

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

**IN THE MATTER OF THE PROCUREMENT OF PERCENTAGE OF INCOME PAYMENT PLAN PROGRAM GENERATION FOR CUSTOMERS OF OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY, AND THE TOLEDO EDISON COMPANY.**

**CASE NO. 16-936-EL-UNC**

**IN THE MATTER OF THE PROCUREMENT OF PERCENTAGE OF INCOME PAYMENT PLAN PROGRAM GENERATION FOR CUSTOMERS OF DUKE ENERGY OHIO, INC.**

**CASE NO. 16-940-EL-UNC**

**IN THE MATTER OF THE PROCUREMENT OF PERCENTAGE OF INCOME PAYMENT PLAN PROGRAM GENERATION FOR CUSTOMERS OF OHIO POWER COMPANY.**

**CASE NO. 16-1031-EL-UNC**

**IN THE MATTER OF THE PROCUREMENT OF PERCENTAGE OF INCOME PAYMENT PLAN PROGRAM GENERATION FOR CUSTOMERS OF DAYTON POWER AND LIGHT COMPANY.**

**CASE NO. 17-1163-EL-UNC**

**ENTRY**

Entered in the Journal on May 22, 2018

{¶ 1} Ohio Power Company d/b/a AEP Ohio (AEP Ohio), Duke Energy Ohio, Inc. (Duke), The Dayton Power and Light Company (DP&L), and The Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (FirstEnergy) are electric distribution utilities as defined in R.C. 4928.01(A)(6) and public utilities as defined in R.C. 4905.02, and, as such, are subject to the jurisdiction of this Commission.

{¶ 2} R.C. 4928.54 requires the director of development services to aggregate percentage of income payment plan (PIPP) program customers for the purpose of

establishing a competitive procurement process for the supply of competitive retail electric service (CRES) for those customers, which shall be an auction. Additionally, under R.C. 4928.544, upon written request by the director of development services, the Commission shall design, manage, and supervise the competitive procurement process.

{¶ 3} On March 2, 2016, in Case No. 16-247-EL-UNC, the Commission adopted a competitive request for proposal (RFP) auction process to procure generation supply to serve the PIPP load. The first phase of the competitive RFP auction process consists of an initial RFP auction during which CRES providers submit bids to serve the PIPP load for less than the standard service offer (SSO). If no CRES provider submits a bid to serve the PIPP load for less than the SSO, then a supplemental RFP auction is conducted where CRES providers may submit bids to serve the PIPP load at any price. Finally, if no CRES provider participates in either RFP auction, the electric utility may implement contingency measures to procure supply for the PIPP load. The Commission found that this process satisfies the requirements in R.C. 4928.542 to ensure reliable electric service to PIPP program customers, reduce the cost of the PIPP program relative to the otherwise applicable SSO, and result in the best value for persons paying the universal service rider. *In re Implementation of Sections 4928.54 and 4928.544 of the Revised Code*, Case No. 16-247-EL-UNC, Finding and Order (Mar. 2, 2016).

{¶ 4} On February 21, 2018, the Commission accepted the results of a supplemental auction conducted by FirstEnergy, which procured supply for 100 percent of the FirstEnergy's PIPP load for the delivery period of June 1, 2018, through May 31, 2019. Case No. 16-936-EL-UNC, Finding and Order (Feb. 21, 2018). The Commission, on March 21, 2018, accepted the results of a supplemental auction conducted by Duke for the same delivery period. Case No. 16-940-EL-UNC, Finding and Order (Mar. 21, 2018). Likewise, on April 4, 2018, the Commission accepted the results of a supplemental auction conducted by DP&L. Case No. 17-1163-EL-UNC, Finding and Order (Apr. 4, 2018). Finally, on May 2, 2018, the Commission accepted the results of supplemental

auction conducted by AEP Ohio. Case No. 16-1031-EL-UNC, Finding and Order (May 2, 2018).

{¶ 5} In each case, the Commission granted a motion for protective order filed by Staff and determined that the winning bidder and winning bid price for each supplemental auction shall remain confidential until all of the competitive RFP auctions for the delivery period of June 1, 2018, through May 31, 2019, have been completed or until ordered by the Commission.

{¶ 6} The attorney examiner finds that all of the competitive RFP auctions for the delivery period of June 1, 2018, through May 31, 2019, have now been completed. In order to harmonize the release of the winning bidder and winning bid price for each competitive RFP auction, the attorney examiner finds that the winning bidder and winning bid price for each auction should be released on May 23, 2018.

{¶ 7} It is, therefore,

{¶ 8} ORDERED, That the winning bidder and winning bid price for each competitive RFP auction set forth in Paragraph 4 be released on May 23, 2018. It is, further,

{¶ 9} ORDERED, That a copy of this Entry be served upon all interested persons and parties of record.

THE PUBLIC UTILITIES COMMISSION OF OHIO

s/Gregory A. Price

By: Gregory A. Price  
Attorney Examiner

JRJ/sc

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 16-0936-EL-UNC, 16-0940-EL-UNC, 16-1031-EL-UNC, 17-1163-EL-UNC**

Summary: Attorney Examiner Entry directing that the winning bidder and winning bid price for each competitive RFP auction set forth in Paragraph 4 be released on 05/23/2018 - electronically filed by Sandra Coffey on behalf of Gregory Price, Attorney Examiner, Public Utilities Commission of Ohio