

FILE

Ohio

Public Utilities
Commission

Original AGG Case Number	Version
14-916-EL-AGG	May 2016

RENEWAL APPLICATION FOR ELECTRIC AGGREGATORS/POWER BROKERS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit C-10 Corporate Structure). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

A. RENEWAL INFORMATION

A-1 Applicant intends to be certified as: (check all that apply)

☒ Power Broker
 ☐ Aggregator

A-2 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Premier Energy Group, LLC
 Address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 PUCO Certificate # and Date Certified 14-827E (1) 6/20/14
 Telephone # (732) 302-0612 Web site address (if any) www.premierenergygroup.com

A-3 List name, address, telephone number and web site address under which Applicant will do business in Ohio

Legal Name Premier Energy Group, LLC
 Address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 Telephone # (732) 302-0612 Web site address (if any) www.premierenergygroup.com

A-4 List all names under which the applicant does business in North America

Premier Energy Group, LLC

A-5 Contact person for regulatory or emergency matters

Name Scott Fawcett
 Title Principal - Director Business Operation
 Business address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
 Telephone # (732) 302-0608 Fax # (732) 302-0606
 E-mail address sfawcett@premierenergygroup.com

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
 Technician AKX Date Processed 5/3/18

RECEIVED-DOCKETING DIV
 2018 MAY -3 AM 11:31
 PUCO

A-6 Contact person for Commission Staff use in investigating customer complaints

Name Scott Fawcett
Title Principal - Director Business Operation
Business address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
Telephone # (732) 302-0608 Fax # (732) 302-0606
E-mail address sfawcett@premierenergygroup.com

A-7 Applicant's address and toll-free number for customer service and complaints

Customer Service address 1275 Bound Brook Road, Suite 6, Middlesex, NJ 08846
Toll-free Telephone # (866) 469-1095 Fax # (732) 302-0606
E-mail address sfawcett@premierenergygroup.com

A-8 Applicant's federal employer identification number # 26-0005638

A-9 Applicant's form of ownership (check one)

- | | |
|--|---|
| <input type="checkbox"/> Sole Proprietorship | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> Limited Liability Partnership (LLP) | <input checked="" type="checkbox"/> Limited Liability Company (LLC) |
| <input type="checkbox"/> Corporation | <input type="checkbox"/> Other _____ |

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

A-10 Exhibit A-10 "Principal Officers, Directors & Partners" provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.

B. APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

B-1 Exhibit B-1 "Jurisdictions of Operation," provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services including aggregation services.

B-2 Exhibit B-2 "Experience & Plans," provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

B-3 **Exhibit B-3 "Disclosure of Liabilities and Investigations,"** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.

B-4 Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

☒ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-4 "Disclosure of Consumer Protection Violations"** detailing such violation(s) and providing all relevant documents.

B-5 Disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail or wholesale electric service including aggregation service denied, curtailed, suspended, revoked, or cancelled within the past two years.

☒ No ☐ Yes

If yes, provide a separate attachment labeled as **Exhibit B-5 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation"** detailing such action(s) and providing all relevant documents.

C. FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

C-1 **Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why. (This is generally only applicable to publicly traded companies who publish annual reports.)

C-2 **Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If the applicant does not have such filings, it may submit those of its parent company. An applicant may submit a current link to the filings or provide them in paper form. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.

C-3 Exhibit C-3 “Financial Statements,” provide copies of the applicant’s two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted).

C-4 Exhibit C-4 “Financial Arrangements,” provide copies of the applicant's financial arrangements to conduct CRES as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.).

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU’s collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

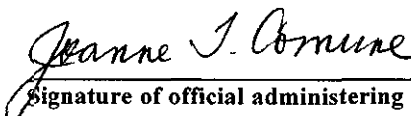
1. The applicant itself stating that it is investment grade rated by Moody’s, Standard & Poor’s or Fitch and provide evidence of rating from the rating agencies.
2. Have a parent company or third party that is investment grade rated by Moody’s, Standard & Poor’s or Fitch guarantee the financial obligations of the applicant to the LDU(s).
3. Have a parent company or third party that is not investment grade rated by Moody’s, Standard & Poor’s or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company’s financials must be included in the application if the applicant is relying on this option.
4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter "N/A" in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

- C-5 **Exhibit C-5 "Forecasted Financial Statements,"** provide two years of forecasted income statements for the applicant's **ELECTRIC related business activities in the state of Ohio Only**, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecasts should be in an annualized format for the two years succeeding the Application year.
- C-6 **Exhibit C-6 "Credit Rating,"** provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Fitch IBCA, Moody's Investors Service, Standard & Poor's, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or an affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter "N/A" in Exhibit C-6.
- C-7 **Exhibit C-7 "Credit Report,"** provide a copy of the applicant's credit report from Experion, Dun and Bradstreet or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter "N/A" for Exhibit C-7.
- C-8 **Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 **Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application.
- C-10 **Exhibit C - 10 "Corporate Structure,"** provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate or subsidiary companies.

 *MANAGING MEMBER*
Signature of Applicant & Title

Sworn and subscribed before me this 30 day of APRIL, 2018
Month Year


Signature of official administering oath

JEANNE T. COMUNE, NOTARY PUBLIC
Print Name and Title

My commission expires on 11/26/2018

AFFIDAVIT

State of NEW JERSEY:

MIDDLESEX ss.
(Town)

County of MIDDLESEX:

JOSEPH SANTO, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the MANAGING MEMBER (Office of Affiant) of PREMIER ENERGY GROUP (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
8. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

[Signature] MANAGING MEMBER
Signature of Affiant & Title

Sworn and subscribed before me this 30 day of APRIL, 2018
Month Year

Joanne T. Comune
Signature of official administering oath

JOANNE T. COMUNE NOTARY PUBLIC
Print Name and Title

My commission expires on 11/26/2018



*Explore your options
Act with confidence*

Exhibit A-10 Principal Officers, Directors & Partners

Scott K. Fawcett
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0608

Richard Haynal
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0602

Joseph Santo
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0603

Charles Wilk
Principal
Director-Business Development
1275 Bound Brook Road Suite 6
Middlesex, NJ 08846
732-302-0604



Explore your options
Act with confidence

Exhibit B-1 Jurisdictions of Operation

<u>Jurisdiction</u>	<u>License Number</u>	<u>Service</u>
Delaware	6962-06-121	Electric
District of Columbia	EA 12-17-8 GA 12-5-8	Electric Natural Gas
Illinois	11-0388	Electric
Maryland	IR-942	Electric
Massachusetts	EB-055 RA-019	Electric Natural Gas
New Jersey	EA-0040	Electric and Natural Gas
Pennsylvania	A-2009-2100721	Electric



Explore your options
Act with confidence

Exhibit B-2 Experience & Plans

Premier Energy Group, LLC has been providing professional energy procurement and energy management services to commercial and industrial customers for over 12 years.

With our extensive experience in the utility and deregulated energy industry as highlighted below, we will continue to provide a customized energy management and procurement strategy to commercial and industrial customers.

- Richard Haynal has 20 years of experience in the energy industry. Held positions in Sales, Engineering, and Operations Management for companies including Shell and Enron. Has a BS in Mechanical Engineering from Clarkson University and an MBA in Finance from NYU Stern Business School.
- Joseph Santo has 25 years of experience in the energy industry, nearly 20 of which have been spent in the deregulated retail market. Held Director positions with Enron Energy Services, AllEnergy Marketing Company and Energis Resources. Spent 7 years with PSE&G in marketing and business development and has a Bachelor of Engineering in Electrical Engineering along with an MBA in finance.
- Charles Wilk has 25 years of retail energy marketing experience. Held Mid-Market Sales Manager's position with Enron Energy Services and was responsible for the entire regional gas sales team which covered the service territories of NY, NJ, PA, MD, and VA. Also served as Account Manager responsible for key accounts in New Jersey and helped launch Enron's power marketing campaign.
- Scott K. Fawcett_Scott has more than 25 years of energy industry experience. In the deregulated arena, he has been focused on supporting industrial and commercial end users of natural gas and electricity in the development and execution of risk management and purchasing strategies. Prior to deregulation, Scott spent six years with Public Service Electric and Gas Company (PSE&G) managing the energy needs of some of the largest commercial and industrial end users in New Jersey. Scott received his Bachelor's degree in Industrial Engineering from Rutgers College of Engineering and his MBA from Fairleigh Dickinson University. Scott is a Certified Energy Manager (CEM) and past President of the NJ Chapter of the NJ Association of Energy Engineers

Although we do not provide billing services, we do provide support in resolving billing inquiries between our customer's the utility or third party supplier bills and other customer inquiries.



PREMIER
ENERGY GROUP, LLC

*Explore your options
Act with confidence*

Exhibit B-3 Disclosure of Liabilities and Investigations

There are no existing, pending or past rulings, judgments, liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact Premier Energy Groups financial or operational status or ability to certified.



Exhibit C-1 Annual Reports

Premier Energy Group does not produce Annual Reports



Exhibit C-2 SEC Filings

As a private company Premier Energy Group, LLC is not required to file a 10-K with the SEC.



Exhibit C-3 Financial Statements

See attached

- Unaudited Financials for 2016 and 2017 YTD
- Tax Returns for 2016 and 2017 YTD

12:22 PM
04/30/18
Cash Basis

Premier Energy Group LLC

Profit & Loss Prev Year Comparison

January through December 2017

	Jan - Dec 17	Jan - Dec 16
Ordinary Income/Expense		
Income		
4000 · Consulting Income	1,200,233.74	1,285,122.00
4010 · Commission Income Elec	5,019,300.87	4,568,194.25
4020 · Commission Income Gas	2,163,501.50	2,069,314.61
4022 · Demand Response Commission	9,350.96	28,061.04
4026 · Lighting Commission	4,000.00	33,750.00
4027 · Training	0.00	-300.00
4029 · Referral Fee	2,458.95	0.00
Total Income	8,398,846.02	7,984,141.90
Gross Profit	8,398,846.02	7,984,141.90
Expense		
6115 · 401k Match	75,993.87	83,657.71
6120 · Bank Service Charges	1,507.78	3,251.29
6140 · Contributions	23,813.07	23,090.00
6145 · Advertising	11,726.18	11,308.84
6160 · Dues and Subscriptions	47,419.31	42,448.75
6175 · Conference, Exhibits and Shows	18,685.41	23,696.71
6180 · Business Insurance	24,189.45	32,808.22
6190 · Insurance	249,317.48	217,207.85
6200 · Interest Expense	2,652.84	0.00
6230 · Licenses and Permits	4,649.50	4,366.00
6240 · Miscellaneous	-0.10	200.00
6241 · Business Gifts	23,664.20	6,230.00
6245 · Office Expense	19,305.07	26,719.39
6250 · Postage and Delivery	577.42	452.16
6260 · Printing and Reproduction	251.17	208.36
6270 · Professional Fees	36,189.10	49,718.40
6290 · Rent	49,307.80	47,215.85
6300 · Repairs	0.00	115.20
6316 · Sub Contractor Payments	1,908,045.69	1,785,106.57
6340 · Telephone	26,644.31	20,232.39
6345 · Internet Access	6,180.78	7,432.97
6350 · Travel & Ent	83,328.89	48,657.11
6390 · Utilities	3,189.35	3,495.86
6540 · Office Equipment	3,270.38	2,926.53
6550 · Office Supplies	7,238.54	6,750.10
6555 · Outside Services	31,685.45	18,410.32
6560 · Payroll Expenses	4,862,956.96	5,316,904.01
6600 · Profit Sharing Expense	76,759.74	84,010.61
6820 · Taxes	152,805.63	166,910.69
6910 · Amortization Expense	3,436.00	0.00
Total Expense	7,754,791.27	8,033,531.89
Net Ordinary Income	644,054.75	-49,389.99

12:22 PM
04/30/18
Cash Basis

Premier Energy Group LLC
Profit & Loss Prev Year Comparison
January through December 2017

	<u>Jan - Dec 17</u>	<u>Jan - Dec 16</u>
Other Income/Expense		
Other Income		
7010 - Interest Income	16.60	19.29
<i>Total Other Income</i>	<u>16.60</u>	<u>19.29</u>
Net Other Income	16.60	19.29
Net Income	<u>644,071.35</u>	<u>-49,370.70</u>

Premier Energy Group LLC
Balance Sheet Prev Year Comparison
As of December 31, 2017

	Dec 31, 17	Dec 31, 16
ASSETS		
Current Assets		
Checking/Savings		
1010 · Bank of America - 3550	177,817.64	117,577.76
Total Checking/Savings	177,817.64	117,577.76
Accounts Receivable		
1200 · Accounts Receivable	-4,753.20	0.00
Total Accounts Receivable	-4,753.20	0.00
Other Current Assets		
1499 · Undeposited Funds	4,753.20	0.00
Total Other Current Assets	4,753.20	0.00
Total Current Assets	177,817.64	117,577.76
Fixed Assets		
1500 · Presidential Plaza Partners	2,500.00	2,500.00
1502 · Fixed Term CD MD	11,400.85	11,395.15
1503 · Fixed Term CD DC-E 2013	10,033.97	10,028.52
1504 · Fixed Term CD DC G 2013	10,033.97	10,028.52
Total Fixed Assets	33,968.79	33,952.19
Other Assets		
1650 · Other Asset - Intangible	48,116.00	51,552.00
Total Other Assets	48,116.00	51,552.00
TOTAL ASSETS	259,902.43	203,081.95
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Other Current Liabilities		
2020 · Profit Sharing Payable	76,759.74	84,010.61
2025 · Line of Credit	0.00	143,792.00
Total Other Current Liabilities	76,759.74	227,802.61
Total Current Liabilities	76,759.74	227,802.61
Total Liabilities	76,759.74	227,802.61
Equity		
3000 · Opening Bal Equity	20.08	20.08
3100 · Charles Wilk Equity	-259,875.00	-150,823.00
3200 · Joseph Santo Equity	-259,875.00	-150,823.00
3300 · Richard Albanese Equity	-153,948.00	-153,948.00
3400 · Richard Haynal Equity	-259,875.00	-150,823.00
3502 · Scott K Fawcett Equity	-259,875.00	-150,823.00
3600 · Retained Earnings	732,499.26	781,869.96
Net Income	644,071.35	-49,370.70
Total Equity	183,142.69	-24,720.66
TOTAL LIABILITIES & EQUITY	259,902.43	203,081.95

Premier Energy Group LLC
Statement of Cash Flows
January through December 2017

	<u>Jan - Dec 17</u>
OPERATING ACTIVITIES	
Net Income	2,172,259.97
Adjustments to reconcile Net Income to net cash provided by operations:	
1200 · Accounts Receivable	-1,523,352.10
2000 · Accounts Payable	-83.32
2020 · Profit Sharing Payable	-7,250.87
2025 · Line of Credit	-143,792.00
Net cash provided by Operating Activities	497,781.68
INVESTING ACTIVITIES	
1502 · Fixed Term CD MD	-5.70
1503 · Fixed Term CD DC-E 2013	-5.45
1504 · Fixed Term CD DC G 2013	-5.45
1650 · Other Asset - Intangible:1651 · Accumulated Amortization	3,436.00
Net cash provided by Investing Activities	3,419.40
FINANCING ACTIVITIES	
3100 · Charles Wilk Equity:3102 · Dividends - C. Wilk	-109,052.00
3200 · Joseph Santo Equity:3202 · Dividends - J. Santo	-109,052.00
3400 · Richard Haynal Equity:3402 · Dividends - R. Haynal	-109,052.00
3502 · Scott K Fawcett Equity:3503 · Dividends - S. Fawcett	-109,052.00
Net cash provided by Financing Activities	-436,208.00
Net cash increase for period	64,993.08
Cash at beginning of period	117,577.76
Cash at end of period	<u>182,570.84</u>

Premier Energy Group LLC
Statement of Cash Flows
 January through December 2016

	<u>Jan - Dec 16</u>
OPERATING ACTIVITIES	
Net Income	2,743,800.72
Adjustments to reconcile Net Income to net cash provided by operations:	
1200 · Accounts Receivable	-2,793,274.52
2000 · Accounts Payable	103.10
2020 · Profit Sharing Payable	3,328.24
2025 · Line of Credit	143,792.00
Net cash provided by Operating Activities	97,749.54
INVESTING ACTIVITIES	
1502 · Fixed Term CD MD	-9.23
1503 · Fixed Term CD DC-E 2013	-5.03
1504 · Fixed Term CD DC G 2013	-5.03
1650 · Other Asset - Intangible	-51,552.00
Net cash provided by Investing Activities	-51,571.29
FINANCING ACTIVITIES	
3100 · Charles Wilk Equity	625.00
3100 · Charles Wilk Equity:3102 · Dividends - C. Wilk	-10,948.00
3200 · Joseph Santo Equity	625.00
3200 · Joseph Santo Equity:3202 · Dividends - J. Santo	-10,948.00
3300 · Richard Albanese Equity	-2,500.00
3300 · Richard Albanese Equity:3302 · Dividends - R. Albanese	-10,948.00
3400 · Richard Haynal Equity	625.00
3400 · Richard Haynal Equity:3402 · Dividends - R. Haynal	-10,948.00
3502 · Scott K Fawcett Equity	625.00
3502 · Scott K Fawcett Equity:3503 · Dividends - S. Fawcett	-10,948.00
Net cash provided by Financing Activities	-54,740.00
Net cash increase for period	-8,561.75
Cash at beginning of period	126,139.51
Cash at end of period	<u>117,577.76</u>

U.S. Income Tax Return for an S Corporation

OMB No. 1545-0123

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

▶ Go to www.irs.gov/Form1120S for instructions and the latest information.

2017

For calendar year 2017 or tax year beginning , 2017, ending , 20

A S election effective date 01/01/2012	TYPE OR PRINT	Name PREMIER ENERGY GROUP, LLC	D Employer identification number 26-0005638
B Business activity code number (see instructions) 541600		Number, street, and room or suite no. If a P.O. box, see instructions. 1275 BOUND BROOK ROAD	E Date incorporated 01/01/2012
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code MIDDLESEX NJ 08846	F Total assets (see instructions) \$ 259,902.

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed

H Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year 4

Caution: Include only trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 8,398,846.	
	b Returns and allowances	1b	
	c Balance. Subtract line 1b from line 1a	1c 8,398,846.	
	2 Cost of goods sold (attach Form 1125-A)	2	
	3 Gross profit. Subtract line 2 from line 1c	3 8,398,846.	
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4	
Deductions (see instructions for limitations)	5 Other income (loss) (see instructions—attach statement)	5	
	6 Total income (loss). Add lines 3 through 5 ▶	6 8,398,846.	
	7 Compensation of officers (see instructions—attach Form 1125-E)	7 3,853,871.	
	8 Salaries and wages (less employment credits)	8 1,009,086.	
	9 Repairs and maintenance	9	
	10 Bad debts	10	
	11 Rents	11 49,308.	
	12 Taxes and licenses	12 152,806.	
	13 Interest	13 2,653.	
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14	
	15 Depletion (Do not deduct oil and gas depletion.)	15	
Tax and Payments	16 Advertising	16 11,726.	
	17 Pension, profit-sharing, etc., plans	17 152,754.	
	18 Employee benefit programs	18 143,400.	
	19 Other deductions (attach statement) See Statement	19 2,228,922.	
	20 Total deductions. Add lines 7 through 19 ▶	20 7,604,526.	
	21 Ordinary business income (loss). Subtract line 20 from line 6	21 794,320.	
	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	
	b Tax from Schedule D (Form 1120S)	22b	
	c Add lines 22a and 22b (see instructions for additional taxes)	22c	
	23a 2017 estimated tax payments and 2016 overpayment credited to 2017	23a	
b Tax deposited with Form 7004	23b		
c Credit for federal tax paid on fuels (attach Form 4136)	23c		
d Add lines 23a through 23c	23d		
24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>	24		
25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25		
26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26		
27 Enter amount from line 26 Credited to 2018 estimated tax ▶ Refunded ▶	27		

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer _____ Date _____ MEMBER Title _____

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name Walter A. Sluberski	Preparer's signature 02/11/2018	Check <input checked="" type="checkbox"/> if self-employed	PTIN P01326419
Firm's name ▶ WALTER A. SLUBERSKI, L.L.C.	Firm's EIN ▶ 22-3803165		
Firm's address ▶ PO BOX 1277 BLOOMFIELD NJ 07003	Phone no. (973) 571-1138		

Schedule B Other Information (see instructions)

					Yes	No
1 Check accounting method: a <input checked="" type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶						
2 See the instructions and enter the: a Business activity ▶ CONSULTING b Product or service ▶ ENERGY CONSULTANTS						
3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation . . .						X
4 At the end of the tax year, did the corporation: a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below						X
(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made		
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below						X
(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital		
5 a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock. ▶ (ii) Total shares of non-restricted stock ▶						X
b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year ▶ (ii) Total shares of stock outstanding if all instruments were executed ▶						X
6 Has this corporation filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?						X
7 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue Discount Instruments.						
8 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ▶ \$						
9 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$						
10 Does the corporation satisfy both of the following conditions? a The corporation's total receipts (see instructions) for the tax year were less than \$250,000 b The corporation's total assets at the end of the tax year were less than \$250,000 If "Yes," the corporation is not required to complete Schedules L and M-1.						X
11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction \$						X
12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions						X
13 a Did the corporation make any payments in 2017 that would require it to file Form(s) 1099?					X	
b If "Yes," did the corporation file or will it file required Forms 1099?					X	

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	794,320.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss) 3a		
	b Expenses from other rental activities (attach statement) 3b		
	c Other net rental income (loss). Subtract line 3b from line 3a 3c		
	4 Interest income 4		17.
	5 Dividends: a Ordinary dividends 5a		
	b Qualified dividends 5b		
	6 Royalties 6		
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S)) 7		
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S)) 8a		
	b Collectibles (28%) gain (loss) 8b		
	c Unrecaptured section 1250 gain (attach statement) 8c		
	9 Net section 1231 gain (loss) (attach Form 4797) 9		
	10 Other income (loss) (see instructions) Type ▶ 10		
	11 Section 179 deduction (attach Form 4562) 11		
Credits	12a Charitable contributions Cash contribution (50%) 12a		23,813.
	b Investment interest expense 12b		
	c Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶ 12c(2)		
	d Other deductions (see instructions) Type ▶ SHAREHOLDER HEALTH INSURANCE PREMIUMS 12d		105,917.
Foreign Transactions	13a Low-income housing credit (section 42(j)(5)) 13a		
	b Low-income housing credit (other) 13b		
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable) 13c		
	d Other rental real estate credits (see instructions) Type ▶ 13d		
	e Other rental credits (see instructions) Type ▶ 13e		
	f Biofuel producer credit (attach Form 6478) 13f		
	g Other credits (see instructions) Type ▶ 13g		
Alternative Minimum Tax (AMT) Items	14a Name of country or U.S. possession ▶ 14a		
	b Gross income from all sources 14b		
	c Gross income sourced at shareholder level 14c		
	Foreign gross income sourced at corporate level 14d		
	d Passive category 14d		
	e General category 14e		
	f Other (attach statement) 14f		
	Deductions allocated and apportioned at shareholder level 14g		
	g Interest expense 14g		
	h Other 14h		
	Deductions allocated and apportioned at corporate level to foreign source income 14i		
	i Passive category 14i		
	j General category 14j		
	k Other (attach statement) 14k		
l Total foreign taxes (check one): ▶ <input type="checkbox"/> Paid <input type="checkbox"/> Accrued 14l			
m Reduction in taxes available for credit (attach statement) 14m			
n Other foreign tax information (attach statement) 14n			
Items Affecting Shareholder Basis	15a Post-1986 depreciation adjustment 15a		
	b Adjusted gain or loss 15b		
	c Depletion (other than oil and gas) 15c		
	d Oil, gas, and geothermal properties—gross income 15d		
	e Oil, gas, and geothermal properties—deductions 15e		
	f Other AMT items (attach statement) 15f		
Items Affecting Shareholder Basis	16a Tax-exempt interest income 16a		
	b Other tax-exempt income 16b		
	c Nondeductible expenses 16c		20,536.
	d Distributions (attach statement if required) (see instructions) 16d		436,208.
	e Repayment of loans from shareholders 16e		143,792.

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	17.
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	0.
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14l	18	664,607.

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		117,532.		177,817.
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts	()		()	
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement)				
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets				
b	Less accumulated depreciation	()		()	
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)	51,552.		51,552.	
b	Less accumulated amortization	(0.)	51,552.	(3,436.)	48,116.
14	Other assets (attach statement) Ln 14 St.		33,952.		33,969.
15	Total assets		203,036.		259,902.
Liabilities and Shareholders' Equity					
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement)				
19	Loans from shareholders		143,792.		0.
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (attach statement) Ln 21 St.		84,017.		76,812.
22	Capital stock		12,500.		12,500.
23	Additional paid-in capital		12,098.		12,098.
24	Retained earnings		-49,371.		158,492.
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		203,036.		259,902.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3 (see instructions)

1 Net income (loss) per books	644,071.	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a Tax-exempt interest \$	
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14l (itemize):		6 Deductions included on Schedule K, lines 1 through 12 and 14l, not charged against book income this year (itemize):	
a Depreciation \$		a Depreciation \$	
b Travel and entertainment \$	20,536.		
	20,536.	7 Add lines 5 and 6	
4 Add lines 1 through 3	664,607.	8 Income (loss) (Schedule K, line 18). Line 4 less line 7	664,607.

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	-49,371.	0.	0.
2 Ordinary income from page 1, line 21	794,320.		
3 Other additions INTEREST INCOME	17.		
4 Loss from page 1, line 21	()		
5 Other reductions See M-2 Line 5 Stmt.	(150,266.)	()	
6 Combine lines 1 through 5	594,700.	0.	0.
7 Distributions other than dividend distributions	436,208.	0.	0.
8 Balance at end of tax year. Subtract line 7 from line 6	158,492.	0.	0.

Form **1120S**Department of the Treasury
Internal Revenue Service**U.S. Income Tax Return for an S Corporation**▶ Do not file this form unless the corporation has filed or is
attaching Form 2553 to elect to be an S corporation.▶ Information about Form 1120S and its separate instructions is at www.irs.gov/form1120s.

OMB No. 1545-0123

2016

For calendar year 2016 or tax year beginning

, 2016, ending

, 20

A S election effective date 01/01/2012	TYPE OR PRINT	Name PREMIER ENERGY GROUP, LLC	D Employer identification number 26-0005638
B Business activity code number (see instructions) 541600		Number, street, and room or suite no. If a P.O. box, see instructions. 1275 BOUND BROOK ROAD	E Date incorporated 01/01/2012
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code MIDDLESEX NJ 08846	F Total assets (see instructions) \$ 203,036.

G Is the corporation electing to be an S corporation beginning with this tax year? ☐ Yes ☒ No If "Yes," attach Form 2553 if not already filed**H** Check if: (1) ☐ Final return (2) ☐ Name change (3) ☐ Address change (4) ☐ Amended return (5) ☐ S election termination or revocation**I** Enter the number of shareholders who were shareholders during any part of the tax year ▶ 5**Caution:** Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	7,984,161.		
	b Returns and allowances	1b			
	c Balance. Subtract line 1b from line 1a	1c	7,984,161.		
	2 Cost of goods sold (attach Form 1125-A)	2			
	3 Gross profit. Subtract line 2 from line 1c	3	7,984,161.		
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4			
5 Other income (loss) (see instructions—attach statement)	5				
6 Total income (loss). Add lines 3 through 5 ▶	6	7,984,161.			
Deductions (see instructions for limitations)	7 Compensation of officers (see instructions—attach Form 1125-E)	7	4,327,012.		
	8 Salaries and wages (less employment credits)	8	989,892.		
	9 Repairs and maintenance	9	115.		
	10 Bad debts	10			
	11 Rents	11	47,216.		
	12 Taxes and licenses	12	166,911.		
	13 Interest	13			
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14			
	15 Depletion (Do not deduct oil and gas depletion.)	15			
	16 Advertising	16	11,309.		
	17 Pension, profit-sharing, etc., plans	17	167,668.		
	18 Employee benefit programs	18	127,763.		
	19 Other deductions (attach statement) See Statement	19	2,072,623.		
	20 Total deductions. Add lines 7 through 19 ▶	20	7,910,509.		
	21 Ordinary business income (loss). Subtract line 20 from line 6	21	73,652.		
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a			
	b Tax from Schedule D (Form 1120S)	22b			
	c Add lines 22a and 22b (see instructions for additional taxes)	22c			
	23a 2016 estimated tax payments and 2015 overpayment credited to 2016	23a			
	b Tax deposited with Form 7004	23b			
	c Credit for federal tax paid on fuels (attach Form 4136)	23c			
	d Add lines 23a through 23c	23d			
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>	24			
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	25			
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	26			
27 Enter amount from line 26 Credited to 2017 estimated tax ▶ Refunded ▶	27				

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Sign Here

Signature of officer	Date	MEMBER	Title
----------------------	------	--------	-------

May the IRS discuss this return with the preparer shown below (see instructions)? ☒ Yes ☐ No**Paid Preparer Use Only**

Print/Type preparer's name Walter A. Sluberski	Preparer's signature	Date 03/01/2017	Check <input checked="" type="checkbox"/> if self-employed	PTIN P01326419
Firm's name ▶ WALTER A. SLUBERSKI, L.L.C.	Firm's EIN ▶ 22-3803165			
Firm's address ▶ PO BOX 1277 BLOOMFIELD NJ 07003	Phone no. (973) 571-1138			

For Paperwork Reduction Act Notice, see separate instructions.

Form **1120S** (2016)

	Yes	No																									
1 Check accounting method: a <input checked="" type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ _____																											
2 See the instructions and enter the: a Business activity ▶ <u>CONSULTING</u> b Product or service ▶ <u>ENERGY CONSULTANTS</u>																											
3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation . . .		X																									
4 At the end of the tax year, did the corporation:																											
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X																									
<table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width: 20%;">(i) Name of Corporation</th> <th style="width: 20%;">(ii) Employer Identification Number (if any)</th> <th style="width: 20%;">(iii) Country of Incorporation</th> <th style="width: 20%;">(iv) Percentage of Stock Owned</th> <th style="width: 40%;">(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made																				
(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made																							
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X																									
<table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width: 20%;">(i) Name of Entity</th> <th style="width: 20%;">(ii) Employer Identification Number (if any)</th> <th style="width: 20%;">(iii) Type of Entity</th> <th style="width: 20%;">(iv) Country of Organization</th> <th style="width: 40%;">(v) Maximum Percentage Owned in Profit, Loss, or Capital</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital																				
(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital																							
5 a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock. ▶ _____ (ii) Total shares of non-restricted stock ▶ _____		X																									
b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year ▶ _____ (ii) Total shares of stock outstanding if all instruments were executed ▶ _____		X																									
6 Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?		X																									
7 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.																											
8 If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see instructions) ▶ \$ _____																											
9 Enter the accumulated earnings and profits of the corporation at the end of the tax year. \$ _____																											
10 Does the corporation satisfy both of the following conditions? a The corporation's total receipts (see instructions) for the tax year were less than \$250,000 b The corporation's total assets at the end of the tax year were less than \$250,000 If "Yes," the corporation is not required to complete Schedules L and M-1.		X																									
11 During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction \$ _____		X																									
12 During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X																									
13 a Did the corporation make any payments in 2016 that would require it to file Form(s) 1099?	X																										
b If "Yes," did the corporation file or will it file required Forms 1099?	X																										

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	73,652.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Interest income	4	
	5 Dividends: a Ordinary dividends	5a	
	b Qualified dividends	5b	
	6 Royalties	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	b Collectibles (28%) gain (loss)	8b	
	c Unrecaptured section 1250 gain (attach statement)	8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9	
Credits	10 Other income (loss) (see instructions) Type ▶	10	
	11 Section 179 deduction (attach Form 4562)	11	
	12a Charitable contributions Cash contribution (50%)	12a	23,090.
	b Investment interest expense	12b	
Foreign Transactions	c Section 59(e)(2) expenditures (1) Type ▶ (2) Amount ▶	12c(2)	
	d Other deductions (see instructions) Type ▶ SHAREHOLDER HEALTH INSURANCE PREMIUMS	12d	89,445.
	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d Other rental real estate credits (see instructions) Type ▶	13d	
	e Other rental credits (see instructions) Type ▶	13e	
	f Biofuel producer credit (attach Form 6478)	13f	
Alternative Minimum Tax (AMT) Items	g Other credits (see instructions) Type ▶	13g	
	14a Name of country or U.S. possession ▶		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Passive category	14d	
	e General category	14e	
	f Other (attach statement)	14f	
	Deductions allocated and apportioned at shareholder level		
	g Interest expense	14g	
	h Other	14h	
	Deductions allocated and apportioned at corporate level to foreign source income		
	i Passive category	14i	
	j General category	14j	
k Other (attach statement)	14k		
Items Affecting Shareholder Basis	Other information		
	l Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued	14l	
	m Reduction in taxes available for credit (attach statement)	14m	
	n Other foreign tax information (attach statement)		
	15a Post-1986 depreciation adjustment	15a	
	b Adjusted gain or loss	15b	
Items Affecting Shareholder Basis	c Depletion (other than oil and gas)	15c	
	d Oil, gas, and geothermal properties—gross income	15d	
	e Oil, gas, and geothermal properties—deductions	15e	
	f Other AMT items (attach statement)	15f	
	16a Tax-exempt interest income	16a	
Items Affecting Shareholder Basis	b Other tax-exempt income	16b	
	c Nondeductible expenses	16c	10,488.
	d Distributions (attach statement if required) (see instructions)	16d	54,742.
	e Repayment of loans from shareholders	16e	196,208.

Schedule K Shareholders' Pro Rata Share Items (continued)		Total amount	
Other Information	17a Investment income	17a	
	b Investment expenses	17b	
	c Dividend distributions paid from accumulated earnings and profits	17c	0.
	d Other items and amounts (attach statement)		
Reconciliation	18 Income/loss reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 14i	18	-38,883.

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1	Cash		126,089.		117,532.
2a	Trade notes and accounts receivable				
b	Less allowance for bad debts	()		()	
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets (attach statement)				
7	Loans to shareholders				
8	Mortgage and real estate loans				
9	Other investments (attach statement)				
10a	Buildings and other depreciable assets				
b	Less accumulated depreciation	()		()	
11a	Depletable assets				
b	Less accumulated depletion	()		()	
12	Land (net of any amortization)				
13a	Intangible assets (amortizable only)			51,552.	
b	Less accumulated amortization	()		(0.)	51,552.
14	Other assets (attach statement) Ln 14, St.		33,933.		33,952.
15	Total assets		160,022.		203,036.
Liabilities and Shareholders' Equity					
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (attach statement)				
19	Loans from shareholders				143,792.
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (attach statement) Ln 21, St.		80,682.		84,017.
22	Capital stock		12,500.		12,500.
23	Additional paid-in capital		12,098.		12,098.
24	Retained earnings		54,742.		-49,371.
25	Adjustments to shareholders' equity (attach statement)				
26	Less cost of treasury stock	()		()	
27	Total liabilities and shareholders' equity		160,022.		203,036.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return**Note:** The corporation may be required to file Schedule M-3 (see instructions)

1 Net income (loss) per books	-49,371.	5 Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize)		a Tax-exempt interest \$	
3 Expenses recorded on books this year not included on Schedule K, lines 1 through 12 and 14i (itemize):		6 Deductions included on Schedule K, lines 1 through 12 and 14i, not charged against book income this year (itemize):	
a Depreciation \$		a Depreciation \$	
b Travel and entertainment \$ 10,488.			
	10,488.	7 Add lines 5 and 6	
4 Add lines 1 through 3	-38,883.	8 Income (loss) (Schedule K, line 18). Line 4 less line 7	-38,883.

Schedule M-2 Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders' Undistributed Taxable Income Previously Taxed (see instructions)

	(a) Accumulated adjustments account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1 Balance at beginning of tax year	54,742.	0.	0.
2 Ordinary income from page 1, line 21	73,652.		
3 Other additions			
4 Loss from page 1, line 21	()		
5 Other reductions. See M-2 Line 5 Stmt.	(123,023.)	()	
6 Combine lines 1 through 5	5,371.	0.	0.
7 Distributions other than dividend distributions	54,742.	0.	0.
8 Balance at end of tax year. Subtract line 7 from line 6	-49,371.	0.	0.



Exhibit C-4 Financial Arrangements

N/A



Exhibit C-5 Forecasted Financial Statement

See Attached

Premier Energy Group LLC
Profit & Loss
Projected 2018 and 2019

	2018 Projected OH Amt	2019 Projected OH Amt
Income		
4000 · Consulting Income		
4010 · Commission Income Elec	60,808.75	53,393.95
4020 · Commission Income Gas		
4022 · Demand Response Commission		
4026 · Lighting Commission		
4029 · Referral Fee		
Total Income	60,808.75	53,393.95
Expense		
6115 · 401k Match	550.21	483.12
6120 · Bank Service Charges	10.92	9.59
6140 · Contributions	172.41	151.39
6145 · Advertising	84.90	74.55
6160 · Dues and Subscriptions	343.32	301.46
6175 · Conference, Exhibits and Shows	135.28	118.79
6180 · Business Insurance	175.13	153.78
6190 · Insurance	1,805.09	1,584.99
6200 · Interest Expense	19.21	16.86
6230 · Licenses and Permits	33.66	29.56
6240 · Miscellaneous	0.00	0.00
6241 · Business Gifts	171.33	150.44
6245 · Office Expense	139.77	122.73
6250 · Postage and Delivery	4.18	3.67
6260 · Printing and Reproduction	1.82	1.60
6270 · Professional Fees	262.01	230.06
6290 · Rent	356.99	313.46
6316 · Sub Contractor Payments	13,814.50	12,130.01
6340 · Telephone	192.91	169.39
6345 · Internet Access	44.75	39.29
6350 · Travel & Ent	603.31	529.75
6390 · Utilities	23.09	20.28
6540 · Office Equipment	23.68	20.79
6550 · Office Supplies	52.41	46.02
6555 · Outside Services	229.41	201.43
6560 · Payroll Expenses	35,208.45	30,915.26
6600 · Profit Sharing Expense	555.75	487.98
6820 · Taxes	1,106.33	971.43
6910 · Amortization Expense	24.88	21.84
Total Expense	56,145.71	49,299.50
Net Ordinary Income	4,663.04	4,094.45
Other Income/Expense		
Other Income		
7010 · Interest Income	0.11	0.09
Total Other Income	0.11	0.00
Net Other Income	0.11	0.00
Net Income	4,663.15	4,094.45



PREMIER
ENERGY GROUP, LLC

*Explore your options
Act with confidence*

Exhibit C-6 Credit Rating

N/A



*Explore your options
Act with confidence*

Exhibit C-7 Credit Report

See attached

PREMIER ENERGY GROUP, LLC

DUNS: 36-173-7930



Print

Dashboard

Company Info

Address:
1275 Bound Brook Rd Ste 6
Middlesex, NJ 08846

Phone:
(732) 302-0601

DBA's:**Mailing Address:****Fax:****URL:**

Location Type:
Single location

Scores

PAYDEX®			Delinquency Predictor		Financial Stress		Credit Limit Rec.	DandB Rating
Score	Score	Class	Score	Class	Score	Class	Recommendation	Rating
NA	486 ▲	3	1448 ▼	4			\$2.5K	--

Payments Summary

Current Unavailable Equal to terms
PAYDEX®:
Industry Median: 80 Equal to GENERALLY WITHIN terms

Total payment Experiences in D&Bs File (HQ): 2
Largest High Credit: 1,000

Scores

PAYDEX®

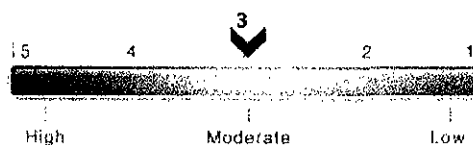
You must have three reported payment experiences, from at least two different vendors, to establish a PAYDEX® score. To ensure all of your payments are reflected in your credit file, add trade references to your report. Visit the Action Center to learn more.

Delinquency Predictor Score

Score	Class	Percentile
-------	-------	------------

486 ▲ 3 36%

Moderate risk of severe payment
delinquency over next 12 months



Understanding My Score

Incidence of Delinquent Payment:

Among Companies with this Classification: **5.80%**

Average compared to business in D&Bs database: **10.20%**

of Trade experiences exist for this company: **2**

Factors Affecting Your Score:

No payment experiences reported

Higher risk region based on delinquency rates for this region

Higher risk industry based on delinquency rates for this industry

Notes:

- The Delinquency Predictor Score Risk Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience severe delinquency.
- The probability of delinquency shows the percentage of firms in a given percentile that are likely to pay creditors in a severely delinquent manner. The average probability of delinquency is based on businesses in D&B's database and is provided for comparative purposes.
- The Delinquency Predictor Score percentile reflects the relative ranking of a firm among all scorable companies in D&B's file.
- The Delinquency Predictor Score offers a more precise measure of the level of risk than the Risk Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.

Key

Score	Class	Percentile	Incidence of Delinquency
482 - 670	1	91 - 100	6.0%
451 - 481	2	71-90	10.6%
404-450	3	31-70	18.4%
351-403	4	11-30	31.5%
1-350	5	1-10	70.0%

Trends - Scores, 12 Month

Invalid License (800). Please contact SoftwareFX Support

• **My Company (486)**

Trends - Percentile, 12 Month

Invalid License (800). Please contact SoftwareFX Support

• **My Company (36%)**

Industry Comparison

Invalid License (800). Please contact SoftwareFX Support

This business has a Credit Score Percentile that shows:

- Higher risk than other companies in the same region.
- Higher risk than other companies in the same industry.
- Higher risk than other companies in the same employee size range.
- Higher risk than other companies with a comparable number of years in business.

Financial Stress Score

Score	Class	Nat'l %
1448 ▼	4	33%



Moderate to high risk of severe financial stress, such as a bankruptcy, over the next 12 months

Understanding My Score

Incidence of Financial Stress:

Among Companies with this Classification: **0.84%**

Average compared to business in D&Bs database: **0.48%**

of Trade experiences exist for this company: **2**

Factors Affecting This Company's Score:

Low proportion of satisfactory payment experiences to total payment experiences.

- The Financial Stress Class Summary Model predicts the likelihood of a firm ceasing business without paying all creditors in full, or reorganization or obtaining relief from creditors under state/federal law over the next 12 months. Scores were calculated using a statistically valid model derived from D&B's extensive data files.

Notes:

- The Financial Stress Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience financial stress.
- The Incidence of Financial Stress shows the percentage of firms in a given Class that discontinued operations over the past year with loss to creditors. The Incidence of Financial Stress - National Average represents the national failure rate and is provided for comparative purposes.
- The Financial Stress National Percentile reflects the relative ranking of a company among all scorable companies in D&B's file.
- The Financial Stress Score offers a more precise measure of the level of risk than the Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.
- All Financial Stress Class, Percentile, Score and Incidence statistics are based on sample data from

Key

Score	Class	Percentile	Incidence of Financial Stress
1570-1875	1	95-100	0.03%
1510-1569	2	69-94	0.09%
1450-1509	3	34-68	0.24%
1340-1449	4	2-33	0.84%
1001-1339	5	1	4.70%

Trends - Scores, 12 Month

Invalid License (800). Please contact SoftwareFX Support

• My Company (1,448)**Trends - Percentile, 12 Month**

Invalid License (800). Please contact SoftwareFX Support

• **My Company (33%)**

Industry - Comparison

Invalid License (800). Please contact SoftwareFX Support

This Business has a Financial Stress Percentile that shows:

- Higher risk than other companies in the same region.
- Higher risk than other companies in the same industry.
- Higher risk than other companies in the same employee size range.
- Higher risk than other companies with a comparable number of years in business.

Credit Limit Recommendation

Risk Category

3

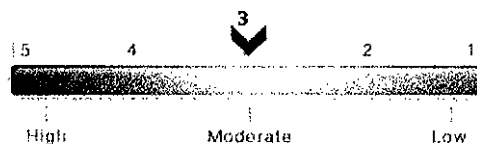
Conservative Credit Limit

\$2.5k

Aggressive Credit Limit

\$15k

Moderate



Understanding My Score

D&B's Credit Limit Recommendation is intended to help you more easily manage your credit decisions. It provides two recommended dollar guidelines:

A conservative limit, which suggests a dollar benchmark if your policy is to extend less credit to minimize risk.

An aggressive limit, which suggests a dollar benchmark if your policy is to extend more credit with potentially more risk.

The dollar guideline amounts are based on a historical analysis of credit demand of customers in D&B's U.S. payments database which have a similar profile to your business.

D&B Rating [®]

Rating

--

D&B Rating	Date Applied
--	2014-01-13
2R2	2012-11-12
2R3	2011-08-03
2R2	2011-01-04
2R3	2007-07-05
--	2007-04-19

Understanding My Score

Factors Affecting Your Score

of Employees Total: 15

Payment Activity (based on 2 experiences):

Highest Credit: \$1,000

Total Highest Credit: \$1,500

Note: The Worth amount in this section may have been adjusted by D&B to reflect typical deductions, such as certain intangible assets.

Payments

Timeliness of Historical Payments

Current Unavailable
PAYDEX®:

Industry Median: 80 Equal to GENERALLY WITHIN terms

Total payment Experiences in D&Bs File (HQ): 2

Total payment Experiences during the last 3 months: 2

Payments Within Terms (not dollar weighted):

Total Placed For Collection: NA

Average Highest Credit: NA

Largest High Credit: 1,000

Highest Now Owing: NA

Highest Past Due: NA

Payment Summary

Total (Last 12 Months): 2

	Total Received	Total Dollar Amount	Largest High Credit Payment summary	Within Terms	31	Days Slow		
						30-80	81-90	90
Other Categories								
Cash experiences	2	\$1,500	\$1,000	--	--	--	--	--
Unknown	0	\$0	\$0	--	--	--	--	--
Unfavorable comments	0	\$0	\$0	--	--	--	--	--
Placed for collections with D&B:	0	\$0	\$0	--	--	--	--	--
Other	0	N/A	\$0	--	--	--	--	--
Total in D&B's file	2	\$1,500	\$1,000	--	--	--	--	--

Payments Beyond Terms

You have no payments beyond terms in the last 12 months.

All Payments

Total (Last 12 Months): 2

Date	Paying Record	High Credit	Now Owes	Past Due	Selling Terms	Last sale w/f (Mo.)
03/2018	(001)	\$1,000	\$0	\$0	Cash account	2-3 mos
03/2018	(002)	\$500	\$0	\$0	Cash account	1 mo

Indications of slowness can be the result of disputes over merchandise, skipped invoices, etc. Accounts are sometimes placed in collection even though the existence or amount of debt is disputed.

The public record items contained in this report may have been paid, terminated, vacated or released prior to the date this report was printed.

History & Operations

Currency: Shown in USD unless otherwise indicated

Company Overview

Company Name:

URL:

NA

Doing Business As:	PREMIER ENERGY GROUP LLC	Stock Symbol:	NA
	PREMIER ENERGY GROUP LLC	History:	NA
Street Address:	1275 Bound Brook Rd	Operations:	NA
	Ste 6	Present Management Control:	13 Years
Mail Address:	Middlesex, NJ 08846	Annual Sales:	NA
	NA	Year Started:	2002
Phone:	(732) 302-0601	Manager:	NA
Line of Business:	Business consulting services	Gross Revenue:	NA
		Financial Condition:	NA

History

The following information was reported:04/07/2018

Officer(s):

RICHARD ALBANESE, MEMBER

The New Jersey Secretary of States business registrations file showed that Premier Energy Group LLC was registered as a Limited Liability Company on January 14, 2002, under file registration number 0600131934.

Business started 2002.

RICHARD ALBANESE. Antecedents not available.

Business Registration

We currently don't have enough data to display this section.

Operations

04/07/2018

Description:

Provides business consulting services, specializing in energy conservation (100%).

Terms are on a fee basis. Sells to undetermined.

Employees: 15.

Facilities: Rents premises in a building.

SIC & NAICS

SIC:

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&B's use of 8-digit SICs enables us to be more specific to a company's operations than if we use the standard 4-digit code. The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

8748 9904 Energy conservation consultant

NAICS:

541690 Other Scientific and Technical Consulting Services

Public Filings

Currency: Shown in USD unless otherwise indicated

Summary

The following data includes both open and closed filings found in D&B's database on this company.

Record Type	# of Records	Most Recent Filing Date
Bankruptcy Proceedings	0	-
Judgments	0	-
Liens	0	-
Suits	0	-
UCCs	2	01/12/18

Evidence of bankruptcy, fraud, or criminal proceedings in the history of business or its management:

No

Value of Open suits, liens and judgments for the company:

Suits	0
Liens	0
Judgments	NA

The following Public Filing data is for information purposes only and is not the official record.
Certified copies can only be obtained from the official source.

Judgments

We currently don't have enough data to display this section.

Liens

We currently don't have enough data to display this section.

Suits

We currently don't have enough data to display this section.

UCC Filings

Collateral: Inventory including proceeds and products - Account(s) including proceeds and products - Assets including proceeds and products - Fixtures including proceeds and products - and OTHERS

Type: Original

Sec.Party: BANK OF AMERICA, N.A., CHARLOTTE, NC

Debtor: PREMIER ENERGY GROUP, LLC

Filing No.: 51977001

Filed With: SECRETARY OF STATE/UCC DIVISION, TRENTON, NJ

Date Filed: 12/02/16

Latest Info Received: 12/23/16

Type: Termination

Sec. Party: BANK OF AMERICA, N.A., CHARLOTTE, NC
Debtor: PREMIER ENERGY GROUP, LLC
Filing No.: 51977001
Filed With: SECRETARY OF STATE/UCC DIVISION, TRENTON, NJ
Date Filed: 01/12/18
Latest Info Received: 02/15/18
Original Filing No.: 51977001
Original UCC Filed Date: 12/02/16

The public record items contained herein may have been paid, terminated, vacated or released prior to today's date.

Government Activity

Summary

Borrower (Dir/Guar): NO
Administrative Debt: NO
Contractor: NO
Grantee: NO
Party excluded from federal program(s): NO
Possible Candidate:
Labor Surplus Area: N/A
Small Business: YES (2018)
8(A) Firm: N/A

The public record items contained herein may have been paid, terminated, vacated, or released prior to today's date

The public record items contained herein may have been paid, terminated, vacated or released prior to today's date.

Financials

Key Business Ratios from D&B

Invalid License (800). Please contact SoftwareFX Support

• This Company

Key Financial Comparisons

	(\$)	(\$)	(\$)
This Company's Operating Results Year Over Year			
Net Sales	NA	NA	NA
Gross Profit	NA	NA	NA
Net Profit	NA	NA	NA
Dividends / Withdrawals	NA	NA	NA
Working Capital	NA	NA	NA
This Company's Assets Year Over Year			
Cash	NA	NA	NA
Accounts Receivable	NA	NA	NA
Notes Receivable	NA	NA	NA
Inventories	NA	NA	NA
Other Current	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets	NA	NA	NA
Other Non Current	NA	NA	NA
Total Assets	NA	NA	NA
This Company's Liabilities Year Over Year			
Accounts Payable	NA	NA	NA
Bank Loan	NA	NA	NA
Notes Payable	NA	NA	NA

Other Current Liabilities	NA	NA	NA
Total Current Liabilities	NA	NA	NA
Other Long Term and Short Term Liabilities	NA	NA	NA
Deferred Credit	NA	NA	NA
Net Worth	NA	NA	NA
Total Liabilities and Net Worth	NA	NA	NA



We currently do not have any recent financial statements on file for your business. Submitting financial statements can help improve your D&B scores. To submit a financial statement, please call customer service at 800-333-0505.

Key Business Ratios

	This Company	Industry Median	Industry Quartile
Solvency			
Quick Ratio	NA	NA	NA
Current Ratio	NA	NA	NA
Current Liabilities to Net Worth	NA	NA	NA
Current Liabilities to Inventory	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets to Net Worth	NA	NA	NA
Efficiency			
Collection Period	NA	NA	NA
Inventory Turn Over	NA	NA	NA
Sales to NWC	NA	NA	NA
Acct Pay to Sales	NA	NA	NA
Profitability			
Return on Sales	NA	NA	NA
Return on Assets	NA	NA	NA
Return on NetWorth	NA	NA	NA

Corporate Linkage

Parent

Company Name	DUNS #	City, State
PREMIER ENERGY GROUP LLC	36-173-7930	MIDDLESEX, NEW JERSEY

©Dun & Bradstreet, Inc. 2015. All rights reserved.



Exhibit C-8 Bankruptcy Information

Premier Energy Group, LLC has never filed any form of bankruptcy that guarantees the obligations of the applicant or an officer of the applicant.



Exhibit C-9 Merger Information

Premier Energy Group, LLC has never had any dissolution, merger or acquisition.



PREMIER
ENERGY GROUP, LLC

*Explore your options
Act with confidence*

Exhibit C-10 Corporate Structure

Premier Energy Group, LLC is a stand-alone entity with no affiliate or subsidiary companies.