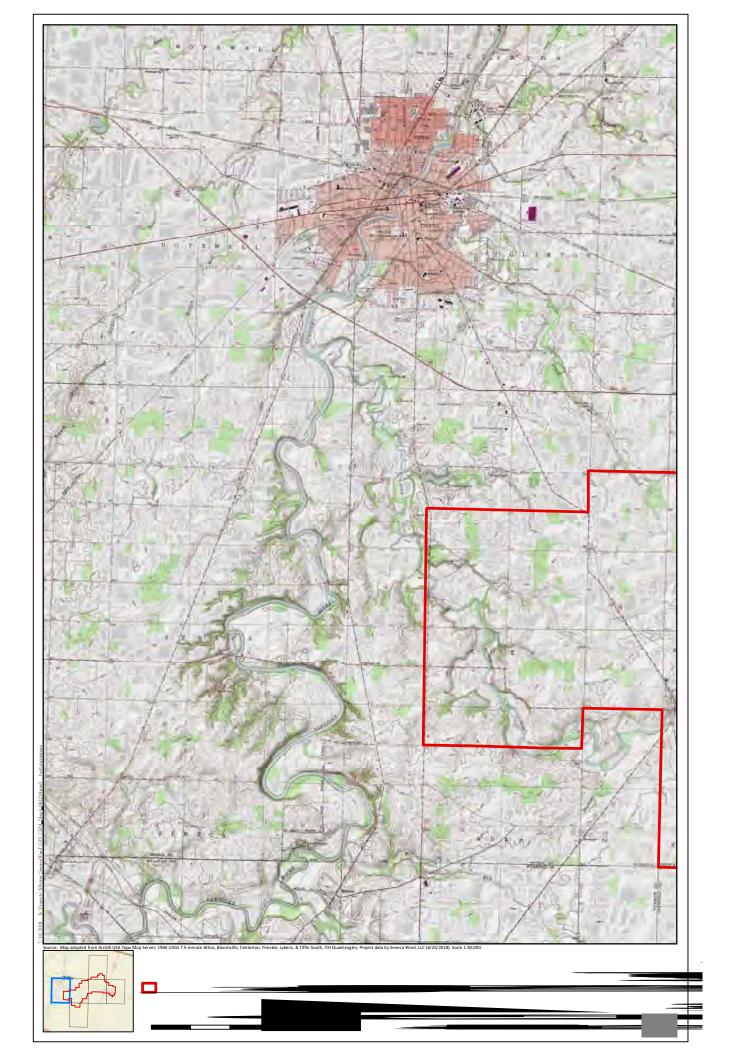
APPENDIX B. HISTORICAL MAPS

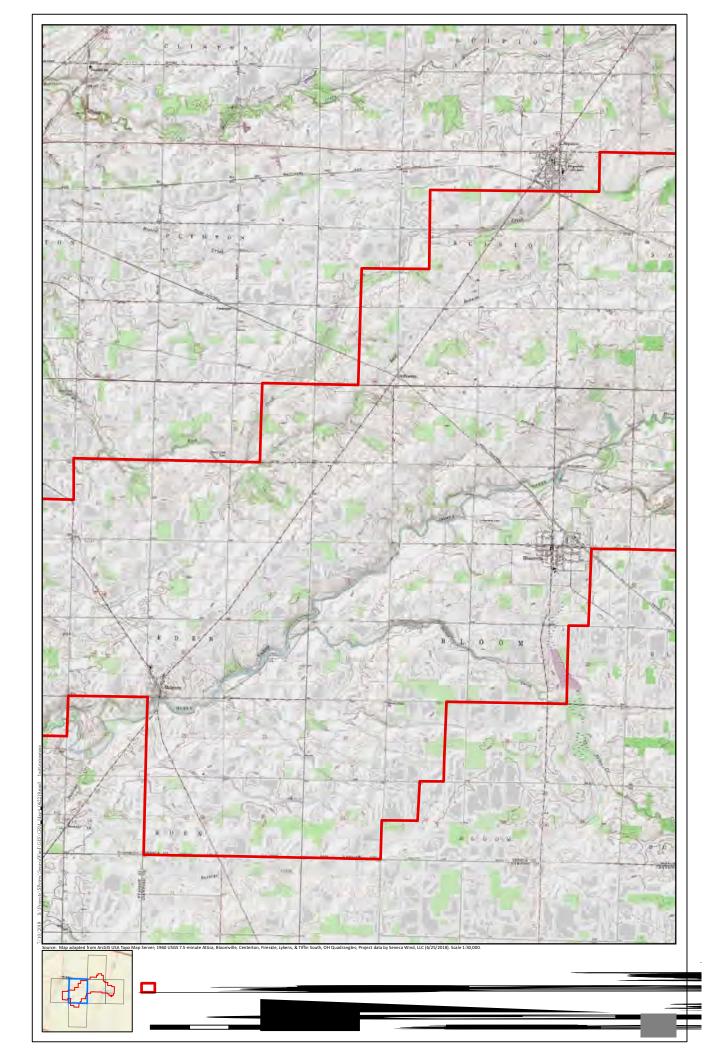


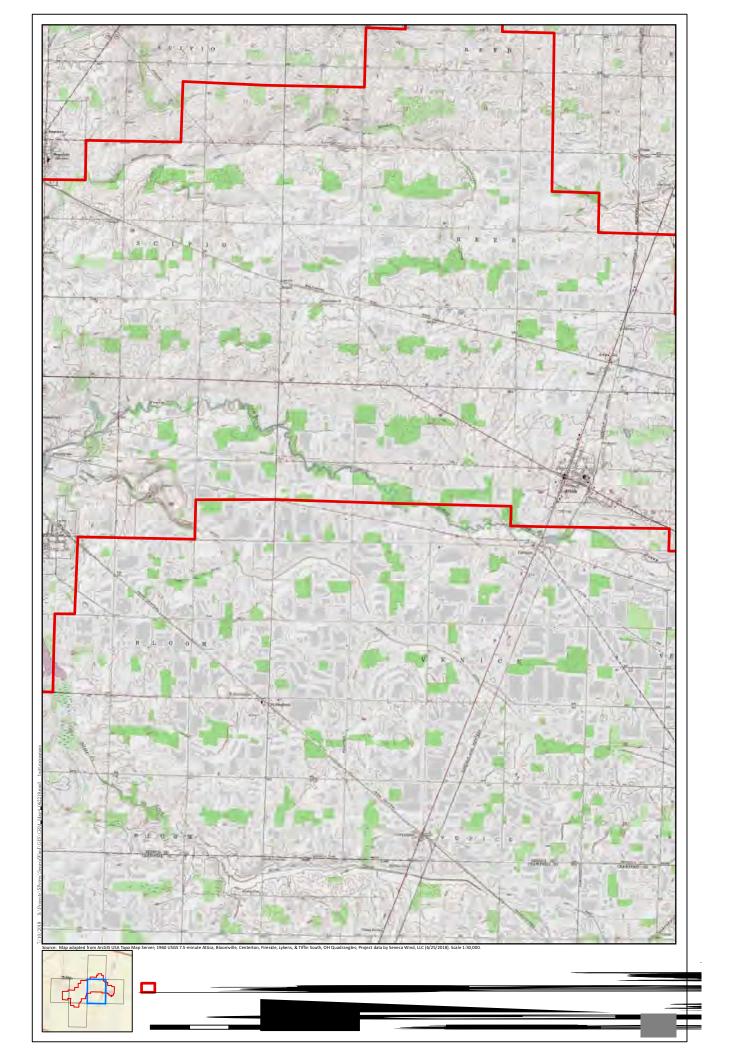


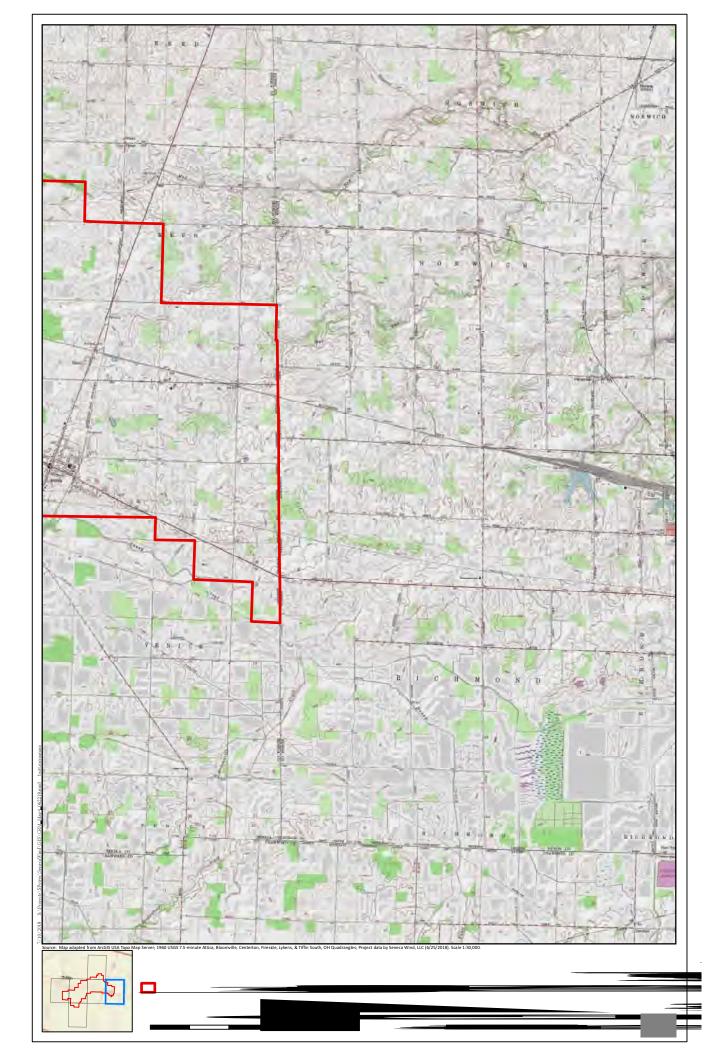


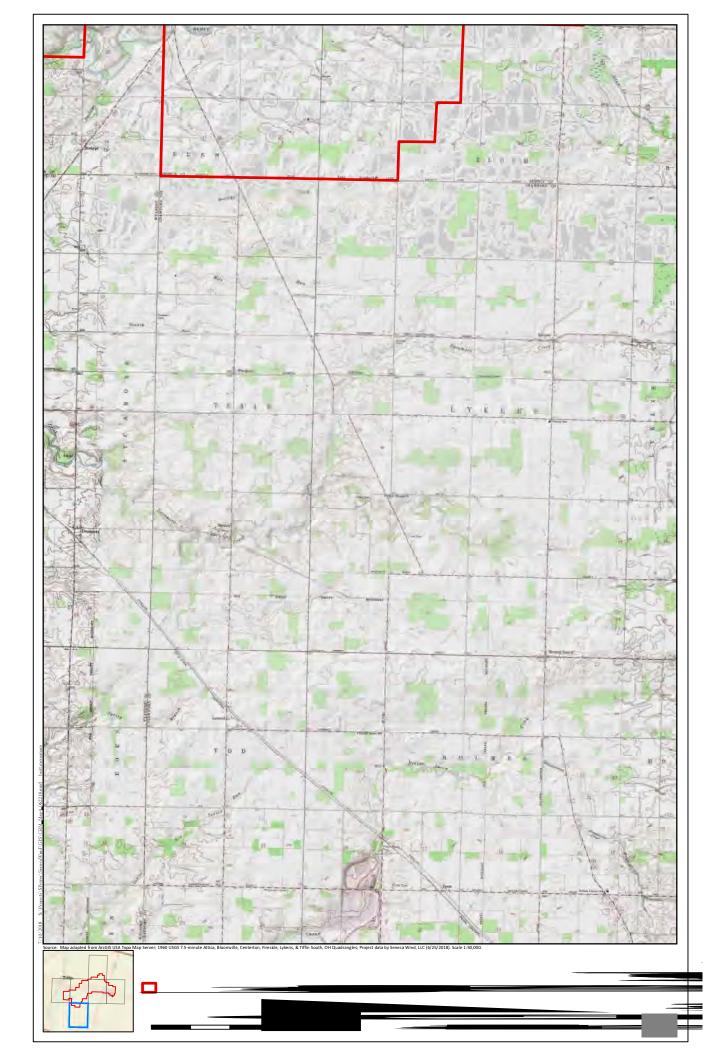












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Summary: Application Appendix N Part 8 and Appendices O and P electronically filed by Teresa Orahood on behalf of Dylan F. Borchers