

May 9, 2018

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 18-0214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on June 1, 2018, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Forty-Third Revised Sheet Number 32 supersedes the One-Hundred and Forty-Second Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 18-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes June 1, 2018.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 336  
rlocke@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from June 1, 2018 through June 30, 2018  
\$ 0.46003 per Ccf

ii. Waverly Division

1. Effective rate from June 1, 2018 through June 30, 2018  
\$ 0.37560 per Ccf

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Issued: May 9, 2018

Effective: June 1, 2018

Filed Under Authority of Case No. 16-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 4.2470
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.3533
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.6003

Gas Cost Recovery Rate Effective Dates: June 1, 2018 Thru June 30, 2018

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,022,783
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,022,783
Total Annual Sales	MCF	476,285.1
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.2470

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.3116
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1380
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2385
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3348)
Actual Adjustment (AA)	\$/MCF	\$ 0.3533

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 9, 2018

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2018  
Volumes for the Twelve Month Period Ended April 30, 2018

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,022,783	\$ -	\$ 2,022,783
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,022,783	\$ -	\$ 2,022,783
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,022,783

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2018  
 Volumes for the Twelve Month Period Ended April 30, 2018

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 4.2470	476,285.1	\$ 2,022,783
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,022,783</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	414,907.7
Total Sales: Twelve Months Ended 12/31/2017	MCF	414,907.7
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	414,907.7
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 12/31/2017**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2017

MM-YY	Amount
Oct-17	\$ -
Nov-17	\$ -
Dec-17	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Unit	Month Oct-17	Month Nov-17	Month Dec-17
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	28,691.0	59,216.0	80,257.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	28,691.0	59,216.0	80,257.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 119,244.17	\$ 212,547.74	\$ 297,483.62
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 119,244.17	\$ 212,547.74	\$ 297,483.62
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	10,322.6	29,893.8	67,791.9
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	10,322.6	29,893.8	67,791.9
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 11.5518	\$ 7.1101	\$ 4.3882
Less: EGC In Effect for Month	\$/MCF	\$ 4.5610	\$ 4.4350	\$ 4.6950
Difference	\$/MCF	\$ 6.9908	\$ 2.6751	\$ (0.3068)
Times: Jurisdictional Sales	MCF	10,322.6	29,893.8	67,791.9
Monthly Cost Difference	\$	\$ 72,162.79	\$ 79,968.74	\$ (20,799.35)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 131,332.18		
Balance Adjustment (Sch. IV)		(2,048.26)		
Total		\$ 129,283.92		
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	414,907.7		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.3116		

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 31,518
Less: Dollar amount resulting from the AA of <u>\$0.0809</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 414907.7 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 33,566
Balance Adjustment for the AA	<u>\$ (2,048)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 414907.7 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (2,048)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.4970
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.2590
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.7560

Gas Cost Recovery Rate Effective Dates: June 1, 2018 Thru June 30, 2018

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,440,489
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,440,489
Total Annual Sales	MCF	411,921.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.4970

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.5462
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0051)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3044)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0223
Actual Adjustment (AA)	\$/MCF	\$ 0.2590

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 9, 2018

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2018  
 Volumes for the Twelve Month Period Ended April 30, 2018

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,440,489	\$ -	\$ 1,440,489
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,440,489	\$ -	\$ 1,440,489
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,440,489

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2018  
 Volumes for the Twelve Month Period Ended April 30, 2018

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 3.4970	411,921.5	\$ 1,440,489
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,440,489</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	337,635.2
Total Sales: Twelve Months Ended 12/31/2017	MCF	337,635.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	337,635.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 9/30/2017**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2017

<b>MM-YY</b>	<b>Amount</b>
Oct-17	\$ -
Nov-17	\$ -
Dec-17	\$ -
Total	<u><u>\$ -</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Unit	Month Oct-17	Month Nov-17	Month Dec-17
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	24,873.6	49,136.2	74,899.2
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	24,873.6	49,136.2	74,899.2
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 88,780.65	\$ 159,316.96	\$ 257,469.33
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 88,780.65	\$ 159,316.96	\$ 257,469.33
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	12,746.2	22,986.6	47,778.3
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,746.2	22,986.6	47,778.3
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 6.9653	\$ 6.9309	\$ 5.3888
Less: EGC In Effect for Month	\$/MCF	\$ 3.8110	\$ 3.6850	\$ 3.9450
Difference	\$/MCF	\$ 3.1543	\$ 3.2459	\$ 1.4438
Times: Jurisdictional Sales	MCF	12,746.2	22,986.6	47,778.3
Monthly Cost Difference	\$	\$ 40,204.88	\$ 74,611.34	\$ 68,983.94
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 183,800.16
Balance Adjustment (Sch. IV)		618.58
Total		\$ 184,418.74
Jurisdictional Sales for the Twelve Months Ended 12/31/17	MCF	337,635.2
Current Quarter Actual Adjustment	\$/MCF	\$ 0.5462

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2017

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (23,050)
Less: Dollar amount resulting from the AA of <b><u>-\$0.0701</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 337635.2 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (23,668)
Balance Adjustment for the AA	<u>\$ 619</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>\$0.0000</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 337635.2 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 619</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/9/2018 10:36:25 AM**

**in**

**Case No(s). 89-8020-GA-TRF, 18-0214-GA-GCR**

Summary: Tariff June 2018 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company