



Legal Department

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May 29, 2018

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Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power
Company to Update its Basic Transmission Cost
Rider, Case No. 18-96-EL-RDR; Ohio Power
Company, Case No. 89-6007-EL-TRF*

Dear Ms. McNeal:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Entry dated May 23, 2018 in Case No. 18-96-EL-RDR. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

Steven T. Nourse

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.00451	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.47976	
Demand Metered Secondary GS-2 GS-3	0.04903	5.01
Demand Metered Primary GS-2 GS-3 GS-4	0.04732	5.32
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04638	5.03
Lighting AL SL	0.04903	
County Fair Transmission Supplement Secondary	1.47976	
County Fair Transmission Supplement Primary	1.35377	
Interim Pilot 1CP Secondary	0.04903	6.89
Interim Pilot 1CP Primary	0.04732	6.65
Interim Pilot 1CP Subtransmission/Transmission	0.04638	6.52

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated May 23, 2018 in Case No. 18-0096-EL-RDR.

Issued: May 29, 2018

Effective: Cycle 1 June 2018

Issued by
Julia Sloat, President
AEP Ohio

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated May 23, 2018 in Case No. 18-0096-EL-RDR.

Issued: May 29, 2018

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 June 2018

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 June 2018, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.00451	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.47976	
Demand Metered Secondary GS-2 GS-3	0.04903	5.01
Demand Metered Primary GS-2 GS-3 GS-4	0.04732	5.32
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04638	5.03
Lighting AL SL	0.04903	
County Fair Transmission Supplement Secondary	1.47976	
County Fair Transmission Supplement Primary	1.35377	
Interim Pilot 1CP Secondary	0.04903	6.89
Interim Pilot 1CP Primary	0.04732	6.65
Interim Pilot 1CP Subtransmission/Transmission	0.04638	6.52

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

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OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case Nos. 16-1852-EL-SSO.

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in

Case No(s). 18-0096-EL-RDR, 89-6007-EL-TRF

Summary: Tariff (Basic Transmission Cost Rider Update) electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company