

**BEFORE THE**  
**PUBLIC UTILITIES COMMISSION OF OHIO**

**THE DAYTON POWER AND LIGHT COMPANY**

**CASE NO. 15-1830-EL-AIR**  
**CASE NO. 15-1831-EL-AAM**  
**CASE NO. 15-1832-EL-ATA**

**SUPPLEMENTAL DIRECT TESTIMONY**  
**OF P. DON RENNIX**

- ☐ **MANAGEMENT POLICIES, PRACTICES, AND ORGANIZATION**
- ☒ **OPERATING INCOME**
- ☒ **RATE BASE**
- ☒ **ALLOCATIONS**
- ☐ **RATE OF RETURN**
- ☐ **RATES AND TARIFFS**
- ☐ **OTHER**

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**PUBLIC UTILITIES COMMISSION OF OHIO**  
**SUPPLEMENTAL DIRECT TESTIMONY OF**  
**P. DON RENNIX**  
**ON BEHALF OF**  
**THE DAYTON POWER AND LIGHT COMPANY**

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1    **I.    INTRODUCTION**

2    **Q.    Please state your name and business address.**

3    A.    My name is Don Rennix. My business address is 1065 Woodman Drive, Dayton, Ohio  
4           45432.

5    **Q.    Did you previously file testimony in this case?**

6    A.    Yes.

7    **Q.    What is the purpose of this testimony?**

8    A.    The purpose of this testimony is to support and explain the following objections of  
9           The Dayton Power and Light Company ("DP&L" or "the Company") to the Staff Report:

10          1.       Three components totaling \$1,766,992 of the \$1,772,167 in the Staff's  
11                recommended reduction to the original book cost in Plant Account 3620, Station  
12                Equipment-None, and the associated \$1,020,581 of the \$1,021,930 recommended  
13                reduction in the accumulated reserve.

14          2.       The Staff's recommended reduction of \$2,316,662 to the original book cost in  
15                Plant Account 3640, Poles, Towers, & Fixtures-None, and the associated \$1,627,166  
16                recommended reduction in the accumulated reserve.

17          3.       The Staff's recommended reduction of \$967,093 to the original book cost in Plant  
18                Account 3603, Land Rights-None.

1        4.        The Staff's recommended reduction of \$173,087 to the original book cost in Plant  
2        Account 3660, Underground Conduit-None, and the associated \$59,066 recommended  
3        reduction in the accumulated reserve.

4        5.        The Staff's recommended reduction of \$2,281,522 to the original book cost in  
5        Plant Account 3670, Underground Conductor-None, and the associated \$1,417,414  
6        recommended reduction in the accumulated reserve.

7        6.        The Staff's recommended reduction of \$7,826,633 to the original book cost in  
8        Plant Account 3627, Station Equipment-General-Other, and the associated \$6,135,297  
9        recommended reduction in the accumulated reserve.

10       7.        The Staff's recommended reduction of \$34,901,397 to the original book cost of  
11       Distribution Plant Property, and the associated \$29,599,776 recommended reduction in  
12       the accumulated reserve.

13       8.        The Staff's recommended reduction of \$23,574,110 to the original book cost of  
14       General Plant Property, and the associated \$23,642,140 recommended reduction in the  
15       accumulated reserve.

16       9.        The Staff's recommended reduction of \$618,604 to the original book cost in Plant  
17       Account 3030, Intangible Plant, and the associated \$480,729 recommended reduction in  
18       the accumulated reserve.

19       10.       The Staff's recommended reduction of \$349,610 to the original book cost in Plant  
20       Account 3950, Laboratory Equipment-Common-Other, and the associated \$252,244  
21       recommended reduction in the accumulated reserve.



11. The Staff's recommended change in the jurisdictional allocation factor associated with Account 1080010, Retirement Work In Progress – Salvage.

**II. REDUCTIONS TO FIXED ASSET RATE BASE**

**Q. Please explain DP&L Objection No. 2 to the Staff Report regarding the three components totaling \$1,766,992 of the recommended reduction to the original cost of Plant Account 3620, Station Equipment-None.**

A. The Staff's recommended reduction is comprised of three parts shown on page 59 in the report by Blue Ridge Consulting Services, Inc. dated September 28, 2017 ("Blue Ridge Report"). BR-ID 98 in the amount of \$1,077,417.57 represents all 1997 vintage year transformer additions to Account 3620 in Location 751 that were unitized in December 1998. BR-ID 99 in the amount of \$344,786.59 represents all 1998 vintage year transformer additions to Account 3620 in Location 967 were unitized in November 1998. These additions to Location 967 were reclassified to Capital Spare Parts Location 999 the following month. BR-ID 100 in the amount of \$344,786.60 represents all 1998 vintage year transformer additions to Account 3620 in Location 968 that were unitized during November 1998. These additions to Location 968 were also transferred to Capital Spare Parts Location 999 the following month. The Staff's stated reason for the recommended disallowance is that the Company cannot locate signed Project Expenditure Authorizations ("PEAs") or other signed authorization for the expenditures.

DP&L objects to the Staff's recommendations for the following reasons: First, a PEA is a document that reflects Management authorization to commence work and spending on a project. However, the absence of such a document has no bearing on whether DP&L actually made the investment in that asset or whether the asset is used and useful such

1 that it should be included in rate base. Staff does not claim that the amounts paid for the  
2 assets were imprudent, or that the assets are not used and useful. The assets should thus  
3 be included in rate base. Second, regardless of the current availability of approval  
4 documentation for expenditures incurred years ago, the Company's financial statements  
5 were reviewed by independent auditors and were also subject to audit by taxing  
6 authorities. These audits, among other things, include a review of documentation to  
7 support the inclusion of assets on the Company's balance sheet. The review of these  
8 assets as part of the audit process further demonstrates that the costs of these assets were  
9 actually and prudently incurred, and that the assets are used and useful.

10 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
11 **No. 2?**

12 A. Yes, I am supporting Supplemental Exhibit PDR-1, which shows the unitizations and  
13 subsequent reclassification to Capital Spare Parts of the transformers associated with BR-  
14 ID 99 and BR-ID 100.

15 **Q. Please explain DP&L Objection No. 3 to the Staff Report regarding the**  
16 **recommended reduction of \$2,316,662 to the original cost of Plant Account 3640,**  
17 **Poles, Towers, & Fixtures-None.**

18 A. The Staff's recommended reduction is comprised of two parts shown on pages 58 and 59  
19 in the Blue Ridge Report. BR-ID 72 in the amount of \$86,435.09 reduction pertains to  
20 expenditures incurred under Project 42050083 for the "Fayette Village Mall" project  
21 through which subject assets classified to Account 364 were placed into service in 1999.  
22 BR-ID 90 in the amount of \$2,230,227.26 represents all 1998 vintage year additions to  
23 Account 3640 that were unitized during that year. The stated reason for the

recommended disallowance is that the Company cannot locate a signed PEA for the project.

DP&L objects to the Staff's recommendations for the following reasons: First, the asset additions represented by BR-ID 90 were from many small work orders. Typically, expenditures of small dollar amount may be made under various blanket work orders without additional authorization. Thus, under Company procedures, no PEA was required for additions of small dollar amounts. Second, as explained in Objection No. 2 above, regardless of identifying a PEA, DP&L's investment in those assets was prudent and the assets are used and useful. The assets should thus be included in rate base.

**Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection No. 3?**

A. Yes, I am supporting Supplemental Exhibit PDR-2, which shows a summary of monthly activity for Account 364 during the year 1998 by Location.

**Q. Please explain DP&L Objection No. 4 to the Staff Report regarding the recommended reduction of \$967,093 to the original cost of Plant Account 3603, Land Rights-None.**

A. The Staff's recommended reduction is comprised of two parts shown on page 59 in the Blue Ridge Report. BR-ID 96 in the amount of \$455,499.82 represents all 1997 vintage year additions to Account 3603 that were unitized during the following year. BR-ID 97 in the amount of \$511,593.42 represents all 1998 vintage year additions to Account 3603 that were unitized during that year. The stated reason for the recommended disallowance

1 is that the Company cannot locate signed PEAs or other signed authorization for the  
2 expenditures.

3 First, DP&L objects to the Staff's recommendation because all the additions to Account  
4 3603 that were unitized in 1998 were from New Service Blanket Work Order 10020 and  
5 individually, were of small dollar cost. The largest addition in one month to a single  
6 location was \$32,786.62 to Location 415 in the month of July. As explained in Objection  
7 No. 2 above, expenditures of small dollar amounts may be made under various blanket  
8 work orders without separate authorization. Thus, under Company procedures, no PEA  
9 was required. Second, also explained in other Objections above, regardless of identifying  
10 a PEA, DP&L's investment in those assets were prudent and the assets are used and  
11 useful. The assets should thus be included in rate base.

12 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
13 **No. 4?**

14 A. Yes, I am supporting Supplemental Exhibit PDR-3, which shows a summary of monthly  
15 activity for Account 3603 during the year 1998 by Location.

16 **Q. Please explain DP&L Objection No. 5 to the Staff Report regarding the**  
17 **recommended reduction of \$173,087 to the original cost of Plant Account 3660,**  
18 **Underground Conduit - None.**

19 A. The Staff's recommended reduction is shown on page 59 as BR-ID 91 in the Blue Ridge  
20 Report. BR-ID 91 represents all 1998 vintage year additions to Account 3660 that were  
21 unitized during that year. The stated reason for the disallowance is that the Company  
22 cannot locate signed PEAs or other signed authorization for the expenditures.

1 DP&L objects to the Staff's recommendations for the same reasons as stated above: First,  
2 the additions to Account 3660 that were unitized in 1998 were from many small work  
3 orders. The largest addition in one month to a single location was \$64,651.05 to Location  
4 442 in the month of March. Such expenditures of small dollar amount may be made  
5 under various blanket work orders without authorization. Thus, under Company  
6 procedures, a PEA was not required. Second, also explained in other Objections above,  
7 regardless of identifying a PEA, DP&L's investment in those assets were prudent and the  
8 assets are used and useful. The assets should thus be included in rate base.

9 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
10 **No. 5?**

11 A. Yes, I am supporting Supplemental Exhibit PDR-4, which shows a summary of monthly  
12 activity for Account 3660 during the year 1998 by Location.

13 **Q. Please explain DP&L Objection No. 6 to the Staff Report regarding the**  
14 **recommended reduction of \$2,281,522 to the original cost of Plant Account 3670,**  
15 **Underground Conductor-None.**

16 A. The Staff's recommended reduction is shown on page 59 as BR-ID 94 in the Blue Ridge  
17 Report. BR-ID 94 represents 1998 vintage year additions to Account 3670 that were  
18 unitized during the first quarter of 1999. The stated reason for the recommended  
19 disallowance is that the Company cannot locate signed PEAs or other signed  
20 authorization for the expenditures.

21 DP&L objects to the Staff's recommendations for the same reasons as explained in earlier  
22 Objections: First, the additions to Account 3670 that were unitized in 1999 were from

1 many small work orders and such expenditures of small dollar amounts are typically  
2 made under various blanket work orders without additional authorization. Thus, under  
3 Company procedure, a PEA was not required. Second, also explained in other Objections  
4 above, regardless of identifying a PEA, DP&L's investment in those assets were prudent  
5 and the assets are used and useful. The assets should thus be included in rate base.

6 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
7 **No. 6?**

8 A. No.

9 **Q. Please explain DP&L Objection No. 7 to the Staff Report regarding the**  
10 **recommended reduction of \$7,826,633 to the original cost of Plant Account 3627,**  
11 **Station Equipment-General-Other.**

12 A. The Staff's recommended reduction pertains to expenditures incurred under Project  
13 37448265 for the "Wide Area Network" through which the subject assets were placed  
14 into service in 1999, shown on pages 58 in the Blue Ridge Report. The stated reason for  
15 the recommended disallowance is that the Company cannot locate a signed PEA for the  
16 Project nor backup support for the charges to the construction project.

17 Similar to the prior objection, DP&L objects to the Staff's recommendation because  
18 regardless of identifying a PEA or documentation in support of a specific expenditure,  
19 DP&L's investment in those assets were prudent and the assets are used and useful. The  
20 assets should thus be included in rate base.

1 **Q. Please explain DP&L Objection No. 8 to the Staff Report regarding the**  
2 **recommended reduction of \$34,901,397 to the original cost of Distribution Plant**  
3 **Property.**

4 A. The Staff's \$34,901,397 recommended reduction to gross Distribution Plant primarily  
5 pertains to differences between a representation of historical activities at snapshots in  
6 time when the FERC Form 1 data was documented as compared to the current Fixed  
7 Asset records. DP&L objects to the Staff's recommendation because the plant in-service  
8 amounts at September 30, 2015, in the rate case schedules from which the requested  
9 jurisdictional rate base was calculated matches the Company's audited financial  
10 statements and reconciles to the Company's detailed property records.

11 **Q. How does DP&L maintain its plant-in-service records?**

12 A. DP&L maintains the current plant-in-service records on an Oracle database module. The  
13 Company's Oracle Fixed Asset module is updated for the most recent information each  
14 month; however, only the Plant Account to which an asset is presently classified is  
15 reflected, not the original account to which it was unitized, even though that might be  
16 what was reflected in a FERC Form 1 completed at that snapshot in time. Thus, if an  
17 asset was once unitized to a certain account, but was later transferred to a different plant  
18 account, the Oracle system only reflects the current plant account classification rather  
19 than the plant account to which to asset was originally unitized.

20 **Q. What are some of the reasons why there would be transfers between accounts?**

21 A. Many retirement units of property have uses across multiple plant accounts. As one  
22 example, an emergency generator that was originally unitized to Transmission Plant

1 Account 353 for use in a Transmission Substation could be physically relocated to a  
2 Distribution Substation and be reclassified within the accounting records to Distribution  
3 Plant Account 362. As a second example, a Transmission substation could be modified  
4 to become a Distribution substation with most of the associated equipment reclassified  
5 within the accounting records to Distribution Plant without a physical relocation of that  
6 equipment. Also, in conjunction with the implementation of the Oracle financial system  
7 in 1999 as part of the data conversion process a large number of pending asset transfers  
8 were recorded to different plant accounts without a record of transfer being made within  
9 the detailed fixed asset records.

10 **Q. Does the Staff Report indicate that the Staff takes issue with how the Company**  
11 **maintains its property records?**

12 A. No. Staff does not dispute that DP&L maintains its internal accounting records in a  
13 manner that is consistent with the FERC Uniform System of Accounts. Further, Staff  
14 does not dispute that the assets at issue are used and useful. Given that DP&L has  
15 complied with the FERC's accounting requirements, the fact that DP&L's present internal  
16 records do not always match perfectly to a prior year's FERC Form 1 is not a valid basis  
17 to exclude those assets from rate base.

18 **Q. Please explain DP&L Objection No. 9 to the Staff Report regarding the**  
19 **recommended generic reduction of \$23,574,110 to the original cost of General Plant**  
20 **Property.**

21 A. Similar to Objection No. 8 described above, this recommended reduction primarily  
22 pertains to a representation of historical activities at snapshots in time when the FERC  
23 Form 1 data was documented as compared to the current Oracle Fixed Asset records.



1 DP&L objects to the Staff's recommendation because, as explained earlier in my  
2 testimony, the plant in-service amounts at September 30, 2015, in the rate case schedules  
3 from which the requested jurisdictional rate base was calculated matches the Company's  
4 audited financial statements and reconciles to the Company's detailed property records.

5 **Q. Please explain DP&L Objection No. 10 to the Staff Report regarding the**  
6 **recommended reduction of \$618,604 to the original cost of Plant Account 3030,**  
7 **Intangible Plant.**

8 A. Similar to Objection Nos. 8 and 9 described above, this recommended reduction pertains  
9 to a representation of historical activities at snapshots in time when the FERC Form 1  
10 data was documented as compared to the current Oracle Fixed Asset records.

11 DP&L objects to the Staff's recommendation because, as explained earlier in my  
12 testimony, the plant in-service amounts at September 30, 2015, in the rate case schedules  
13 from which the requested jurisdictional rate base was calculated matches the Company's  
14 audited financial statements and reconciles to the Company's detailed property records.

15 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
16 **No. 10?**

17 A. No.

18 **Q. Please explain DP&L Objection No. 11 to the Staff Report regarding the**  
19 **recommended reduction of \$349,610 to the original cost of Plant Account 3950,**  
20 **Laboratory Equipment-Common-Other.**

1 A. The Staff's recommended reduction pertains to laboratory equipment of which  
2 \$332,150.53 was transferred from the OH Hutchings Generating Plant with the remaining  
3 \$17,459.69 transferred from the Third Street Steam Plant. The reason for the reduction  
4 provided on page 46 in the Blue Ridge Report, is that the Company could not provide an  
5 explanation as to both what equipment was transferred and the reason for the transfers.

6 DP&L objects to the Staff's recommendation for the following reasons: First, assets are  
7 routinely transferred between locations in order to meet a specific need. The Company  
8 does not typically maintain permanent records involving the details and purpose of each  
9 transfer. All assets classified to Account 395 are mapped to generic Retirement Unit 999.  
10 However, the Company has identified the types of certain equipment items that were  
11 transferred to Account 395 based upon their prior classification to specific Retirement  
12 Unit codes when classified to Account 316. Second, the accumulated reserve balance  
13 associated with the transfer of assets provided within the Staff Report does not take into  
14 account the depreciation of the related assets prior to the transfer nor the impact of  
15 subsequent asset retirements. Applying historic depreciation rates and assuming a mid-  
16 year date for each vintage year, the Company has calculated a reserve balance of  
17 \$318,643 at September 30, 2015, associated with the transfer of assets from the O H  
18 Hutchings Plant. Information as to the depreciation of the assets at the Third Street  
19 Steam Plant prior to the implementation in 1992 of revised rates of depreciation is not  
20 readily available. However, the Company has calculated a reserve balance of \$11,726  
21 associated with those assets since the implementation of revised depreciation rates  
22 effective February 1, 1992. This results in a combined impact to the reserve balance at  
23 September 30, 2015, of \$330,369.

1 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
2 **No. 11?**

3 A. Yes, I am supporting Supplemental Exhibit PDR-5a, which shows the Retirement Unit  
4 classification of the transferred assets prior to transfer and Supplemental Exhibit PDR-5b  
5 which shows the recalculation of the impact to the accumulated reserve balance at  
6 September 30, 2015, as a consequence of those assets having been transferred to  
7 Account 395.

8 **Q. Please explain DP&L Objection No. 12 to the Staff Report regarding the**  
9 **recommended change in the jurisdictional allocation factor associated with Account**  
10 **1080010, Retirement Work In Progress – Salvage.**

11 A. The jurisdictional allocation factor applied to the adjusted balance in General Ledger  
12 Account 1080010 applicable to the Distribution function within Schedule B-3, Page 4,  
13 Line 27 in the Staff report is 100-percent.

14 DP&L objects to the Staff's recommendation because \$21,619 of the \$4,198,116 adjusted  
15 balance in Account 1080010 pertaining to Distribution Plant is associated with salvage  
16 proceeds received in connection with assets which are dedicated to service at the Wright-  
17 Patterson Air Force Base under a contract with the U.S Department of Defense. The  
18 Company believes the full assignment of the adjusted balance to the jurisdictional rate  
19 base was an unintentional change within the Staff report and may be traced to the  
20 incorrect jurisdictional percentage of 12.98 percent that appeared on in Schedule B-3 as  
21 filed by the Company.

1 **Q. Are you supporting any Supplemental Exhibits in support of DP&L Objection**  
2 **No. 12?**

3 A. Yes, I am supporting Supplemental Exhibit PDR-6, which shows the allocation of the  
4 adjusted balance in Account 1080010 associated with Distribution property.

5 **III. DEPRECIATION PROCEDURE**

6 **Q. Please explain DP&L Objection No. 22 to the Staff Report regarding Depreciation**  
7 **Procedure.**

8 A. My objection to the Staff Report is the proposal to change the depreciation method from  
9 the Equal Life Group ("ELG") method to the Average Life Group ("ALG") method.

10 **Q. Does the Report present any justification for such a change?**

11 A. No, it does not.

12 **Q. What depreciation method is the Company currently using?**

13 A. The Company's is currently using the ELG depreciation method with the rates that are  
14 applicable to Distribution and General Plant property based upon the proposed rates that  
15 were included in Case No.91-414-EL-AIR, which was approved by the PUCO.

16 **IV. CONCLUSION**

17 **Q. Please summarize your testimony.**

18 A. In summary, the fixed asset values included in the requested rate base are supported by  
19 the Company's fixed asset subledger. If the Commission accepts the Staff

1 Recommendations and rejects DP&L Objections, then the Company will incur a  
2 permanent economic loss pertaining to the jurisdictional part of capital expenditures  
3 incurred for the benefit of the Company's customers. If the Commission accepts the  
4 Company's Objections, the resulting impact to jurisdiction plant in service associated  
5 with the uncontested Staff Recommendations is provided in Supplemental Schedule B-2.  
6 The subject of the resulting impact to the deferred income taxes from any changes in the  
7 fixed asset values that are included in rate base is addressed in the testimony of Frank  
8 Salatto.

9 **Q. Does this conclude your direct testimony?**

10 A. Yes, it does.

11

## **CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing Supplemental Direct Testimony of P. Don Rennix has been served via electronic mail upon the following counsel of record, this 11th day of April, 2018:

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/s/ Christopher C. Hollon  
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BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY - POSTED

CPR UNIT DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TRN CDE	W/O NUMBER	BCH ID	LN EN	UN MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	CONTRA B/S	SUBSID ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																			
LOCATION 160 443																			
PLANT ACCOUNT 353-1																			
290 01		1998	00	031	49555000	0156	0	28	1	02	3	49140	0	98	107-003	0000 0	0	18,752.90	0.
TOTAL PLANT ACCOUNT 353-1																	0	18,752.90	0.
TOTAL LOCATION 160 443																	0	18,752.90	0.
LOCATION 379 399																			
PLANT ACCOUNT 353-1																			
322 1		1997	00	031	42874000	0156	0	28	1	01	3	49140	0	97	107-003	0000 0	0	20,334.41-	0.
322 5		1997	00	031	42874000	0156	0	28	1	01	3	49140	0	97	107-003	0000 0	0	2,011.09-	0.
TOTAL PLANT ACCOUNT 353-1																	0	22,345.50-	0.
TOTAL LOCATION 379 399																	0	22,345.50-	0.
LOCATION 696 495																			
PLANT ACCOUNT 353-1																			
322 1		1998	00	031	47378000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	371,554.13	0.
TOTAL PLANT ACCOUNT 353-1																	1	371,554.13	0.
TOTAL LOCATION 696 495																	1	371,554.13	0.
LOCATION 915 443																			
PLANT ACCOUNT 362-0																			
322 1		1998	00	031	46377000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	268,481.74	0.
TOTAL PLANT ACCOUNT 362-0																	1	268,481.74	0.
TOTAL LOCATION 915 443																	1	268,481.74	0.
LOCATION 916 443																			
PLANT ACCOUNT 362-0																			
322 1		1998	00	031	46377000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	268,481.73	0.
TOTAL PLANT ACCOUNT 362-0																	1	268,481.73	0.
TOTAL LOCATION 916 443																	1	268,481.73	0.
LOCATION 967 443																			
PLANT ACCOUNT 362-0																			
322 1		1998	00	031	46378000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	344,786.59	0.
TOTAL PLANT ACCOUNT 362-0																	1	344,786.59	0.

BALANCE SHEET ACCOUNT 101																			
ELECTRIC UTILITY - POSTED																			
CPR UNIT DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TRN CDE	W/O NUMBER	BCH ID	LN EN	UN MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	CONTRA B/S	SUBSID ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																			
LOCATION 967 443																			
PLANT ACCOUNT 362-0																			
TOTAL LOCATION 967 443															1	344,786.59	0.		
LOCATION 968 443																			
PLANT ACCOUNT 362-0																			
322 1		1998	00	031	46378000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	344,786.60	0.
TOTAL PLANT ACCOUNT 362-0															1	344,786.60	0.		
TOTAL LOCATION 968 443															1	344,786.60	0.		
LOCATION 999 443																			
PLANT ACCOUNT 353-1																			
322 1		1998	00	031	47309000	0156	0	22	1	01	3	49140	0	98	107-003	0000 0	1	372,265.98	0.
328 1	C345-G020	1996	00	031	43254000	0156	0	22	1	01	3	49140	0	96	107-003	0000 0	1	211,400.00-	0.
328 1	C345-G031	1996	00	031	43254000	0156	0	22	1	01	3	49140	0	96	107-003	0000 0	1	209,600.00-	0.
TOTAL PLANT ACCOUNT 353-1															3	48,734.02-	0.		
TOTAL LOCATION 999 443															3	48,734.02-	0.		
TOTAL DIVISION 11															164,468	3,655,343.62	3,286.		
TOTAL ELECTRIC UTILITY - POSTED															164,468	3,655,343.62	3,286.		
TOTAL BALANCE SHEET ACCOUNT 101															203,024	4,294,108.84	3,286.		

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

CPR UNT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTOR ADJUSTMEN	
DIVISION 11																						
LOCATION 967 443																						
PLANT ACCOUNT 362-0																						
322 1			1998	00	0520543	6	01	1	01	3	49140	0	98							1-	344,786.59-	0
322 1		18000-967	1998	00											3	11	999 443	3620				
TOTAL PLANT ACCOUNT 362-0																				1-	344,786.59-	0
TOTAL LOCATION 967 443																				1-	344,786.59-	0
LOCATION 968 443																						
PLANT ACCOUNT 362-0																						
322 1			1998	00	0520543	7	01	1	01	3	49140	0	98							1-	344,786.60-	0
322 1		18000-968	1998	00											3	11	999 443	3620				
TOTAL PLANT ACCOUNT 362-0																				1-	344,786.60-	0
TOTAL LOCATION 968 443																				1-	344,786.60-	0
LOCATION 999 443																						
PLANT ACCOUNT 353-1																						
322 1			1998	00	0520543	13	01	1	01	3	49140	0	98							1-	372,265.98-	0
322 1		18000-970	1998	00											3	11	999 443	3531				
322 1		18000-970	1998	00	0510543	13	01	1	01	3	49140	0	98							1	372,265.98	0
322 1			1998	00											3	11	999 443	3531				
TOTAL PLANT ACCOUNT 353-1																				0	0.00	0
PLANT ACCOUNT 362-0																						
322 1		C2500-983	1998	00	0510543	9	01	1	01	3	49140	0	98							1	41,005.57	617
322 1		C2500-983	1998	00											3	11	9990 443	3620				
322 1		1000-915	1998	00	0510543	4	01	1	01	3	49140	0	98							1	268,481.74	0
322 1			1998	00											3	11	915 443	3620				
322 1		1000-916	1998	00	0510543	5	01	1	01	3	49140	0	98							1	268,481.73	0
322 1			1998	00											3	11	916 443	3620				
322 1		18000-967	1998	00	0510543	6	01	1	01	3	49140	0	98							1	344,786.59	0
322 1			1998	00											3	11	967 443	3620				



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR	ID	VNTG	AQ	TR	BCH	LN	PR	F	UN	I	GUIDE	N	TX	U		PLANT	QUANTITY	INSTALLED	STATUTOR		
UNT	DETAIL	NUMBER	YEAR	CD	CD	ID	EN	MD	T	MS	N	CLASS	U	YR	T	DV	LOCATION	ACCT	COST	ADJUSTMEN	
DIVISION 11																					
LOCATION 999 443																					
PLANT ACCOUNT 362-0																					
322	1	18000-968	1998	00	0510543	7	01	1	01	3	49140	0	98					1	344,786.60	0	
322	1		1998	00												3 11	968 443	3620			
TOTAL PLANT ACCOUNT 362-0																			5	1,267,542.23	617
TOTAL LOCATION 999 443																			5	1,267,542.23	617
LOCATION 1006 443																					
PLANT ACCOUNT 390-2																					
900	55		1997	00	0510543	8	01	0	01	1	65410	0	97					0	811.57	0	
900	55		1997	00												3 11	1036 443	3902			
TOTAL PLANT ACCOUNT 390-2																			0	811.57	0
TOTAL LOCATION 1006 443																			0	811.57	0
LOCATION 1036 443																					
PLANT ACCOUNT 390-2																					
900	55		1997	00	0520543	8	01	0	01	1	65410	0	97					0	811.57-	0	
900	55		1997	00												3 11	1006 443	3902			
TOTAL PLANT ACCOUNT 390-2																			0	811.57-	0
TOTAL LOCATION 1036 443																			0	811.57-	0
LOCATION 3041 215																					
PLANT ACCOUNT 390-2																					
900	55		1997	00	0520543	11	01	0	01	1	65410	0	97					0	811.57-	0	
900	55		1997	00												3 11	3043 215	3902			
TOTAL PLANT ACCOUNT 390-2																			0	811.57-	0
TOTAL LOCATION 3041 215																			0	811.57-	0
LOCATION 3043 215																					
PLANT ACCOUNT 390-2																					
900	55		1997	00	0510543	11	01	0	01	1	65410	0	97					0	811.57	0	
900	55		1997	00												3 11	3041 215	3902			
TOTAL PLANT ACCOUNT 390-2																			0	811.57	0

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
TOTAL SITUS	550		YR-TO-DATE	22,733.26	0.00	0.00	0.00	0.00	22,
362-6 11	551 294		YR-TO-DATE	111,236.82	0.00	0.00	0.00	0.00	111,
TOTAL SITUS	551		YR-TO-DATE	111,236.82	0.00	0.00	0.00	0.00	111,
362-6 11	651 229		YR-TO-DATE	52,701.63	0.00	0.00	0.00	0.00	52,
TOTAL SITUS	651		YR-TO-DATE	52,701.63	0.00	0.00	0.00	0.00	52,
362-6 11	655 229		YR-TO-DATE	32,530.57	0.00	0.00	0.00	0.00	32,
TOTAL SITUS	655		YR-TO-DATE	32,530.57	0.00	0.00	0.00	0.00	32,
362-6 11	675 426		YR-TO-DATE	28,912.56	0.00	0.00	0.00	0.00	28,
TOTAL SITUS	675		YR-TO-DATE	28,912.56	0.00	0.00	0.00	0.00	28,
362-6 11	750 164		YR-TO-DATE	104,677.47	0.00	0.00	0.00	0.00	104,
TOTAL SITUS	750		YR-TO-DATE	104,677.47	0.00	0.00	0.00	0.00	104,
TOTAL DIVISION 11			YR-TO-DATE	1,034,604.14	0.00	0.00	0.00	0.00	1,034,
TOTAL PLANT A/C SUB 6			YR-TO-DATE	1,034,604.14	0.00	0.00	0.00	0.00	1,034,
TOTAL PLANT A/C PRME 362			YR-TO-DATE	17,474,929.35	3,786,008.69	8,471.19-	0.00	71,552,981.88	92,805,
364-0 11	001		YR-TO-DATE	1,499.26	0.00	0.00	0.00	0.00	1,
364-0 11	002		02-98-4017		1,270.59				
			08-98-4016			15.00-			
			08-98-4017		886.98				
			11-98-4016			2,021.75-			
			11-98-4017		143,682.45				
			12-98-4016			34.46-			
			12-98-4017		1,827.47				
364-0 11	002		YR-TO-DATE	233,760.13	147,667.49	2,071.21-	0.00	0.00	379,
364-0 11	004		09-98-4016			66.34-			
			09-98-4017		1,918.91				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	004	YR-TO-DATE	120,109.21	1,918.91	66.34-	0.00	0.00	121,
364-0	11	005	08-98-4016 09-98-4016 09-98-4017			79.57- 326.52-			
364-0	11	005	YR-TO-DATE	135,088.85	0.00	406.09-	0.00	0.00	134,
364-0	11	006	01-98-4016 01-98-4017 04-98-4016 04-98-4017 05-98-4016 06-98-4017 12-98-4016 12-98-4017		811.70 68,334.23 7.55- 715.99- 3,694.48	31.39- 79.76- 68.96-			
364-0	11	006	YR-TO-DATE	229,734.78	72,124.42	187.66-	0.00	0.00	301,
364-0	11	007	06-98-4016 08-98-4016 11-98-4017		742.89	78.73- 430.22-			
364-0	11	007	YR-TO-DATE	153,275.27	742.89	508.95-	0.00	0.00	153,
364-0	11	009	YR-TO-DATE	20,375.93	0.00	0.00	0.00	0.00	20,
364-0	11	011	10-98-4015						
364-0	11	011	YR-TO-DATE	1,960.18	0.00	0.00	0.00	0.00	1,
364-0	11	012	YR-TO-DATE	946.84	0.00	0.00	0.00	0.00	
364-0	11	014	01-98-4016 01-98-4017 02-98-4016 02-98-4017 06-98-4016 06-98-4017 08-98-4016 08-98-4017 09-98-4016 09-98-4017 10-98-4016 10-98-4017 11-98-4016		3,087.96 3,367.21 5,121.18 3,196.05 3,139.36 1,555.77	41.26- 41.26- 123.78- 35.42- 112.16- 20.63- 330.09-			

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			11-98-4017		23,897.30				
			12-98-4017		535.53				
364-0	11	014	YR-TO-DATE	393,661.73	43,900.36	704.60-	0.00	0.00	436,
364-0	11	016	03-98-4017		1,141.53				
364-0	11	016	YR-TO-DATE	12,336.80	1,141.53	0.00	0.00	0.00	13,
364-0	11	017	03-98-4017		3,995.33				
			09-98-4016			23.11-			
			09-98-4017		2,738.27				
364-0	11	017	YR-TO-DATE	311,333.02	6,733.60	23.11-	0.00	0.00	318,
364-0	11	018	06-98-4016			68.19-			
			06-98-4017		2,470.22				
364-0	11	018	YR-TO-DATE	198,396.18	2,470.22	68.19-	0.00	0.00	200,
364-0	11	019	YR-TO-DATE	30,374.20	0.00	0.00	0.00	0.00	30,
364-0	11	021	11-98-4016			101.11-			
			11-98-4017		5,979.46				
364-0	11	021	YR-TO-DATE	110,837.11	5,979.46	101.11-	0.00	0.00	116,
364-0	11	022	12-98-4016			96.59-			
			12-98-4017		2,617.82				
364-0	11	022	YR-TO-DATE	47,961.34	2,617.82	96.59-	0.00	0.00	50,
364-0	11	023	YR-TO-DATE	779.61	0.00	0.00	0.00	0.00	
364-0	11	038	YR-TO-DATE	12,881.99	0.00	0.00	0.00	0.00	12,
364-0	11	040	03-98-4017		2,362.21				
			04-98-4016			12.52-			
364-0	11	040	YR-TO-DATE	10,284.76	2,362.21	12.52-	0.00	0.00	12,
364-0	11	046	YR-TO-DATE	5,853.74	0.00	0.00	0.00	0.00	5,
364-0	11	051	YR-TO-DATE	26,385.03	0.00	0.00	0.00	0.00	26,



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	054	YR-TO-DATE	12,128.44	0.00	0.00	0.00	0.00	12,
364-0	11	061	12-98-4017		438.07				
364-0	11	061	YR-TO-DATE	131,371.87	438.07	0.00	0.00	0.00	131,
364-0	11	062	YR-TO-DATE	52,565.03	0.00	0.00	0.00	0.00	52,
364-0	11	063	YR-TO-DATE	30,241.41	0.00	0.00	0.00	0.00	30,
364-0	11	064	05-98-4016			22.79-			
			05-98-4017		791.66				
			07-98-4016			22.80-			
			07-98-4017		3,373.82				
			10-98-4017		866.24				
364-0	11	064	YR-TO-DATE	196,340.71	5,031.72	45.59-	0.00	0.00	201,
364-0	11	065	04-98-4016			180.79-			
			04-98-4017		1,020.16				
364-0	11	065	YR-TO-DATE	33,718.21	1,020.16	180.79-	0.00	0.00	34,
364-0	11	066	02-98-4016			14.14-			
			04-98-4016			14.13-			
			04-98-4017		946.16				
			05-98-4017		925.34				
			09-98-4016			14.14-			
			09-98-4017		1,108.14				
			11-98-4017		687.46				
			12-98-4017		612.10				
364-0	11	066	YR-TO-DATE	409,149.04	4,279.20	42.41-	0.00	0.00	413,
364-0	11	067	04-98-4017		565.88				
364-0	11	067	YR-TO-DATE	304,910.81	565.88	0.00	0.00	0.00	305,
364-0	11	068	02-98-4016			36.76-			
			03-98-4017		139.60				
			04-98-4017		1,229.06				
			08-98-4017		1,035.41				
			09-98-4016			18.38-			
			09-98-4017		665.81				
			12-98-4017		3,397.58				

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	068	YR-TO-DATE	347,079.68	6,467.46	55.14-	0.00	0.00	353,
364-0	11	069	03-98-4016			50.53-			
			04-98-4016			16.84-			
			07-98-4017		3,606.96				
			12-98-4016			16.84-			
			12-98-4017		2,312.16				
364-0	11	069	YR-TO-DATE	246,817.02	5,919.12	84.21-	0.00	0.00	252,
364-0	11	070	YR-TO-DATE	13,260.40	0.00	0.00	0.00	0.00	13,
364-0	11	071	04-98-4017		72.75				
			10-98-4016			20.26-			
			10-98-4017		1,121.80				
			12-98-4016			20.26-			
			12-98-4017		1,035.66				
364-0	11	071	YR-TO-DATE	145,410.13	2,230.21	40.52-	0.00	0.00	147,
364-0	11	072	03-98-4017		1,701.29				
			09-98-4017		53,575.08				
			10-98-4016			22.39-			
			10-98-4017		455.10				
			11-98-4016			223.68-			
			11-98-4017		70.82				
			12-98-4016			22.40-			
			12-98-4017		1,349.18				
364-0	11	072	YR-TO-DATE	145,922.29	57,151.47	268.47-	0.00	0.00	202,
364-0	11	073	03-98-4017		468.03-				
			04-98-4017		628.67				
			08-98-4016			28.64-			
			08-98-4017		1,425.46				
			09-98-4016			119.36-			
			09-98-4017		6,975.25				
			11-98-4016			39.79-			
			11-98-4017		1,708.28				
			12-98-4016			119.36-			
			12-98-4017		1,774.88				
364-0	11	073	YR-TO-DATE	158,968.28	12,044.51	307.15-	0.00	0.00	170,
364-0	11	074	05-98-4017		2,976.69				
			08-98-4016			28.27-			
			08-98-4017		3,097.28				

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			09-98-4016			14.14-			
			09-98-4017		1,518.58				
			12-98-4017		2,526.34				
364-0	11	074	YR-TO-DATE	316,921.21	10,118.89	42.41-	0.00	0.00	326,
364-0	11	075	04-98-4016			18.98-			
			04-98-4017		2,626.19				
			06-98-4017		334.38				
			07-98-4016			15.72-			
			08-98-4016			31.44-			
			08-98-4017		1,084.71				
			09-98-4017		1,433.21				
			10-98-4017		506.78				
			12-98-4017		2,207.97				
364-0	11	075	YR-TO-DATE	244,158.12	8,193.24	66.14-	0.00	0.00	252,
364-0	11	076	02-98-4016			130.44-			
			04-98-4016			1,362.93-			
			04-98-4017		3,521.37				
			05-98-4016			15.49-			
			07-98-4016			130.44-			
			08-98-4016			155.68-			
			08-98-4017		16,793.01				
			09-98-4016			92.94-			
			09-98-4017		1,746.57				
			11-98-4016			46.47-			
			11-98-4017		9,287.30				
			12-98-4017		2,244.57				
364-0	11	076	YR-TO-DATE	1,229,862.69	33,592.82	1,934.39-	0.00	0.00	1,261,
364-0	11	077	03-98-4016			38.88-			
			04-98-4017		827.95				
			06-98-4017		473.27				
			11-98-4017		96.16				
364-0	11	077	YR-TO-DATE	367,694.90	1,397.38	38.88-	0.00	0.00	369,
364-0	11	078	03-98-4017		1,577.44				
			04-98-4016			18.35-			
			04-98-4017		1,492.65				
			05-98-4017						
			06-98-4017		169.20				
			08-98-4017		3,629.48				
			09-98-4016			73.42-			
			09-98-4017		8,176.08				
			12-98-4016			32.28-			

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		3,379.65				
364-0	11	078	YR-TO-DATE	245,080.58	18,424.50	124.05-	0.00	0.00	263,
364-0	11	079	09-98-4016			16.35-			
			09-98-4017		3,173.52				
			10-98-4016			32.69-			
			10-98-4017		2,415.25				
			12-98-4016			16.35-			
			12-98-4017		2,798.94				
364-0	11	079	YR-TO-DATE	56,960.25	8,387.71	65.39-	0.00	0.00	65,
364-0	11	091	03-98-4017		19,125.90				
			04-98-4016			634.54-			
			04-98-4017						
			09-98-4016			18.75-			
			10-98-4017		77,407.21				
			11-98-4017		2,405.18				
			12-98-4016			286.30-			
364-0	11	091	YR-TO-DATE	460,259.19	98,938.29	939.59-	0.00	0.00	558,
364-0	11	093	YR-TO-DATE	10,970.17	0.00	0.00	0.00	0.00	10,
364-0	11	097	03-98-4017		12.00				
364-0	11	097	YR-TO-DATE	16,012.62	12.00	0.00	0.00	0.00	16,
364-0	11	100	04-98-4016			35.29-			
			09-98-4017		1,320.69				
			11-98-4016			31.56-			
			11-98-4017		1,108.04				
			12-98-4017		6,370.89				
364-0	11	100	YR-TO-DATE	248,604.20	8,799.62	66.85-	0.00	0.00	257,
364-0	11	101	11-98-4017		11,948.65				
364-0	11	101	YR-TO-DATE	44,158.29	11,948.65	0.00	0.00	0.00	56,
364-0	11	103	03-98-4017		13,317.36				
			10-98-4017		96,759.01				
			11-98-4017		4,987.40				
			12-98-4016			323.48-			
			12-98-4017		12,522.92-				
364-0	11	103	YR-TO-DATE	236,083.96	102,540.85	323.48-	0.00	0.00	338,

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	105	YR-TO-DATE	12,567.99	0.00	0.00	0.00	0.00	12,
364-0	11	107	03-98-4017		672.30				
			04-98-4016			21.21-			
			04-98-4017		1,214.50				
			09-98-4016			104.13-			
			09-98-4017		2,320.21				
			11-98-4016			14.92-			
			12-98-4017		22,138.46				
364-0	11	107	YR-TO-DATE	164,003.23	26,345.47	140.26-	0.00	0.00	190,
364-0	11	121	01-98-4017		73,162.93				
			03-98-4016			36.40-			
			03-98-4017		15,735.87				
			04-98-4017		5,681.74-				
			05-98-4017		16,207.36				
			09-98-4017		3,769.33				
			10-98-4016			18.20-			
			10-98-4017		1,127.44				
			11-98-4016			127.37-			
			11-98-4017		1,120.08				
			12-98-4017		910.88				
364-0	11	121	YR-TO-DATE	304,088.10	106,352.15	181.97-	0.00	0.00	410,
364-0	11	123	10-98-4017		722.60				
			11-98-4017		2,451.61				
364-0	11	123	YR-TO-DATE	322,864.52	3,174.21	0.00	0.00	0.00	326,
364-0	11	124	04-98-4016			14.50-			
			04-98-4017		2,747.45				
			09-98-4016			28.99-			
			10-98-4016			14.49-			
			10-98-4017		1,095.84				
			11-98-4017		1,851.83				
			12-98-4017		4,731.91				
364-0	11	124	YR-TO-DATE	462,944.26	10,427.03	57.98-	0.00	0.00	473,
364-0	11	125	01-98-4016			34.12-			
			09-98-4016			12.82-			
			10-98-4017		1,870.93				
			12-98-4017		1,041.35				
364-0	11	125	YR-TO-DATE	99,388.35	2,912.28	46.94-	0.00	0.00	102,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	126	01-98-4016			20.58-			
			01-98-4017		1,926.81				
			02-98-4016			41.15-			
			04-98-4016			390.97-			
			04-98-4017		2,786.19				
			09-98-4016			20.58-			
			11-98-4017		3,236.73				
			12-98-4016			102.89-			
			12-98-4017		6,713.27				
364-0	11	126	YR-TO-DATE	438,217.10	14,663.00	576.17-	0.00	0.00	452,
364-0	11	127	09-98-4016			27.07-			
			12-98-4017		1,347.64				
364-0	11	127	YR-TO-DATE	86,621.41	1,347.64	27.07-	0.00	0.00	87,
364-0	11	128	03-98-4017		559.35				
			09-98-4017		465.80				
			10-98-4016			20.27-			
			10-98-4017		1,101.93				
			11-98-4017		6,640.43				
			12-98-4017		1,957.04				
364-0	11	128	YR-TO-DATE	278,954.42	10,724.55	20.27-	0.00	0.00	289,
364-0	11	129	11-98-4017		577.94				
364-0	11	129	YR-TO-DATE	44,886.70	577.94	0.00	0.00	0.00	45,
364-0	11	130	05-98-4016			62.66-			
364-0	11	130	YR-TO-DATE	73,300.06	0.00	62.66-	0.00	0.00	73,
364-0	11	132	03-98-4017		191,746.45				
			06-98-4017		37.83				
364-0	11	132	YR-TO-DATE	117,229.80	191,784.28	0.00	0.00	0.00	309,
364-0	11	133	YR-TO-DATE	30,821.14	0.00	0.00	0.00	0.00	30,
364-0	11	134	03-98-4016			298.34-			
			03-98-4017		6,914.52				
			04-98-4016			99.44-			
			04-98-4017		8,113.72-				
			05-98-4017		8,103.68				
			09-98-4017		922.96				



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			10-98-4017		800.56				
			11-98-4017		482.61				
			12-98-4017		1,184.34				
364-0	11	134	YR-TO-DATE	398,988.00	10,294.95	397.78-	0.00	0.00	408,
364-0	11	135	01-98-4017		656.93				
			11-98-4017		7,989.35				
			12-98-4017		3,542.70				
364-0	11	135	YR-TO-DATE	272,585.00	12,188.98	0.00	0.00	0.00	284,
364-0	11	136	01-98-4016			152.10-			
			01-98-4017		12,877.08				
			02-98-4016			38.02-			
			03-98-4017		98,666.54				
			04-98-4017		909.63				
			09-98-4016			2,274.05-			
			10-98-4016			19.01-			
			10-98-4017		1,553.67				
			11-98-4017		1,324.34				
			12-98-4016			76.05-			
			12-98-4017		4,111.25				
364-0	11	136	YR-TO-DATE	1,026,059.35	119,442.51	2,559.23-	0.00	0.00	1,142,
364-0	11	137	01-98-4017		2,802.42				
			04-98-4016			17.44-			
			05-98-4017		24,311.04				
			09-98-4017		1,270.43				
			10-98-4017		3,726.29				
			12-98-4016			34.87-			
			12-98-4017		2,374.71				
364-0	11	137	YR-TO-DATE	356,328.97	34,484.89	52.31-	0.00	0.00	390,
364-0	11	138	01-98-4017		2,081.85				
			03-98-4016			14.54-			
			04-98-4016			29.08-			
			04-98-4017		1,245.62				
			05-98-4016			14.54-			
			05-98-4017		9,222.68				
			08-98-4017		436.16				
			09-98-4017		2,032.60				
			10-98-4016			14.54-			
			11-98-4017		541.66				
			12-98-4017		2,081.78				
364-0	11	138	YR-TO-DATE	384,067.86	17,642.35	72.70-	0.00	0.00	401,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	139	02-98-4016			16.85-			
			02-98-4017		674.84				
			03-98-4017		504.71				
			05-98-4016			33.70-			
			05-98-4017		24,311.04				
			10-98-4016			33.70-			
			10-98-4017		1,450.28				
			11-98-4017		560.27				
			12-98-4017		2,729.33				
364-0	11	139	YR-TO-DATE	304,902.05	30,230.47	84.25-	0.00	0.00	335,
364-0	11	140	01-98-4016			12.85-			
			01-98-4017		4,552.82				
			03-98-4016			38.55-			
			03-98-4017		744.84				
			04-98-4017		20.06				
			05-98-4017		16,207.36				
			08-98-4017		191.89				
			09-98-4017		4,758.55-				
			10-98-4016			25.70-			
			10-98-4017		2,061.80				
			12-98-4016			38.55-			
			12-98-4017		32,802.03				
364-0	11	140	YR-TO-DATE	733,508.82	51,822.25	115.65-	0.00	0.00	785,
364-0	11	141	10-98-4017		832.47				
364-0	11	141	YR-TO-DATE	275,037.06	832.47	0.00	0.00	0.00	275,
364-0	11	151	01-98-4016			126.99-			
			03-98-4017		9,068.52-				
			04-98-4016			121.74-			
			04-98-4017		1,515.57				
			12-98-4016			1,318.87-			
			12-98-4017		16,509.36				
364-0	11	151	YR-TO-DATE	719,662.60	8,956.41	1,567.60-	0.00	0.00	727,
364-0	11	152	02-98-4017		61,505.29				
			03-98-4017		8,154.67				
			04-98-4016			4,431.66-			
364-0	11	152	YR-TO-DATE	105,277.70	69,659.96	4,431.66-	0.00	0.00	170,
364-0	11	153	03-98-4016			21.23-			
			03-98-4017		1,616.07				



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			10-98-4015						
			12-98-4016			18.94-			
			12-98-4017		2,838.53				
364-0	11	153	YR-TO-DATE	96,361.37	4,454.60	40.17-	0.00	0.00	100,
364-0	11	154	YR-TO-DATE	873.26	0.00	0.00	0.00	0.00	
364-0	11	155	04-98-4016			170.30-			
			04-98-4017		5,796.94				
364-0	11	155	YR-TO-DATE	71,246.47	5,796.94	170.30-	0.00	0.00	76,
364-0	11	156	01-98-4016			60.84-			
			12-98-4017		714.95				
364-0	11	156	YR-TO-DATE	281,401.19	714.95	60.84-	0.00	0.00	282,
364-0	11	157	YR-TO-DATE	5,196.51	0.00	0.00	0.00	0.00	5,
364-0	11	158	03-98-4017		944.34				
			04-98-4016			53.56-			
			12-98-4016			2,236.67-			
			12-98-4017		11,584.12				
364-0	11	158	YR-TO-DATE	587,782.68	12,528.46	2,290.23-	0.00	0.00	598,
364-0	11	159	YR-TO-DATE	38,276.43	0.00	0.00	0.00	0.00	38,
364-0	11	160	11-98-4016			987.53-			
			11-98-4017		28,378.05				
			12-98-4016			3,588.52-			
			12-98-4017		43,304.44				
364-0	11	160	YR-TO-DATE	397,011.68	71,682.49	4,576.05-	0.00	0.00	464,
364-0	11	161	12-98-4016			533.49-			
			12-98-4017		4,808.35				
364-0	11	161	YR-TO-DATE	50,837.98	4,808.35	533.49-	0.00	0.00	55,
364-0	11	162	10-98-4015						
364-0	11	162	YR-TO-DATE	17,226.48	0.00	0.00	0.00	0.00	17,
364-0	11	163	03-98-4017		1,155.00				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			04-98-4016			38.77-			
			05-98-4017		618.97				
			12-98-4016			101.51-			
			12-98-4017		11,378.28				
364-0	11	163	YR-TO-DATE	890,357.42	13,152.25	140.28-	0.00	0.00	903,
364-0	11	164	01-98-4016			655.64-			
			03-98-4017		8,787.90				
			04-98-4016			282.03-			
			04-98-4017		1,696.06				
			12-98-4016			1,007.30-			
			12-98-4017		22,316.97				
364-0	11	164	YR-TO-DATE	1,017,272.68	32,800.93	1,944.97-	0.00	0.00	1,048,
364-0	11	165	12-98-4017		726.39				
364-0	11	165	YR-TO-DATE	70,370.51	726.39	0.00	0.00	0.00	71,
364-0	11	166	YR-TO-DATE	41,773.50	0.00	0.00	0.00	0.00	41,
364-0	11	167	12-98-4017		6,739.35				
364-0	11	167	YR-TO-DATE	11,578.01	6,739.35	0.00	0.00	0.00	18,
364-0	11	168	YR-TO-DATE	10,649.41	0.00	0.00	0.00	0.00	10,
364-0	11	169	04-98-4017		159.06				
			12-98-4017		8,515.49				
364-0	11	169	YR-TO-DATE	359,208.72	8,674.55	0.00	0.00	0.00	367,
364-0	11	170	YR-TO-DATE	1,431.27	0.00	0.00	0.00	0.00	1,
364-0	11	171	01-98-4016			24.82-			
			03-98-4016			18.06-			
			12-98-4016			3,651.14-			
			12-98-4017		79,899.72				
364-0	11	171	YR-TO-DATE	368,447.66	79,899.72	3,694.02-	0.00	0.00	444,
364-0	11	172	12-98-4016			75.88-			
			12-98-4017		6,381.78				
364-0	11	172	YR-TO-DATE	390,536.18	6,381.78	75.88-	0.00	0.00	396,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	173	12-98-4017		484.47				
364-0	11	173	YR-TO-DATE	89,408.61	484.47	0.00	0.00	0.00	89,
364-0	11	174	YR-TO-DATE	29,048.08	0.00	0.00	0.00	0.00	29,
364-0	11	175	06-98-4017 07-98-4016		1,896.65	141.09-			
364-0	11	175	YR-TO-DATE	41,988.39	1,896.65	141.09-	0.00	0.00	43,
364-0	11	176	YR-TO-DATE	18,637.29	0.00	0.00	0.00	0.00	18,
364-0	11	177	07-98-4016 08-98-4016 08-98-4017		2,835.00	44.35- 37.98-			
364-0	11	177	YR-TO-DATE	237,915.00	2,835.00	82.33-	0.00	0.00	240,
364-0	11	178	12-98-4016 12-98-4017		20,035.53	599.78-			
364-0	11	178	YR-TO-DATE	29,944.50	20,035.53	599.78-	0.00	0.00	49,
364-0	11	179	03-98-4017 04-98-4016 12-98-4016 12-98-4017		2,582.81	156.20- 18.15-			
364-0	11	179	YR-TO-DATE	235,911.20	5,424.70	174.35-	0.00	0.00	241,
364-0	11	180	12-98-4017		313.62				
364-0	11	180	YR-TO-DATE	37,832.85	313.62	0.00	0.00	0.00	38,
364-0	11	181	12-98-4016 12-98-4017		2,144.95	87.64-			
364-0	11	181	YR-TO-DATE	209,153.71	2,144.95	87.64-	0.00	0.00	211,
364-0	11	183	04-98-4017 12-98-4017		159.69 706.00				
364-0	11	183	YR-TO-DATE	342,032.54	865.69	0.00	0.00	0.00	342,

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	184	YR-TO-DATE	8,008.74	0.00	0.00	0.00	0.00	8,
364-0	11	185	05-98-4016 05-98-4017 06-98-4016		1,574.89	161.69- 80.84-			
364-0	11	185	YR-TO-DATE	98,105.13	1,574.89	242.53-	0.00	0.00	99,
364-0	11	186	01-98-4017		1,363.92				
364-0	11	186	YR-TO-DATE	69,627.46	1,363.92	0.00	0.00	0.00	70,
364-0	11	187	01-98-4016 03-98-4017 04-98-4016 12-98-4016 12-98-4017		1,151.81 4,240.24	249.62- 41.49- 519.60-			
364-0	11	187	YR-TO-DATE	194,044.80	5,392.05	810.71-	0.00	0.00	198,
364-0	11	188	01-98-4016 12-98-4017		717.76	85.71-			
364-0	11	188	YR-TO-DATE	169,680.80	717.76	85.71-	0.00	0.00	170,
364-0	11	189	05-98-4016 05-98-4017		1,006.23	21.17-			
364-0	11	189	YR-TO-DATE	9,360.46	1,006.23	21.17-	0.00	0.00	10,
364-0	11	190	08-98-4017		5,772.52				
364-0	11	190	YR-TO-DATE	17,344.06	5,772.52	0.00	0.00	0.00	23,
364-0	11	191	01-98-4016 01-98-4017 06-98-4017 12-98-4017		433.98 112.70- 184.01	38.77-			
364-0	11	191	YR-TO-DATE	103,239.21	505.29	38.77-	0.00	0.00	103,
364-0	11	201	04-98-4017 05-98-4016 08-98-4017 12-98-4017		521.81 2,336.49 1,319.67	30.00-			
364-0	11	201	YR-TO-DATE	71,334.78	4,177.97	30.00-	0.00	0.00	75,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	202	08-98-4017 10-98-4017 11-98-4016 11-98-4017		4,672.98 2,761.97  27,370.17	1,425.16-			
364-0	11	202	YR-TO-DATE	342,274.08	34,805.12	1,425.16-	0.00	0.00	375,
364-0	11	203	YR-TO-DATE	255,176.27	0.00	0.00	0.00	0.00	255,
364-0	11	204	04-98-4017 11-98-4016 11-98-4017 12-98-4017		1,031.88  1,462.89 2,610.36	24.40-			
364-0	11	204	YR-TO-DATE	299,199.08	5,105.13	24.40-	0.00	0.00	304,
364-0	11	205	04-98-4016 04-98-4017 05-98-4016 10-98-4016 10-98-4017 12-98-4016 12-98-4017		524.11   2,917.80 563.70	29.17- 29.16- 50.24- 771.26-			
364-0	11	205	YR-TO-DATE	612,861.46	4,005.61	879.83-	0.00	0.00	615,
364-0	11	206	04-98-4017 08-98-4016		1,592.44-	17.91-			
364-0	11	206	YR-TO-DATE	148,102.23	1,592.44-	17.91-	0.00	0.00	146,
364-0	11	207	09-98-4016 09-98-4017 12-98-4016		1,209.61	39.50- 13.16-			
364-0	11	207	YR-TO-DATE	249,148.91	1,209.61	52.66-	0.00	0.00	250,
364-0	11	208	09-98-4016 10-98-4016 10-98-4017 12-98-4017		1,606.00 704.05	14.70- 14.70-			
364-0	11	208	YR-TO-DATE	255,613.29	2,310.05	29.40-	0.00	0.00	257,
364-0	11	209	12-98-4017		763.01				
364-0	11	209	YR-TO-DATE	11,359.23	763.01	0.00	0.00	0.00	12,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	210	04-98-4017 12-98-4017		133.45- 790.87				
364-0	11	210	YR-TO-DATE	49,019.52	657.42	0.00	0.00	0.00	49,
364-0	11	211	04-98-4017		963.59				
364-0	11	211	YR-TO-DATE	9,673.01	963.59	0.00	0.00	0.00	10,
364-0	11	212	04-98-4016 08-98-4017 10-98-4016 10-98-4017 12-98-4016 12-98-4017		900.49 547.46 24,479.57	18.50- 37.00- 74.00-			
364-0	11	212	YR-TO-DATE	399,460.43	25,927.52	129.50-	0.00	0.00	425,
364-0	11	213	04-98-4017 05-98-4016		2,075.92	83.99-			
364-0	11	213	YR-TO-DATE	138,369.22	2,075.92	83.99-	0.00	0.00	140,
364-0	11	214	04-98-4017 05-98-4016 08-98-4016 08-98-4017 09-98-4017 10-98-4016 10-98-4017 11-98-4016 11-98-4017 12-98-4016 12-98-4017		1,091.26- 2,336.49 816.33 7,051.60 649.58 4,415.10	68.48- 55.28- 42.08- 42.08- 105.20-			
364-0	11	214	YR-TO-DATE	1,004,570.63	14,177.84	313.12-	0.00	0.00	1,018,
364-0	11	215	04-98-4016 04-98-4017 05-98-4016 06-98-4016 08-98-4016 08-98-4017 09-98-4017 10-98-4016 10-98-4017 11-98-4016 11-98-4017 12-98-4016		11,972.86 1,980.76 1,015.65 4,715.78 2,609.54	311.70- 151.83- 20.01- 63.50- 13.52- 45.27- 1,100.20-			



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		9,512.13				
364-0	11	215	YR-TO-DATE	763,755.87	31,806.72	1,706.03-	0.00	0.00	793,
364-0	11	216	06-98-4017		1,329.72				
			09-98-4016			140.48-			
			09-98-4017		758.81				
			10-98-4017		2,422.31				
			12-98-4017		3,102.93				
364-0	11	216	YR-TO-DATE	354,252.88	7,613.77	140.48-	0.00	0.00	361,
364-0	11	220	03-98-4017		4,031.04				
			04-98-4017		4,669.80-				
			05-98-4017		3,883.10				
			06-98-4016			21.45-			
			09-98-4017		4,368.91				
			11-98-4016			505.46-			
			11-98-4017		949.87				
			12-98-4016			15.72-			
			12-98-4017		1,548.95				
364-0	11	220	YR-TO-DATE	498,090.37	10,112.07	542.63-	0.00	0.00	507,
364-0	11	221	03-98-4017		67,926.65				
			04-98-4017		2,017.03				
			10-98-4017		518.82				
			11-98-4017		2,065.83				
364-0	11	221	YR-TO-DATE	541,055.81	72,528.33	0.00	0.00	0.00	613,
364-0	11	222	03-98-4016			378.65-			
			03-98-4017		8,902.99				
			04-98-4016			501.15-			
			04-98-4017		2,935.74				
			05-98-4016			143.47-			
			08-98-4017		316.46				
			09-98-4016			30.24-			
			11-98-4016			307.42-			
			11-98-4017		5,195.21				
			12-98-4017		38,917.44				
364-0	11	222	YR-TO-DATE	2,771,056.20	56,267.84	1,360.93-	0.00	0.00	2,825,
364-0	11	223	02-98-4017		1,020.07				
			03-98-4017		2,706.76				
			04-98-4017		380.12				
			12-98-4017		13,286.33				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	223	YR-TO-DATE	286,033.47	17,393.28	0.00	0.00	0.00	303,
364-0	11	224	09-98-4017		580.01				
364-0	11	224	YR-TO-DATE	30,424.31	580.01	0.00	0.00	0.00	31,
364-0	11	225	03-98-4017		78.17				
			09-98-4017		616.36				
			10-98-4016			16.74-			
			11-98-4017		1,744.32				
			12-98-4016			71.96-			
			12-98-4017		550.44				
364-0	11	225	YR-TO-DATE	420,535.17	2,989.29	88.70-	0.00	0.00	423,
364-0	11	226	03-98-4017		721.94				
			04-98-4016			31.59-			
			09-98-4016			15.79-			
			09-98-4017		663.57				
			11-98-4017		712.24				
			12-98-4017		4,304.79				
364-0	11	226	YR-TO-DATE	198,553.19	6,402.54	47.38-	0.00	0.00	204,
364-0	11	227	03-98-4017		2,917.57				
			04-98-4016			64.69-			
			06-98-4016			32.34-			
			09-98-4016			17.56-			
			09-98-4017		611.59				
			11-98-4017		805.68				
			12-98-4016			106.50-			
			12-98-4017		12,838.76				
364-0	11	227	YR-TO-DATE	439,645.83	17,173.60	221.09-	0.00	0.00	456,
364-0	11	228	YR-TO-DATE	30,751.17	0.00	0.00	0.00	0.00	30,
364-0	11	229	03-98-4017		40,570.03				
			04-98-4017		335.04-				
			11-98-4017		43,371.70				
			12-98-4017		5,079.28				
364-0	11	229	YR-TO-DATE	1,413,096.51	88,685.97	0.00	0.00	0.00	1,501,
364-0	11	230	09-98-4017		2,221.64				
			11-98-4017		419.09				
			12-98-4017		832.90				



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	230	YR-TO-DATE	206,861.35	3,473.63	0.00	0.00	0.00	210,
364-0	11	231	03-98-4016			41.19-			
			03-98-4017		1,430.03				
			04-98-4016			61.79-			
			09-98-4017		3,614.64				
			10-98-4017		3,456.24				
			11-98-4017		2,167.13				
			12-98-4016			73.11-			
			12-98-4017		7,230.02				
364-0	11	231	YR-TO-DATE	331,268.84	17,898.06	176.09-	0.00	0.00	348,
364-0	11	232	06-98-4017		658.37				
			09-98-4017		635.35				
			11-98-4016			49.08-			
			11-98-4017		2,113.83				
			12-98-4016			11.54-			
			12-98-4017		685.47				
364-0	11	232	YR-TO-DATE	304,258.96	4,093.02	60.62-	0.00	0.00	308,
364-0	11	233	03-98-4016			31.98-			
			03-98-4017		11,952.38				
			04-98-4016			223.82-			
			06-98-4016			511.60-			
			09-98-4016			258.22-			
			09-98-4017		5,267.46				
			10-98-4016			53.85-			
			10-98-4017		25.08-				
			11-98-4016			70.75-			
			11-98-4017		2,182.15				
			12-98-4017		10,765.21-				
364-0	11	233	YR-TO-DATE	323,784.33	8,611.70	1,150.22-	0.00	0.00	331,
364-0	11	235	03-98-4016			31.05-			
			03-98-4017		1,326.72				
			04-98-4016			31.05-			
			09-98-4016			18.64-			
			09-98-4017		2,372.31				
			11-98-4016			192.64-			
			11-98-4017		683.44				
			12-98-4017		1,929.75				
364-0	11	235	YR-TO-DATE	316,959.12	6,312.22	273.38-	0.00	0.00	322,
364-0	11	236	09-98-4016			23.53-			

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			09-98-4017		2,439.22				
			11-98-4016			23.53-			
			12-98-4016			164.70-			
			12-98-4017		37,961.46				
364-0	11	236	YR-TO-DATE	455,754.64	40,400.68	211.76-	0.00	0.00	495,
364-0	11	237	12-98-4017		508.52				
364-0	11	237	YR-TO-DATE	68,515.43	508.52	0.00	0.00	0.00	69,
364-0	11	238	03-98-4016			62.54-			
			03-98-4017		4,962.16				
			04-98-4016			31.27-			
			04-98-4017		7.51				
			09-98-4016			35.37-			
			09-98-4017		4,636.92				
			10-98-4017		22.63				
			11-98-4016			91.02-			
			11-98-4017		4,362.27				
			12-98-4016			88.42-			
			12-98-4017		2,837.81				
364-0	11	238	YR-TO-DATE	518,485.86	16,829.30	308.62-	0.00	0.00	535,
364-0	11	239	03-98-4017		3,027.34				
			04-98-4016			17.01-			
			04-98-4017		56,752.73				
			06-98-4017		3,311.32				
			08-98-4017		1,858.17				
			09-98-4016			17.01-			
			09-98-4017		3,722.31				
			10-98-4017		10,016.87				
			11-98-4017		435.74-				
			12-98-4017		549.47-				
364-0	11	239	YR-TO-DATE	686,620.46	77,703.53	34.02-	0.00	0.00	764,
364-0	11	240	03-98-4016			68.95-			
			03-98-4017		12,163.90				
			04-98-4016			293.92-			
			05-98-4016			36.09-			
			05-98-4017		779.02				
			06-98-4016			14.35-			
			06-98-4017		4,362.89				
			09-98-4017		646.24				
			11-98-4016			292.14-			
			11-98-4017		3,467.50				
			12-98-4016			48.64-			

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		15,562.49				
364-0	11	240	YR-TO-DATE	1,380,538.52	36,982.04	754.09-	0.00	0.00	1,416,
364-0	11	241	03-98-4017		2,507.60				
			06-98-4016			31.44-			
			09-98-4017		4,798.64				
			10-98-4017		7.85				
			11-98-4016			36.40-			
			11-98-4017		6,605.52				
			12-98-4016			231.64-			
			12-98-4017		17,275.41				
364-0	11	241	YR-TO-DATE	1,228,946.18	31,195.02	299.48-	0.00	0.00	1,259,
364-0	11	242	04-98-4017		875.11				
364-0	11	242	YR-TO-DATE	73,606.44	875.11	0.00	0.00	0.00	74,
364-0	11	260	YR-TO-DATE	18,222.50	0.00	0.00	0.00	0.00	18,
364-0	11	266	YR-TO-DATE	63,522.49	0.00	0.00	0.00	0.00	63,
364-0	11	272	04-98-4016			59.78-			
			04-98-4017		1,287.83				
			12-98-4016			27.96-			
			12-98-4017		1,086.50				
364-0	11	272	YR-TO-DATE	156,826.14	2,374.33	87.74-	0.00	0.00	159,
364-0	11	274	04-98-4017		561.26				
364-0	11	274	YR-TO-DATE	15,920.70	561.26	0.00	0.00	0.00	16,
364-0	11	284	05-98-4017		8,103.68				
			11-98-4017		1,100.67				
364-0	11	284	YR-TO-DATE	108,389.00	9,204.35	0.00	0.00	0.00	117,
364-0	11	285	03-98-4017		468.05-				
			04-98-4016			16.78-			
			04-98-4017		1,894.31				
			10-98-4016			16.78-			
			10-98-4017		1,920.51				
			11-98-4017		1,548.18				
			12-98-4017		1,665.27				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	285	YR-TO-DATE	302,205.31	6,560.22	33.56-	0.00	0.00	308,
364-0	11	286	04-98-4016			81.42-			
			04-98-4017		1,466.33				
			05-98-4016			81.42-			
			08-98-4017		273.13				
			10-98-4016			325.68-			
			10-98-4017		2,695.36				
			11-98-4017		2,285.04				
			12-98-4017		982.44				
364-0	11	286	YR-TO-DATE	592,025.33	7,702.30	488.52-	0.00	0.00	599,
364-0	11	288	YR-TO-DATE	22,249.14	0.00	0.00	0.00	0.00	22,
364-0	11	291	11-98-4017		753.49				
			12-98-4017		957.33				
364-0	11	291	YR-TO-DATE	115,393.37	1,710.82	0.00	0.00	0.00	117,
364-0	11	293	04-98-4016			34.42-			
			04-98-4017		1,367.35				
			09-98-4016			545.67-			
			09-98-4017		3,939.62				
			10-98-4017		316.33				
364-0	11	293	YR-TO-DATE	77,306.87	5,623.30	580.09-	0.00	0.00	82,
364-0	11	294	YR-TO-DATE	124,350.14	0.00	0.00	0.00	0.00	124,
364-0	11	299	YR-TO-DATE	89,101.08	0.00	0.00	0.00	0.00	89,
364-0	11	302	02-98-4016			31.41-			
			02-98-4017		911.67				
			12-98-4017		570.71				
364-0	11	302	YR-TO-DATE	23,614.10	1,482.38	31.41-	0.00	0.00	25,
364-0	11	311	04-98-4016			32.83-			
			04-98-4017		182.95				
			12-98-4016			32.83-			
			12-98-4017		1,556.53				
364-0	11	311	YR-TO-DATE	116,490.80	1,739.48	65.66-	0.00	0.00	118,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	312	04-98-4016			815.06-			
			04-98-4017		46,914.39				
			06-98-4016			177.05-			
			06-98-4017		15,387.94				
			09-98-4016			25.26-			
			09-98-4017		33.41-				
			10-98-4017		21,390.10				
			11-98-4016			202.04-			
			12-98-4016			25.25-			
			12-98-4017		9,510.72				
364-0	11	312	YR-TO-DATE	1,122,345.20	93,169.74	1,244.66-	0.00	0.00	1,214,
364-0	11	314	YR-TO-DATE	17,427.69	0.00	0.00	0.00	0.00	17,
364-0	11	315	04-98-4016			102.45-			
			04-98-4017		2,492.26				
364-0	11	315	YR-TO-DATE	139,796.56	2,492.26	102.45-	0.00	0.00	142,
364-0	11	316	04-98-4016			169.37-			
			04-98-4017		3,424.98				
			09-98-4016			26.75-			
			09-98-4017		2,042.63				
			12-98-4017		1,537.74				
364-0	11	316	YR-TO-DATE	144,361.86	7,005.35	196.12-	0.00	0.00	151,
364-0	11	317	YR-TO-DATE	9,614.47	0.00	0.00	0.00	0.00	9,
364-0	11	318	04-98-4016			94.16-			
			04-98-4017		4,185.90				
			09-98-4016			31.97-			
			09-98-4017		2,805.72				
			10-98-4017		3,065.42				
			12-98-4016			79.26-			
			12-98-4017		2,434.25				
364-0	11	318	YR-TO-DATE	281,779.84	12,491.29	205.39-	0.00	0.00	294,
364-0	11	319	04-98-4016			194.47-			
364-0	11	319	YR-TO-DATE	241,820.66	0.00	194.47-	0.00	0.00	241,
364-0	11	320	YR-TO-DATE	8,228.72	0.00	0.00	0.00	0.00	8,

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BAL END OF
364-0	11	321	04-98-4016			94.44-			
364-0	11	321	YR-TO-DATE	242,487.38	0.00	94.44-	0.00	0.00	2
364-0	11	322	11-98-4016			494.79-			
			11-98-4017		19,416.56				
			12-98-4017		818.23				
364-0	11	322	YR-TO-DATE	87,056.44	20,234.79	494.79-	0.00	0.00	1
364-0	11	323	04-98-4017		384.13				
364-0	11	323	YR-TO-DATE	135,165.41	384.13	0.00	0.00	0.00	1
364-0	11	324	04-98-4016			78.93-			
			04-98-4017		1,636.22				
			12-98-4016			291.95-			
			12-98-4017		4,839.54				
364-0	11	324	YR-TO-DATE	192,544.50	6,475.76	370.88-	0.00	0.00	19
364-0	11	325	04-98-4016			567.98-			
			04-98-4017		2,276.12				
			06-98-4017		41.88				
			10-98-4017		21,588.27				
			11-98-4016			272.57-			
			12-98-4016			62.77-			
			12-98-4017		1,426.29				
364-0	11	325	YR-TO-DATE	175,565.63	25,332.56	903.32-	0.00	0.00	19
364-0	11	326	04-98-4016			328.43-			
			04-98-4017		2,226.48				
			09-98-4016			32.84-			
			12-98-4016			32.84-			
			12-98-4017		1,649.60				
364-0	11	326	YR-TO-DATE	127,007.60	3,876.08	394.11-	0.00	0.00	13
364-0	11	327	04-98-4016			21.51-			
			04-98-4017		384.13				
364-0	11	327	YR-TO-DATE	94,178.05	384.13	21.51-	0.00	0.00	9
364-0	11	328	04-98-4016			104.94-			
			04-98-4017		3,384.77				
			11-98-4016			524.70-			
			11-98-4017		29,871.63				
			12-98-4016			244.86-			



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALAN END OF F
			12-98-4017		503.41				
364-0	11	328	YR-TO-DATE	226,956.30	33,759.81	874.50-	0.00	0.00	259
364-0	11	330	01-98-4017		1,039.78				
			04-98-4016			36.30-			
			04-98-4017		3,084.23				
			12-98-4017		2,850.63				
364-0	11	330	YR-TO-DATE	205,140.51	6,974.64	36.30-	0.00	0.00	212
364-0	11	331	04-98-4017		901.32				
364-0	11	331	YR-TO-DATE	58,388.42	901.32	0.00	0.00	0.00	59
364-0	11	332	04-98-4016			56.05-			
			04-98-4017		3,204.40				
			06-98-4016			33.42-			
			09-98-4016			84.70-			
			09-98-4017		1,886.68				
364-0	11	332	YR-TO-DATE	187,038.08	5,091.08	174.17-	0.00	0.00	191
364-0	11	333	02-98-4017		1,108.77				
			04-98-4016			948.22-			
			04-98-4017		11,727.69				
			06-98-4016			2,630.24-			
			08-98-4016			104.62-			
			09-98-4016			90.50-			
			09-98-4017		3,189.80				
			10-98-4017		169.66				
			12-98-4016			90.49-			
			12-98-4017		9,515.74				
364-0	11	333	YR-TO-DATE	999,918.94	25,711.66	3,864.07-	0.00	0.00	1,021
364-0	11	334	YR-TO-DATE	3,753.68	0.00	0.00	0.00	0.00	3
364-0	11	335	01-98-4016			22.47-			
			01-98-4017		3,815.02				
			04-98-4016			54.95-			
			06-98-4016			74.64-			
			12-98-4016			74.64-			
			12-98-4017		7,450.80				
364-0	11	335	YR-TO-DATE	336,987.14	11,265.82	226.70-	0.00	0.00	348
364-0	11	336	04-98-4016			31.58-			

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALA END OF
			09-98-4017		749.75				
364-0	11	336	YR-TO-DATE	177,168.78	749.75	31.58-	0.00	0.00	17
364-0	11	337	04-98-4016			429.11-			
			04-98-4017		2,996.36				
			12-98-4016			44.54-			
			12-98-4017		2,154.78				
364-0	11	337	YR-TO-DATE	68,849.56	5,151.14	473.65-	0.00	0.00	7
364-0	11	338	03-98-4017		3,893.31				
			04-98-4016			71.06-			
			04-98-4017		5,625.80				
			06-98-4017		604.36-				
			09-98-4017		1,655.58				
			12-98-4016			17.77-			
			12-98-4017		1,577.02				
364-0	11	338	YR-TO-DATE	154,986.00	12,147.35	88.83-	0.00	0.00	16
364-0	11	339	YR-TO-DATE	31,568.80	0.00	0.00	0.00	0.00	31
364-0	11	340	YR-TO-DATE	14,287.85	0.00	0.00	0.00	0.00	14
364-0	11	357	YR-TO-DATE	12,336.95	0.00	0.00	0.00	0.00	12
364-0	11	361	YR-TO-DATE	3,018.08	0.00	0.00	0.00	0.00	3
364-0	11	364	YR-TO-DATE	21,146.20	0.00	0.00	0.00	0.00	21
364-0	11	365	04-98-4017		1,101.52				
			05-98-4017		2,180.67				
364-0	11	365	YR-TO-DATE	280,152.68	3,282.19	0.00	0.00	0.00	283
364-0	11	367	YR-TO-DATE	44,789.05	0.00	0.00	0.00	0.00	44
364-0	11	368	10-98-4017		1,781.44				
			12-98-4016			64.28-			
364-0	11	368	YR-TO-DATE	191,552.93	1,781.44	64.28-	0.00	0.00	193



## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALAN END OF P
364-0	11	381	02-98-4016			15.42-			
			08-98-4016			30.85-			
			08-98-4017		3,766.53				
			10-98-4016			15.43-			
			10-98-4017		9,675.90				
			12-98-4016			32.20-			
364-0	11	381	YR-TO-DATE	534,559.79	13,442.43	93.90-	0.00	0.00	547
364-0	11	382	03-98-4017		765.23				
			06-98-4017		698.60				
			10-98-4016			8.78-			
			12-98-4016			1,397.68-			
			12-98-4017		12,618.27				
364-0	11	382	YR-TO-DATE	85,537.42	14,082.10	1,406.46-	0.00	0.00	98
364-0	11	383	10-98-4017		598.58				
			11-98-4017		1,458.15				
364-0	11	383	YR-TO-DATE	376,406.26	2,056.73	0.00	0.00	0.00	378
364-0	11	384	YR-TO-DATE	38,041.18	0.00	0.00	0.00	0.00	38
364-0	11	385	02-98-4016			23.15-			
			03-98-4017		6,105.11				
			04-98-4017		476.81				
			08-98-4016			415.75-			
			08-98-4017		7,116.83				
			10-98-4016			71.21-			
			11-98-4016			46.30-			
			11-98-4017		85.18				
364-0	11	385	YR-TO-DATE	745,900.44	13,783.93	556.41-	0.00	0.00	759,
364-0	11	386	02-98-4016			253.06-			
			11-98-4017		1,953.96				
364-0	11	386	YR-TO-DATE	324,743.27	1,953.96	253.06-	0.00	0.00	326,
364-0	11	387	03-98-4017		1,158.50-				
			08-98-4016			18.03-			
			11-98-4016			3,265.00-			
			11-98-4017		59,760.20				
364-0	11	387	YR-TO-DATE	308,917.89	58,601.70	3,283.03-	0.00	0.00	364,

YEAR TO DATE UTILITY PLANT IN SERVICE DETAIL-PLANT A/C SEQUENCE  
AS OF DECEMBER 31, 1998

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALA END OF
364-0	11	388	YR-TO-DATE	120,441.61	0.00	0.00	0.00	0.00	12
364-0	11	389	04-98-4017		399.66				
364-0	11	389	YR-TO-DATE	76,098.28	399.66	0.00	0.00	0.00	7
364-0	11	390	03-98-4017		4,492.32-				
			04-98-4017		561.77				
			06-98-4017		272.22-				
			08-98-4016			44.96-			
			10-98-4017		1,218.16				
			12-98-4017		85.49				
364-0	11	390	YR-TO-DATE	167,695.77	2,899.12-	44.96-	0.00	0.00	16
364-0	11	391	YR-TO-DATE	34,778.97	0.00	0.00	0.00	0.00	3
364-0	11	392	02-98-4016			41.07-			
			04-98-4017		430.73				
			08-98-4016			451.79-			
			08-98-4017		848.06				
			10-98-4016			41.07-			
			11-98-4016			41.07-			
			11-98-4017		4,505.48				
364-0	11	392	YR-TO-DATE	502,582.23	5,784.27	575.00-	0.00	0.00	50
364-0	11	393	02-98-4016			44.94-			
			06-98-4017		195.68				
			08-98-4017		2,181.53				
			10-98-4017		1,051.27				
			11-98-4017		1,833.65				
364-0	11	393	YR-TO-DATE	768,672.84	5,262.13	44.94-	0.00	0.00	77
364-0	11	394	YR-TO-DATE	16,619.63	0.00	0.00	0.00	0.00	16
364-0	11	395	04-98-4017		882.03				
			06-98-4017		679.77				
			08-98-4016			120.57-			
			08-98-4017		4,080.67				
			10-98-4016			60.29-			
			11-98-4016			30.14-			
			11-98-4017		2,507.76				
364-0	11	395	YR-TO-DATE	839,058.12	8,150.23	211.00-	0.00	0.00	846

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALAN END OF P
364-0	11	396	02-98-4016 08-98-4016 08-98-4017 10-98-4016 11-98-4016 11-98-4017		15,762.17	21.04- 438.33- 126.24- 42.08-			
					1,366.35				
364-0	11	396	YR-TO-DATE	400,414.28	17,128.52	627.69-	0.00	0.00	416
364-0	11	397	03-98-4017 08-98-4016 09-98-4017 10-98-4016 10-98-4017		760.88 544.93 393.06	72.75- 20.77-			
364-0	11	397	YR-TO-DATE	104,609.70	1,698.87	93.52-	0.00	0.00	106
364-0	11	398	08-98-4016			12.70-			
364-0	11	398	YR-TO-DATE	285,235.21	0.00	12.70-	0.00	0.00	285
364-0	11	399	02-98-4016 08-98-4016 08-98-4017 10-98-4016		869.93	37.34- 74.68- 18.67-			
364-0	11	399	YR-TO-DATE	530,789.05	869.93	130.69-	0.00	0.00	531
364-0	11	400	04-98-4017 08-98-4016		79.11	272.13-			
364-0	11	400	YR-TO-DATE	71,320.10	79.11	272.13-	0.00	0.00	71
364-0	11	401	01-98-4017 02-98-4016 03-98-4017 04-98-4017 06-98-4017 08-98-4016 08-98-4017 09-98-4017 10-98-4017 11-98-4016 11-98-4017 12-98-4017		1,392.37 20,191.88- 4,877.94 910.00- 369.01 916.03 1,532.76 50,026.39 11,589.10	326.26- 1,387.02- 1,565.52-			
364-0	11	401	YR-TO-DATE	1,692,646.99	49,601.72	3,278.80-	0.00	0.00	1,738,

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	402	02-98-4016			35.39-			
			03-98-4017		512.53				
			08-98-4016			35.39-			
			08-98-4017		3,995.81				
			10-98-4016			24.76-			
			11-98-4016			24.76-			
			11-98-4017		6,207.47				
364-0	11	402	YR-TO-DATE	1,359,819.99	10,715.81	120.30-	0.00	0.00	1,370,
364-0	11	403	08-98-4016			20.38-			
			08-98-4017		3,361.97				
			10-98-4016			56.13-			
364-0	11	403	YR-TO-DATE	247,649.64	3,361.97	76.51-	0.00	0.00	250,
364-0	11	404	03-98-4017		668.76				
			08-98-4016			22.87-			
			08-98-4017		3,591.31				
			10-98-4016			68.61-			
			10-98-4017		815.43				
			11-98-4017		3,472.27				
			12-98-4017		393.35				
364-0	11	404	YR-TO-DATE	382,151.86	8,941.12	91.48-	0.00	0.00	391,
364-0	11	411	02-98-4016			18.37-			
			03-98-4016			238.88-			
			08-98-4016			18.37-			
			10-98-4017		158.69				
364-0	11	411	YR-TO-DATE	314,232.86	158.69	275.62-	0.00	0.00	314,
364-0	11	412	03-98-4017		1,387.13				
			04-98-4016			24.39-			
			04-98-4017		4,619.04				
			09-98-4017		535.95				
			11-98-4017		2,564.79				
			12-98-4016			168.92-			
			12-98-4017		3,684.73				
364-0	11	412	YR-TO-DATE	1,127,661.78	12,791.64	193.31-	0.00	0.00	1,140,
364-0	11	413	03-98-4017		6,879.88				
			04-98-4017		197.70				
			05-98-4016			69.45-			
			06-98-4016			31.27-			
			09-98-4016			31.28-			
			10-98-4017		477.89				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		1,472.73				
364-0	11	413	YR-TO-DATE	740,182.39	9,028.20	132.00-	0.00	0.00	749,
364-0	11	414	02-98-4016			39.48-			
			03-98-4016			177.66-			
			03-98-4017		6,361.56				
			04-98-4016			39.48-			
			06-98-4017		3.18				
			08-98-4017		72.27				
			09-98-4017		313.46				
			11-98-4016			39.48-			
			11-98-4017		4,017.46				
			12-98-4016			59.23-			
			12-98-4017		12,332.06				
364-0	11	414	YR-TO-DATE	602,687.03	23,099.99	355.33-	0.00	0.00	625,
364-0	11	415	03-98-4016			20,490.96-			
			03-98-4017		27,818.12				
			04-98-4016			363.88-			
			04-98-4017		61,212.75				
			05-98-4016			84.93-			
			05-98-4017		13,206.27				
			06-98-4016			51.74-			
			06-98-4017		8,006.63				
			08-98-4016			219.45-			
			08-98-4017		10,863.74				
			09-98-4016			183.93-			
			09-98-4017		9,305.45				
			10-98-4017		406.62-				
			11-98-4016			151.79-			
			11-98-4017		21,480.71				
			12-98-4016			206.96-			
			12-98-4017		95,415.89				
364-0	11	415	YR-TO-DATE	9,360,162.80	246,902.94	21,753.64-	0.00	0.00	9,585,
364-0	11	416	03-98-4017		7,048.78-				
			04-98-4016			915.56-			
			04-98-4017		297.11-				
			06-98-4017		40.00-				
			09-98-4017		32.36				
			10-98-4017		522.90				
			11-98-4016			644.66-			
			12-98-4016			373.75-			
			12-98-4017		3,930.69				
364-0	11	416	YR-TO-DATE	578,380.74	2,899.94-	1,933.97-	0.00	0.00	573,

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
364-0	11	417	11-98-4017		4,589.85				
364-0	11	417	YR-TO-DATE	48,570.21	4,589.85	0.00	0.00	0.00	53,159.06
364-0	11	418	01-98-4017		2,591.32				
			02-98-4016			311.29-			
			03-98-4016			183.11-			
			04-98-4017		243.96				
			06-98-4016			379.04-			
			06-98-4017		237.79				
			08-98-4017		3,532.43				
			09-98-4016			18.31-			
			09-98-4017		1,556.73				
			10-98-4017		828.95				
			11-98-4016			630.35-			
			11-98-4017		36,401.09				
			12-98-4016			18.31-			
			12-98-4017		572.30				
364-0	11	418	YR-TO-DATE	541,060.04	45,964.57	1,540.41-	0.00	0.00	585,564.61
364-0	11	419	01-98-4017		116.61				
			04-98-4017		252.42				
			10-98-4017		382.91				
			11-98-4017		845.51				
364-0	11	419	YR-TO-DATE	411,143.89	1,597.45	0.00	0.00	0.00	412,741.34
364-0	11	420	03-98-4016			21.32-			
			03-98-4017		3,589.82				
			04-98-4016			21.32-			
			04-98-4017		1,637.10				
			12-98-4016			233.98-			
			12-98-4017		34,408.83				
364-0	11	420	YR-TO-DATE	1,573,677.17	39,635.75	276.62-	0.00	0.00	1,613,036.30
364-0	11	421	02-98-4016			32.91-			
			02-98-4017		520.60-				
			03-98-4017		1,884.42				
			04-98-4016			42.60-			
			06-98-4016			127.80-			
			06-98-4017		3.18				
			08-98-4017		855.09				
			09-98-4017		2,192.76				
			11-98-4016			42.60-			
			11-98-4017		11,629.37				



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PI
364-0	11	421	YR-TO-DATE	491,063.35	16,044.22	245.91-	0.00	0.00	506,
364-0	11	422	01-98-4017		2,045.44				
			03-98-4017		7,017.36				
			04-98-4016			758.57-			
			04-98-4017		257,144.18				
			06-98-4016			569.81-			
			06-98-4017		1,844.47				
			08-98-4016			37.08-			
			08-98-4017		2,228.43				
			09-98-4017		1,926.93				
			10-98-4016			18.54-			
			11-98-4016			257.19-			
			11-98-4017		43,846.07				
			12-98-4016			18.54-			
			12-98-4017		2,635.24				
364-0	11	422	YR-TO-DATE	1,344,330.29	318,688.12	1,659.73-	0.00	0.00	1,661,
364-0	11	423	YR-TO-DATE	615.05	0.00	0.00	0.00	0.00	
364-0	11	425	03-98-4017		2,171.38-				
			04-98-4017		2,718.49				
			06-98-4017		1,957.43				
			08-98-4017		1,780.76				
			09-98-4017		1,035.63				
			10-98-4016			47.43-			
			10-98-4017		72.27				
			11-98-4017		13,967.68				
			12-98-4016			22.27-			
			12-98-4017		4,460.44				
364-0	11	425	YR-TO-DATE	1,245,709.10	23,821.32	69.70-	0.00	0.00	1,269,
364-0	11	426	01-98-4016			717.80-			
			01-98-4017		597.12				
			03-98-4017		5,914.63				
			04-98-4017		16,169.11				
			05-98-4017		200.64				
			06-98-4016			267.84-			
			06-98-4017		8,616.72				
			08-98-4016			639.90-			
			10-98-4017		3,075.90				
			11-98-4017		848.60				
			12-98-4017		5,147.33				
364-0	11	426	YR-TO-DATE	1,653,057.47	40,570.05	1,625.54-	0.00	0.00	1,692,

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	427	02-98-4016 04-98-4017 08-98-4016 12-98-4017		3,263.48 1,103.99	27.35- 27.36-			
364-0	11	427	YR-TO-DATE	198,231.88	4,367.47	54.71-	0.00	0.00	202,
364-0	11	428	12-98-4016 12-98-4017		2,951.17	40.64-			
364-0	11	428	YR-TO-DATE	448,239.56	2,951.17	40.64-	0.00	0.00	451,
364-0	11	429	02-98-4016 03-98-4016 04-98-4016 04-98-4017 08-98-4016 11-98-4017 12-98-4016 12-98-4017		1,455.72 2,317.42 4,316.86	44.86- 74.78- 14.95- 14.96- 14.95-			
364-0	11	429	YR-TO-DATE	642,557.26	8,090.00	164.50-	0.00	0.00	650,
364-0	11	430	YR-TO-DATE	49,060.72	0.00	0.00	0.00	0.00	49,
364-0	11	431	02-98-4015 03-98-4017 04-98-4017 12-98-4017		268.29 2,142.51 34.07			967,545.96-	
364-0	11	431	YR-TO-DATE	967,545.96	2,444.87	0.00	0.00	967,545.96-	2,
364-0	11	432	03-98-4016 03-98-4017 04-98-4016 04-98-4017 08-98-4017		2,128.68 699.79 1,130.77	13.80- 41.41-			
364-0	11	432	YR-TO-DATE	1,073,003.31	3,959.24	55.21-	0.00	0.00	1,076,
364-0	11	433	03-98-4017 04-98-4016 04-98-4017 05-98-4016 10-98-4017 12-98-4017		6,564.90 65,467.20 31,830.30- 9,584.40	32.43- 14.32-			



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	433	YR-TO-DATE	1,926,100.02	49,786.20	46.75-	0.00	0.00	1,975,
364-0	11	434	11-98-4017 12-98-4016		5,326.89	71.14-			
364-0	11	434	YR-TO-DATE	228,113.59	5,326.89	71.14-	0.00	0.00	233,
364-0	11	436	03-98-4017 04-98-4016 04-98-4017 05-98-4016 09-98-4017 10-98-4017 11-98-4016 12-98-4016 12-98-4017		3,804.75 1,704.69 1,490.29- 815.93 1,063.02	460.00- 920.00- 36.23- 326.10-			
364-0	11	436	YR-TO-DATE	627,168.82	5,898.10	1,742.33-	0.00	0.00	631,
364-0	11	437	YR-TO-DATE	12,265.82	0.00	0.00	0.00	0.00	12,
364-0	11	438	03-98-4017 04-98-4016 04-98-4017 06-98-4016 06-98-4017 08-98-4017 09-98-4016 09-98-4017 10-98-4017 11-98-4017 12-98-4016 12-98-4017		1,012.88 279.55 10,041.75 5,808.10 2,796.81 3,095.78 14,268.16 5,288.98	27.40- 27.39- 14.15-			
364-0	11	438	YR-TO-DATE	1,406,139.49	42,592.01	168.02-	0.00	0.00	1,448,
364-0	11	439	03-98-4017 04-98-4017 08-98-4016 08-98-4017 10-98-4017		7.97 2,150.51 1,202.37 694.46	28.21-			
364-0	11	439	YR-TO-DATE	1,911,309.02	4,055.31	28.21-	0.00	0.00	1,915,
364-0	11	440	01-98-4016 01-98-4017 03-98-4017		752.72 4,678.29	63.37-			

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
			06-98-4016			34.92-			
			08-98-4017		789.78				
			10-98-4017		4,150.94-				
			11-98-4017						
			12-98-4017		2,569.46				
364-0	11	440	YR-TO-DATE	842,653.97	4,639.31	98.29-	0.00	0.00	847,391.26
364-0	11	441	02-98-4015					967,545.96	
			04-98-4016			19.87-			
			04-98-4017		653.30				
			05-98-4016			19.86-			
			09-98-4017		4,808.23				
			10-98-4015						
364-0	11	441	YR-TO-DATE	98,933.99	5,461.53	39.73-	0.00	967,545.96	1,071,931.22
364-0	11	442	03-98-4016			126.92-			
			03-98-4017		421.22				
			04-98-4016			65.76-			
			04-98-4017		6,341.15				
			05-98-4016			73.76-			
			05-98-4017		5,269.71				
			08-98-4016			56.92-			
			08-98-4017		3,927.90				
			09-98-4016			319.99-			
			09-98-4017		30,545.72				
			10-98-4017		590.54				
			11-98-4016			1,017.98-			
			11-98-4017		8,915.17-				
			12-98-4016			65.76-			
			12-98-4017		93,224.55				
364-0	11	442	YR-TO-DATE	2,390,292.38	131,405.62	1,727.09-	0.00	0.00	2,519,415.09
364-0	11	443	03-98-4017		9,559.00				
			04-98-4016			31.93-			
			05-98-4016			31.93-			
			08-98-4017		4,145.30				
			09-98-4016			31.93-			
			10-98-4017		127.83				
			12-98-4017		2,195.36				
364-0	11	443	YR-TO-DATE	712,037.92	16,027.49	95.79-	0.00	0.00	727,160.20
364-0	11	445	YR-TO-DATE	9,288.06	0.00	0.00	0.00	0.00	9,288.06
364-0	11	457	04-98-4017		840.01				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
			08-98-4016			24.25-			
364-0	11	457	YR-TO-DATE	11,744.33	840.01	24.25-	0.00	0.00	12,
364-0	11	462	YR-TO-DATE	69,300.95	0.00	0.00	0.00	0.00	69,
364-0	11	464	09-98-4016 10-98-4017		1,626.11	14.48-			
364-0	11	464	YR-TO-DATE	69,156.29	1,626.11	14.48-	0.00	0.00	70,
364-0	11	465	08-98-4017 09-98-4016 09-98-4017 10-98-4016 11-98-4017 12-98-4016 12-98-4017		2,336.49 1,362.91 1,373.23 2,584.16	30.82- 92.46- 15.41-			
364-0	11	465	YR-TO-DATE	207,338.26	7,656.79	138.69-	0.00	0.00	214,
364-0	11	481	02-98-4016 03-98-4016 11-98-4017		1,647.08	66.26- 16.57-			
364-0	11	481	YR-TO-DATE	131,920.47	1,647.08	82.83-	0.00	0.00	133,
364-0	11	483	03-98-4016 08-98-4016 11-98-4017		819.19	67.46- 44.69-			
364-0	11	483	YR-TO-DATE	208,394.27	819.19	112.15-	0.00	0.00	209,
364-0	11	484	02-98-4016 02-98-4017 03-98-4016 03-98-4017 04-98-4016 04-98-4017 06-98-4017 08-98-4016 09-98-4017 11-98-4016 11-98-4017 12-98-4017		11,736.67 33,190.96 3,051.24 385.70- 2,070.90 12,118.53 791.84	64.45- 106.96- 537.55- 142.61- 71.31-			
364-0	11	484	YR-TO-DATE	566,368.37	62,574.44	922.88-	0.00	0.00	628,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	485	YR-TO-DATE	646.89	0.00	0.00	0.00	0.00	
364-0	11	486	02-98-4016			37.71-			
			03-98-4016			75.42-			
			03-98-4017		2,573.48				
			04-98-4017		2,500.30				
			08-98-4016			18.86-			
			08-98-4017		2,251.78				
			09-98-4017		773.38				
			10-98-4017		3.18				
			11-98-4017		4,663.69				
			12-98-4017		1,911.26				
364-0	11	486	YR-TO-DATE	444,102.80	14,677.07	131.99-	0.00	0.00	458,
364-0	11	487	YR-TO-DATE	54,687.45	0.00	0.00	0.00	0.00	54,
364-0	11	488	02-98-4016			11.89-			
			03-98-4016			11.89-			
			03-98-4017		2,802.28				
			04-98-4016			11.89-			
			06-98-4017		179.56				
			08-98-4017		908.46				
			11-98-4017		7,674.40				
364-0	11	488	YR-TO-DATE	321,457.90	11,564.70	35.67-	0.00	0.00	332,
364-0	11	489	02-98-4017		946.32				
			03-98-4016			183.43-			
			03-98-4017		1,552.13				
			04-98-4016			91.71-			
			08-98-4016			30.57-			
			08-98-4017		729.58				
			09-98-4017		491.65				
			12-98-4016			91.71-			
			12-98-4017		8,153.29				
364-0	11	489	YR-TO-DATE	519,143.32	11,872.97	397.42-	0.00	0.00	530,
364-0	11	490	03-98-4016			16.96-			
			04-98-4016			16.96-			
			04-98-4017		1,645.01				
			11-98-4017		849.03				
			12-98-4016			33.92-			
			12-98-4017		3,857.71				
364-0	11	490	YR-TO-DATE	203,444.76	6,351.75	67.84-	0.00	0.00	209,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	491	02-98-4016 04-98-4017 08-98-4016		838.25	16.07- 16.07-			
364-0	11	491	YR-TO-DATE	243,878.77	838.25	32.14-	0.00	0.00	244,
364-0	11	492	02-98-4016 03-98-4016 03-98-4017 04-98-4016 06-98-4017 08-98-4017 09-98-4017 11-98-4016 12-98-4016 12-98-4017		2,709.23 686.09 1,899.41 1,428.87	281.56- 14.08- 28.16- 28.16- 28.15-			
364-0	11	492	YR-TO-DATE	218,920.82	9,114.66	380.11-	0.00	0.00	227,
364-0	11	493	02-98-4016 02-98-4017 03-98-4017 04-98-4016 08-98-4016 08-98-4017 09-98-4017 10-98-4017 12-98-4016 12-98-4017		1,803.01 1,814.18 387.73 1,601.69 237.95	12.99- 12.99- 25.98- 12.99-			
364-0	11	493	YR-TO-DATE	451,688.71	7,789.75	64.95-	0.00	0.00	459,
364-0	11	494	03-98-4017 08-98-4017 11-98-4017 12-98-4017		1,050.06 655.42 1,154.59 1,402.65				
364-0	11	494	YR-TO-DATE	185,601.82	4,262.72	0.00	0.00	0.00	189,
364-0	11	495	02-98-4016 03-98-4017 04-98-4016 04-98-4017 06-98-4017 08-98-4016 11-98-4016 11-98-4017 12-98-4016		2,186.02 1,197.71 3.18 2,419.80	137.84- 17.23- 83.69- 349.08- 16.74-			

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		18,043.13				
364-0	11	495	YR-TO-DATE	397,579.12	23,849.84	604.58-	0.00	0.00	420,
364-0	11	496	02-98-4016			47.91-			
			03-98-4017		1,482.99				
			04-98-4017		20,113.00				
			11-98-4017		864.12				
364-0	11	496	YR-TO-DATE	101,447.54	22,460.11	47.91-	0.00	0.00	123,
364-0	11	497	02-98-4016			21.55-			
			03-98-4016			28.53-			
			03-98-4017		5,595.11				
			06-98-4017		3.18				
			07-98-4017		4,642.49				
			08-98-4016			24.92-			
			08-98-4017		1,499.25				
			10-98-4017		190.60				
			11-98-4016			12.46-			
			11-98-4017		3,811.63				
			12-98-4017		2,321.39				
364-0	11	497	YR-TO-DATE	190,039.35	18,063.65	87.46-	0.00	0.00	208,
364-0	11	498	03-98-4016			45.74-			
			03-98-4017		2,594.82				
			04-98-4017		113.58				
			08-98-4016			30.49-			
			08-98-4017		1,032.89				
			11-98-4016			30.49-			
			11-98-4017		2,550.67				
			12-98-4016			15.24-			
			12-98-4017		2,234.75				
364-0	11	498	YR-TO-DATE	512,017.03	8,526.71	121.96-	0.00	0.00	520,
364-0	11	499	YR-TO-DATE	43,243.99	0.00	0.00	0.00	0.00	43,
364-0	11	500	02-98-4016			48.24-			
			03-98-4016			144.74-			
			03-98-4017		5,482.67				
			04-98-4016			48.24-			
			08-98-4016			36.28-			
			08-98-4017		3,322.40				
			11-98-4016			234.40-			
			11-98-4017		3,959.60				
			12-98-4016			36.29-			



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		13,247.82				
364-0	11	500	YR-TO-DATE	368,159.47	26,012.49	548.19-	0.00	0.00	393,
364-0	11	501	08-98-4017		656.55				
			10-98-4015						
			11-98-4017		2,055.88				
			12-98-4017		3,091.77				
364-0	11	501	YR-TO-DATE	132,169.42	5,804.20	0.00	0.00	0.00	137,
364-0	11	503	YR-TO-DATE	28,639.71	0.00	0.00	0.00	0.00	28,
364-0	11	513	08-98-4017		2,336.49				
364-0	11	513	YR-TO-DATE	47,731.60	2,336.49	0.00	0.00	0.00	50,
364-0	11	517	11-98-4016			24.06-			
			11-98-4017		1,067.25				
364-0	11	517	YR-TO-DATE	41,558.21	1,067.25	24.06-	0.00	0.00	42,
364-0	11	518	YR-TO-DATE	24,847.55	0.00	0.00	0.00	0.00	24,
364-0	11	531	YR-TO-DATE	2,031.40	0.00	0.00	0.00	0.00	2,
364-0	11	541	02-98-4017		65.48				
			05-98-4016			3,914.29-			
			06-98-4016			35.47-			
			06-98-4017		623.44				
			10-98-4016			669.34-			
			10-98-4017		1.97				
			11-98-4017		1,764.33				
364-0	11	541	YR-TO-DATE	183,746.31	2,455.22	4,619.10-	0.00	0.00	181,
364-0	11	542	YR-TO-DATE	161,734.64	0.00	0.00	0.00	0.00	161,
364-0	11	543	10-98-4017		927.14				
364-0	11	543	YR-TO-DATE	351,056.72	927.14	0.00	0.00	0.00	351,
364-0	11	544	09-98-4016			43.76-			
			09-98-4017		600.60				
			11-98-4017		857.23				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	544	YR-TO-DATE	151,809.87	1,457.83	43.76-	0.00	0.00	153,
364-0	11	545	09-98-4017 12-98-4017		1,080.51 991.71				
364-0	11	545	YR-TO-DATE	240,357.36	2,072.22	0.00	0.00	0.00	242,
364-0	11	546	02-98-4017 10-98-4017 11-98-4017		2,458.78 807.90 1,308.96				
364-0	11	546	YR-TO-DATE	110,175.18	4,575.64	0.00	0.00	0.00	114,
364-0	11	547	YR-TO-DATE	223,163.25	0.00	0.00	0.00	0.00	223,
364-0	11	548	08-98-4016 08-98-4017 12-98-4017		2,816.22 2,207.97	58.68-			
364-0	11	548	YR-TO-DATE	52,972.88	5,024.19	58.68-	0.00	0.00	57,
364-0	11	549	02-98-4016 02-98-4017 11-98-4017		2,043.77 1,086.42	99.83-			
364-0	11	549	YR-TO-DATE	193,795.20	3,130.19	99.83-	0.00	0.00	196,
364-0	11	550	YR-TO-DATE	6,276.51	0.00	0.00	0.00	0.00	6,
364-0	11	551	YR-TO-DATE	25,910.79	0.00	0.00	0.00	0.00	25,
364-0	11	552	YR-TO-DATE	35,370.37	0.00	0.00	0.00	0.00	35,
364-0	11	553	07-98-4016 08-98-4016 10-98-4016			326.92- 78.82- 78.82-			
364-0	11	553	YR-TO-DATE	362,641.26	0.00	484.56-	0.00	0.00	362,
364-0	11	554	01-98-4016 06-98-4016 06-98-4017 10-98-4016 10-98-4017		1,311.77 1,788.33	67.67- 86.47- 43.23-			



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
			11-98-4017		799.86				
364-0	11	554	YR-TO-DATE	278,684.71	3,899.96	197.37-	0.00	0.00	282
364-0	11	555	04-98-4016			33.10-			
			04-98-4017		2,498.35				
			09-98-4017		600.28				
			11-98-4016			2,612.70-			
			11-98-4017		65,731.46				
364-0	11	555	YR-TO-DATE	330,246.32	68,830.09	2,645.80-	0.00	0.00	396
364-0	11	556	03-98-4016			38.82-			
			03-98-4017		894.64				
			09-98-4017		1,078.46				
			11-98-4016			1,552.90-			
			11-98-4017		84,530.23				
364-0	11	556	YR-TO-DATE	252,872.84	86,503.33	1,591.72-	0.00	0.00	337
364-0	11	557	YR-TO-DATE	35,263.71	0.00	0.00	0.00	0.00	35
364-0	11	558	02-98-4016			41.69-			
			08-98-4017		741.40				
364-0	11	558	YR-TO-DATE	201,888.95	741.40	41.69-	0.00	0.00	202
364-0	11	559	02-98-4016			47.16-			
			02-98-4017		734.42				
			03-98-4016			358.83-			
			03-98-4017		41,349.03				
			04-98-4016			68.00-			
			04-98-4017		37,388.05				
			06-98-4016			102.16-			
			06-98-4017		3,231.22				
			08-98-4017		2,241.26				
			09-98-4017		865.42				
			10-98-4016			39.27-			
			10-98-4017		2,312.16				
			12-98-4016			15.72-			
			12-98-4017		8,968.81				
364-0	11	559	YR-TO-DATE	1,745,559.32	97,090.37	631.14-	0.00	0.00	1,842
364-0	11	560	04-98-4017		1,223.16				
364-0	11	560	YR-TO-DATE	337,137.08	1,223.16	0.00	0.00	0.00	338

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
364-0	11	561	01-98-4016			38.99-			
			01-98-4017		2,981.80				
			09-98-4016			389.87-			
			09-98-4017		1,227.21				
			11-98-4016			38.99-			
			11-98-4017		1,821.34				
			12-98-4017		1,206.39				
364-0	11	561	YR-TO-DATE	293,308.96	7,236.74	467.85-	0.00	0.00	300.
364-0	11	562	11-98-4016			33.49-			
364-0	11	562	YR-TO-DATE	116,922.24	0.00	33.49-	0.00	0.00	116.
364-0	11	563	12-98-4017		418.30				
364-0	11	563	YR-TO-DATE	71,144.83	418.30	0.00	0.00	0.00	71
364-0	11	572	02-98-4017		39,559.19				
			04-98-4017		49,705.16				
			08-98-4016			2,266.57-			
			10-98-4016			12.71-			
			11-98-4017		2,272.71				
			12-98-4017		6,642.63				
364-0	11	572	YR-TO-DATE	265,385.75	98,179.69	2,279.28-	0.00	0.00	361
364-0	11	573	12-98-4017		986.22				
364-0	11	573	YR-TO-DATE	20,655.80	986.22	0.00	0.00	0.00	21
364-0	11	576	YR-TO-DATE	95,907.01	0.00	0.00	0.00	0.00	95
364-0	11	578	03-98-4016			19.59-			
			03-98-4017		667.15				
			05-98-4017		8,103.68				
			10-98-4016			39.18-			
			10-98-4017		649.26				
			11-98-4017		511.99				
			12-98-4017		1,853.81				
364-0	11	578	YR-TO-DATE	194,737.47	11,785.89	58.77-	0.00	0.00	206
364-0	11	579	04-98-4017		224.00				
			12-98-4016			23.20-			
			12-98-4017		1,168.01				
364-0	11	579	YR-TO-DATE	41,769.21	1,392.01	23.20-	0.00	0.00	43

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALAN END OF P
364-0	11	584	04-98-4017		42,496.31				
			10-98-4016			72.07-			
			10-98-4017		1,797.50				
			12-98-4016			1,466.66-			
			12-98-4017		65,904.17				
364-0	11	584	YR-TO-DATE	130,259.98	110,197.98	1,538.73-	0.00	0.00	238
364-0	11	587	05-98-4017		8,103.68				
364-0	11	587	YR-TO-DATE	5,336.46	8,103.68	0.00	0.00	0.00	13
364-0	11	589	YR-TO-DATE	13,883.65	0.00	0.00	0.00	0.00	13
364-0	11	592	02-98-4016			35.78-			
			02-98-4017		313.26				
			03-98-4016			13.24-			
			03-98-4017		897.08				
			05-98-4016			13.23-			
			05-98-4017		40,518.40				
			09-98-4017		1,199.41				
			10-98-4016			71.56-			
			10-98-4017		4,010.31				
			11-98-4017		2,298.53				
			12-98-4017		5,994.24				
364-0	11	592	YR-TO-DATE	356,523.43	55,231.23	133.81-	0.00	0.00	411
364-0	11	593	01-98-4017		670.70				
			09-98-4017		754.87				
			10-98-4016			54.21-			
			12-98-4017		989.88				
364-0	11	593	YR-TO-DATE	535,600.47	2,415.45	54.21-	0.00	0.00	537
364-0	11	594	06-98-4017		1,160.75				
			09-98-4016			36.77-			
			10-98-4017		643.58				
364-0	11	594	YR-TO-DATE	153,687.00	1,804.33	36.77-	0.00	0.00	155
364-0	11	595	12-98-4017		525.12				
364-0	11	595	YR-TO-DATE	0.00	525.12	0.00	0.00	0.00	
364-0	11	615	YR-TO-DATE	98,424.16	0.00	0.00	0.00	0.00	98

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	619	07-98-4016			35.71-			
364-0	11	619	YR-TO-DATE	69,221.08	0.00	35.71-	0.00	0.00	69,
364-0	11	631	03-98-4017		3,833.90				
			06-98-4016			24.24-			
			06-98-4017		773.55				
			09-98-4016			48.49-			
			09-98-4017		872.41				
			11-98-4016			36.82-			
			11-98-4017		307.05				
			12-98-4016			20.76-			
			12-98-4017		2,583.45				
364-0	11	631	YR-TO-DATE	233,784.28	8,370.36	130.31-	0.00	0.00	242,
364-0	11	632	03-98-4017		525.03				
364-0	11	632	YR-TO-DATE	15,367.00	525.03	0.00	0.00	0.00	15,
364-0	11	633	11-98-4016			36.62-			
			11-98-4017		1,136.41				
			12-98-4017		412.37				
364-0	11	633	YR-TO-DATE	205,401.28	1,548.78	36.62-	0.00	0.00	206,
364-0	11	634	YR-TO-DATE	1,077.61	0.00	0.00	0.00	0.00	1,
364-0	11	635	03-98-4017		16,726.19-				
			10-98-4017		682.05				
364-0	11	635	YR-TO-DATE	73,440.80	16,044.14-	0.00	0.00	0.00	57,
364-0	11	636	07-98-4017		2,420.46				
364-0	11	636	YR-TO-DATE	74,555.92	2,420.46	0.00	0.00	0.00	76,
364-0	11	637	07-98-4017		950.08				
			10-98-4016			44.05-			
			10-98-4017		1,202.18				
364-0	11	637	YR-TO-DATE	251,837.11	2,152.26	44.05-	0.00	0.00	253,
364-0	11	638	02-98-4016			87.27-			
			04-98-4017		1,109.88				
			05-98-4016			18.78-			
			06-98-4017		540.61				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			07-98-4016			18.79-			
			08-98-4016			45.67-			
			08-98-4017		53.84				
			09-98-4016			20.57-			
			09-98-4017		533.75				
			10-98-4017		150.13-				
			11-98-4016			829.05-			
			11-98-4017		19,825.05				
			12-98-4017		11,039.85				
364-0	11	638	YR-TO-DATE	280,964.59	32,952.85	1,020.13-	0.00	0.00	312,
364-0	11	639	01-98-4016			33.72-			
			01-98-4017		431.54				
			03-98-4016			14.24-			
			03-98-4017		2,323.46				
			04-98-4017		248.27				
			06-98-4016			128.15-			
			06-98-4017		24,080.81				
			08-98-4016			35.87-			
			08-98-4017		1,161.96				
			10-98-4016			14.24-			
			10-98-4017		1,581.94				
			12-98-4016			14.24-			
			12-98-4017		592.31				
364-0	11	639	YR-TO-DATE	167,494.52	30,420.29	240.46-	0.00	0.00	197,
364-0	11	640	03-98-4017		2,777.51				
			04-98-4016			41.87-			
			04-98-4017		2,485.92				
			09-98-4017		70.68-				
			10-98-4017		2,230.51				
			12-98-4016			144.91-			
			12-98-4017		8,488.18				
364-0	11	640	YR-TO-DATE	207,228.52	15,911.44	186.78-	0.00	0.00	222,
364-0	11	641	06-98-4017		1,121.99				
			07-98-4016			33.18-			
			09-98-4017		978.87				
			11-98-4016			33.18-			
			11-98-4017		1,011.87				
364-0	11	641	YR-TO-DATE	113,141.19	3,112.73	66.36-	0.00	0.00	116,
364-0	11	642	02-98-4016			39.31-			
			02-98-4017		927.64				
			03-98-4017		8,154.57				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			04-98-4016			22.79-			
			09-98-4016			41.11-			
			09-98-4017		1,601.28				
364-0	11	642	YR-TO-DATE	231,145.67	10,683.49	103.21-	0.00	0.00	241,
364-0	11	643	YR-TO-DATE	21,382.70	0.00	0.00	0.00	0.00	21,
364-0	11	644	04-98-4017		1,130.85				
			05-98-4017		1,723.98				
			06-98-4017		539.46				
			09-98-4017		1,186.45				
			11-98-4016			36.51-			
			11-98-4017		1,166.70				
			12-98-4017		488.12				
364-0	11	644	YR-TO-DATE	346,154.11	6,235.56	36.51-	0.00	0.00	352,
364-0	11	645	01-98-4016			123.43-			
			01-98-4017		2,750.93				
			05-98-4017		1,753.00				
364-0	11	645	YR-TO-DATE	96,362.34	4,503.93	123.43-	0.00	0.00	100,
364-0	11	646	01-98-4017		1,080.28				
			04-98-4017		222.09				
			07-98-4016			38.99-			
			07-98-4017		12,511.19				
			08-98-4016			136.84-			
			09-98-4016			296.51-			
			09-98-4017		505.32				
			10-98-4017		39.53				
			11-98-4016			2,604.77-			
			11-98-4017		32,409.02				
			12-98-4016			38.99-			
			12-98-4017		542.78				
364-0	11	646	YR-TO-DATE	368,994.21	47,310.21	3,116.10-	0.00	0.00	413,
364-0	11	648	04-98-4017						
364-0	11	648	YR-TO-DATE	34,776.55	0.00	0.00	0.00	0.00	34,
364-0	11	649	05-98-4016			20.49-			
			05-98-4017		4,662.56				
			08-98-4017		897.31				
			09-98-4016			44.23-			
			09-98-4017		1,898.76				



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4016			36.19-			
			12-98-4017		1,020.12				
364-0	11	649	YR-TO-DATE	173,824.69	8,478.75	100.91-	0.00	0.00	182,
364-0	11	650	05-98-4016			31.01-			
			05-98-4017		906.14				
			07-98-4016			15.51-			
			12-98-4017		561.56				
364-0	11	650	YR-TO-DATE	93,639.32	1,467.70	46.52-	0.00	0.00	95,
364-0	11	651	01-98-4016			77.21-			
			01-98-4017		1,642.84				
			06-98-4017		104.39				
			09-98-4016			22.24-			
			09-98-4017		1,615.89				
364-0	11	651	YR-TO-DATE	143,444.57	3,363.12	99.45-	0.00	0.00	146,
364-0	11	652	11-98-4017		1,378.57				
			12-98-4016			103.29-			
			12-98-4017		1,451.10				
364-0	11	652	YR-TO-DATE	37,082.03	2,829.67	103.29-	0.00	0.00	39,
364-0	11	653	08-98-4016			110.24-			
			08-98-4017		3,678.08				
			10-98-4016			36.75-			
			10-98-4017		993.24				
			11-98-4016			73.50-			
			11-98-4017		1,560.07				
364-0	11	653	YR-TO-DATE	142,360.69	6,231.39	220.49-	0.00	0.00	148,
364-0	11	661	YR-TO-DATE	929.29	0.00	0.00	0.00	0.00	
364-0	11	663	03-98-4016			46.54-			
			03-98-4017		2,472.28				
			04-98-4016			166.80-			
			04-98-4017		2,091.78				
			05-98-4016			46.53-			
			05-98-4017		1,040.71				
			09-98-4016			147.51-			
			09-98-4017		55,289.61				
			11-98-4016			46.54-			
			11-98-4017		784.98				
			12-98-4016			5,835.41-			

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
			12-98-4017		16,970.74				
364-0	11	663	YR-TO-DATE	125,397.66	78,650.10	6,289.33-	0.00	0.00	197,
364-0	11	664	06-98-4017		1,058.83				
			12-98-4016			41.15-			
			12-98-4017		15,741.77				
364-0	11	664	YR-TO-DATE	77,653.36	16,800.60	41.15-	0.00	0.00	94,
364-0	11	666	03-98-4016			38.81-			
			03-98-4017		1,180.57				
			06-98-4017		453.58				
			07-98-4016			34.43-			
364-0	11	666	YR-TO-DATE	63,834.99	1,634.15	73.24-	0.00	0.00	65,
364-0	11	667	11-98-4016			2,124.81-			
			12-98-4017		54,095.28				
364-0	11	667	YR-TO-DATE	40,111.28	54,095.28	2,124.81-	0.00	0.00	92,
364-0	11	668	07-98-4017		507.25				
			08-98-4016			51.69-			
364-0	11	668	YR-TO-DATE	163,919.62	507.25	51.69-	0.00	0.00	164,
364-0	11	670	03-98-4016			93.84-			
			03-98-4017		87.89-				
			04-98-4016			31.28-			
			04-98-4017		1,276.52				
			06-98-4017		3,437.83				
			07-98-4016			218.96-			
			07-98-4017		24,496.97				
			09-98-4016			15.64-			
			09-98-4017		992.46				
			10-98-4016			15.64-			
			10-98-4017		3,412.05				
			12-98-4016			109.48-			
			12-98-4017		23,633.42				
364-0	11	670	YR-TO-DATE	665,435.64	57,161.36	484.84-	0.00	0.00	722,
364-0	11	671	02-98-4016			80.83-			
			03-98-4017		1,153.23				
			07-98-4016			80.83-			
			12-98-4017		676.27				
364-0	11	671	YR-TO-DATE	81,912.31	1,829.50	161.66-	0.00	0.00	83,



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	672	YR-TO-DATE	12,273.71	0.00	0.00	0.00	0.00	12,
364-0	11	673	03-98-4017		514.08				
			04-98-4017		31.64				
			11-98-4016			39.11-			
			11-98-4017		858.84				
			12-98-4017		6,623.91				
364-0	11	673	YR-TO-DATE	300,173.71	8,028.47	39.11-	0.00	0.00	308,
364-0	11	676	04-98-4017		859.52				
			05-98-4017		432.28				
			07-98-4016			16.66-			
			09-98-4016			37.91-			
			09-98-4017		519.05				
364-0	11	676	YR-TO-DATE	112,968.13	1,810.85	54.57-	0.00	0.00	114,
364-0	11	677	03-98-4016			61.04-			
			04-98-4017		511.08				
			09-98-4017		940.85				
			12-98-4016			2,430.72-			
			12-98-4017		55,904.31				
364-0	11	677	YR-TO-DATE	323,793.64	57,356.24	2,491.76-	0.00	0.00	378,
364-0	11	678	YR-TO-DATE	28,557.19	0.00	0.00	0.00	0.00	28,
364-0	11	698	03-98-4016			78.31-			
			03-98-4017		950.26				
			09-98-4016			47.51-			
			09-98-4017		613.48				
364-0	11	698	YR-TO-DATE	85,567.54	1,563.74	125.82-	0.00	0.00	87,
364-0	11	709	01-98-4016			33.22-			
			01-98-4017		989.00				
			03-98-4016			15.98-			
			06-98-4016			15.98-			
			06-98-4017		901.08				
			07-98-4016			15.98-			
			07-98-4017		746.65				
			11-98-4017		178.08				
364-0	11	709	YR-TO-DATE	46,315.31	2,814.81	81.16-	0.00	0.00	49,

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
364-0	11	710	02-98-4016			23.78-			
			02-98-4017		769.56				
			04-98-4016			20.66-			
			04-98-4017		777.10				
			08-98-4016			47.57-			
			08-98-4017		1,640.82				
			11-98-4016			44.43-			
			11-98-4017		1,193.96				
364-0	11	710	YR-TO-DATE	150,463.38	4,381.44	136.44-	0.00	0.00	154,
364-0	11	711	01-98-4016			36.55-			
			01-98-4017		1,067.67				
			06-98-4017		694.84				
			08-98-4016			24.37-			
364-0	11	711	YR-TO-DATE	20,044.90	1,762.51	60.92-	0.00	0.00	21,
364-0	11	712	YR-TO-DATE	17,090.21	0.00	0.00	0.00	0.00	17,
364-0	11	736	09-98-4017		1,283.10				
			10-98-4017		612.36				
364-0	11	736	YR-TO-DATE	20,267.60	1,895.46	0.00	0.00	0.00	22,
TOTAL SITUS			YR-TO-DATE	109,556,989.14	5,243,104.19	139,154.25-	0.00	0.00	114,660,
364-0	11	66 074	YR-TO-DATE	157.36	0.00	0.00	0.00	0.00	
TOTAL SITUS		66	YR-TO-DATE	157.36	0.00	0.00	0.00	0.00	
364-0	11	114 415	YR-TO-DATE	6,000.74	0.00	0.00	0.00	0.00	6,
TOTAL SITUS		114	YR-TO-DATE	6,000.74	0.00	0.00	0.00	0.00	6,
364-0	11	553 208	YR-TO-DATE	47.31	0.00	0.00	0.00	0.00	
TOTAL SITUS		553	YR-TO-DATE	47.31	0.00	0.00	0.00	0.00	
364-0	11	3808 426	YR-TO-DATE	369.02	0.00	0.00	0.00	0.00	
TOTAL SITUS		3808	YR-TO-DATE	369.02	0.00	0.00	0.00	0.00	
TOTAL DIVISION 11			YR-TO-DATE	109,563,563.57	5,243,104.19	139,154.25-	0.00	0.00	114,667,

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
TOTAL PLANT A/C SUB 0			YR-TO-DATE	109,563,563.57	5,243,104.19	139,154.25-	0.00	0.00	114,667,
TOTAL PLANT A/C PRME 364			YR-TO-DATE	109,563,563.57	5,243,104.19	139,154.25-	0.00	0.00	114,667,
365-0	11	001	03-98-4017 06-98-4017		12.55 12.55-				
365-0	11	001	YR-TO-DATE	0.00	0.00	0.00	0.00	0.00	
365-0	11	002	11-98-4017		18,136.35				
365-0	11	002	YR-TO-DATE	85,620.59	18,136.35	0.00	0.00	0.00	103,
365-0	11	004	09-98-4016 09-98-4017		869.74	31.59-			
365-0	11	004	YR-TO-DATE	32,273.13	869.74	31.59-	0.00	0.00	33,
365-0	11	005	08-98-4016			80.22-			
365-0	11	005	YR-TO-DATE	57,835.53	0.00	80.22-	0.00	0.00	57,
365-0	11	006	01-98-4016 04-98-4016 04-98-4017 12-98-4016 12-98-4017		20,683.63 74.42	16.66- 126.59- 3.18-			
365-0	11	006	YR-TO-DATE	36,756.98	20,758.05	146.43-	0.00	0.00	57,
365-0	11	007	06-98-4016 08-98-4016			66.57- 447.17-			
365-0	11	007	YR-TO-DATE	51,274.57	0.00	513.74-	0.00	0.00	50,
365-0	11	009	YR-TO-DATE	12,267.29	0.00	0.00	0.00	0.00	12,
365-0	11	010	YR-TO-DATE	700.32	0.00	0.00	0.00	0.00	
365-0	11	011	10-98-4015						
365-0	11	011	YR-TO-DATE	8,529.72	0.00	0.00	0.00	0.00	8,
365-0	11	012	YR-TO-DATE	500.42	0.00	0.00	0.00	0.00	

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
TOTAL SITUS	6080		YR-TO-DATE	84.00	0.00	0.00	0.00	0.00	84.00
360-2	11	7133 151	YR-TO-DATE	99.99	0.00	0.00	0.00	0.00	99.99
TOTAL SITUS	7133		YR-TO-DATE	99.99	0.00	0.00	0.00	0.00	99.99
TOTAL DIVISION	11		YR-TO-DATE	2,592.71	0.00	0.00	0.00	0.00	2,592.71
TOTAL PLANT A/C SUB	2		YR-TO-DATE	2,592.71	0.00	0.00	0.00	0.00	2,592.71
360-3	11	002	YR-TO-DATE	10,654.67	0.00	0.00	0.00	0.00	10,654.67
360-3	11	004	YR-TO-DATE	6,310.48	0.00	0.00	0.00	0.00	6,310.48
360-3	11	005	YR-TO-DATE	11,464.63	0.00	0.00	0.00	0.00	11,464.63
360-3	11	006	YR-TO-DATE	9,367.32	0.00	0.00	0.00	0.00	9,367.32
360-3	11	007	10-98-4015						
360-3	11	007	YR-TO-DATE	6,590.99	0.00	0.00	0.00	0.00	6,590.99
360-3	11	009	YR-TO-DATE	869.65	0.00	0.00	0.00	0.00	869.65
360-3	11	012	YR-TO-DATE	22.30	0.00	0.00	0.00	0.00	22.30
360-3	11	014	YR-TO-DATE	14,689.19	0.00	0.00	0.00	0.00	14,689.19
360-3	11	016	YR-TO-DATE	9,213.88	0.00	0.00	0.00	0.00	9,213.88
360-3	11	017	YR-TO-DATE	14,423.32	0.00	0.00	0.00	0.00	14,423.32
360-3	11	018	YR-TO-DATE	17,462.76	0.00	0.00	0.00	0.00	17,462.76
360-3	11	019	YR-TO-DATE	1,006.24	0.00	0.00	0.00	0.00	1,006.24

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	021	YR-TO-DATE	9,367.80	0.00	0.00	0.00	0.00	9,367.80
360-3	11	022	YR-TO-DATE	866.84	0.00	0.00	0.00	0.00	866.84
360-3	11	036	YR-TO-DATE	13.00	0.00	0.00	0.00	0.00	13.00
360-3	11	038	YR-TO-DATE	1,007.37	0.00	0.00	0.00	0.00	1,007.37
360-3	11	040	09-98-4017		811.43		0.00	0.00	811.43
360-3	11	040	YR-TO-DATE	497.37	811.43	0.00	0.00	0.00	1,308.80
360-3	11	046	YR-TO-DATE	3.92	0.00	0.00	0.00	0.00	3.92
360-3	11	051	YR-TO-DATE	542.73	0.00	0.00	0.00	0.00	542.73
360-3	11	054	09-98-4017		811.43		0.00	0.00	811.43
360-3	11	054	YR-TO-DATE	1,005.16	811.43	0.00	0.00	0.00	1,816.59
360-3	11	061	YR-TO-DATE	4,597.22	0.00	0.00	0.00	0.00	4,597.22
360-3	11	062	YR-TO-DATE	1,378.08	0.00	0.00	0.00	0.00	1,378.08
360-3	11	063	09-98-4017		811.43		0.00	0.00	811.43
360-3	11	063	YR-TO-DATE	0.01	811.43	0.00	0.00	0.00	811.44
360-3	11	064	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	064	YR-TO-DATE	26,763.52	1,982.38	0.00	0.00	0.00	28,745.90
360-3	11	065	09-98-4017 12-98-4017		2,434.28 1,046.31				
360-3	11	065	YR-TO-DATE	37.23	3,480.59	0.00	0.00	0.00	3,517.82
360-3	11	066	07-98-4017 09-98-4017 12-98-4017		3,512.85 811.43 2,615.76				



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	066	YR-TO-DATE	36,063.40	6,940.04	0.00	0.00	0.00	43,003.4
360-3	11	067	YR-TO-DATE	22,749.68	0.00	0.00	0.00	0.00	22,749.6
360-3	11	068	09-98-4017 12-98-4017		3,245.71 523.15				
360-3	11	068	YR-TO-DATE	42,090.88	3,768.86	0.00	0.00	0.00	45,859.7
360-3	11	069	YR-TO-DATE	38,249.78	0.00	0.00	0.00	0.00	38,249.7
360-3	11	070	YR-TO-DATE	3,369.16	0.00	0.00	0.00	0.00	3,369.1
360-3	11	071	09-98-4017		811.43				
360-3	11	071	YR-TO-DATE	17,150.37	811.43	0.00	0.00	0.00	17,961.8
360-3	11	072	07-98-4017		3,512.85				
360-3	11	072	YR-TO-DATE	11,570.17	3,512.85	0.00	0.00	0.00	15,083.0
360-3	11	073	YR-TO-DATE	15,524.31	0.00	0.00	0.00	0.00	15,524.3
360-3	11	074	12-98-4017		1,046.31				
360-3	11	074	YR-TO-DATE	19,535.91	1,046.31	0.00	0.00	0.00	20,582.2
360-3	11	075	09-98-4017		4,868.57				
360-3	11	075	YR-TO-DATE	26,085.16	4,868.57	0.00	0.00	0.00	30,953.7
360-3	11	076	07-98-4017 09-98-4017 12-98-4017		3,512.85 4,057.14 1,046.31				
360-3	11	076	YR-TO-DATE	70,396.18	8,616.30	0.00	0.00	0.00	79,012.4
360-3	11	077	09-98-4017		2,434.28				
360-3	11	077	YR-TO-DATE	36,477.18	2,434.28	0.00	0.00	0.00	38,911.4
360-3	11	078	YR-TO-DATE	21,832.03	0.00	0.00	0.00	0.00	21,832.0

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	079	YR-TO-DATE	8,719.76	0.00	0.00	0.00	0.00	8,719.76
360-3	11	091	09-98-4017		811.43				
360-3	11	091	YR-TO-DATE	53,336.96	811.43	0.00	0.00	0.00	54,148.39
360-3	11	093	YR-TO-DATE	1,834.78	0.00	0.00	0.00	0.00	1,834.78
360-3	11	097	YR-TO-DATE	1,628.23	0.00	0.00	0.00	0.00	1,628.23
360-3	11	100	09-98-4017		811.43				
			12-98-4017		1,046.31				
360-3	11	100	YR-TO-DATE	10,683.87	1,857.74	0.00	0.00	0.00	12,541.61
360-3	11	101	YR-TO-DATE	1,561.52	0.00	0.00	0.00	0.00	1,561.52
360-3	11	103	07-98-4017		1,170.95				
360-3	11	103	YR-TO-DATE	24,570.29	1,170.95	0.00	0.00	0.00	25,741.24
360-3	11	105	YR-TO-DATE	779.90	0.00	0.00	0.00	0.00	779.90
360-3	11	107	YR-TO-DATE	24,645.85	0.00	0.00	0.00	0.00	24,645.85
360-3	11	121	09-98-4017		811.43				
360-3	11	121	YR-TO-DATE	62,555.98	811.43	0.00	0.00	0.00	63,367.41
360-3	11	123	07-98-4017		4,683.80				
			09-98-4017		2,434.28				
360-3	11	123	YR-TO-DATE	72,470.45	7,118.08	0.00	0.00	0.00	79,588.53
360-3	11	124	YR-TO-DATE	42,509.92	0.00	0.00	0.00	0.00	42,509.92
360-3	11	125	YR-TO-DATE	672.36	0.00	0.00	0.00	0.00	672.36
360-3	11	126	07-98-4017		2,341.90				
360-3	11	126	YR-TO-DATE	25,990.78	2,341.90	0.00	0.00	0.00	28,332.68

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	127	YR-TO-DATE	6,504.34	0.00	0.00	0.00	0.00	6,504.34
360-3	11	128	07-98-4017 12-98-4017		7,025.70 523.15				
360-3	11	128	YR-TO-DATE	27,452.79	7,548.85	0.00	0.00	0.00	35,001.64
360-3	11	129	YR-TO-DATE	1,805.78	0.00	0.00	0.00	0.00	1,805.78
360-3	11	130	YR-TO-DATE	268.65	0.00	0.00	0.00	0.00	268.65
360-3	11	132	YR-TO-DATE	35,846.30	0.00	0.00	0.00	0.00	35,846.30
360-3	11	133	YR-TO-DATE	3.00	0.00	0.00	0.00	0.00	3.00
360-3	11	134	07-98-4017		1,170.95				
360-3	11	134	YR-TO-DATE	15,712.80	1,170.95	0.00	0.00	0.00	16,883.75
360-3	11	135	YR-TO-DATE	8,952.07	0.00	0.00	0.00	0.00	8,952.07
360-3	11	136	07-98-4017 09-98-4017		1,170.95 1,622.86				
360-3	11	136	YR-TO-DATE	96,878.66	2,793.81	0.00	0.00	0.00	99,672.47
360-3	11	137	07-98-4017 09-98-4017		3,512.85 3,245.71				
360-3	11	137	YR-TO-DATE	59,414.68	6,758.56	0.00	0.00	0.00	66,173.24
360-3	11	138	YR-TO-DATE	36,111.18	0.00	0.00	0.00	0.00	36,111.18
360-3	11	139	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	139	YR-TO-DATE	7,715.14	1,982.38	0.00	0.00	0.00	9,697.52
360-3	11	140	07-98-4017 09-98-4017		1,170.95 811.43				



## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	140	YR-TO-DATE	48,841.73	1,982.38	0.00	0.00	0.00	50,824.11
360-3	11	141	09-98-4017		1,622.86				
360-3	11	141	YR-TO-DATE	4,145.71	1,622.86	0.00	0.00	0.00	5,768.57
360-3	11	151	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	151	YR-TO-DATE	46,589.47	1,982.38	0.00	0.00	0.00	48,571.85
360-3	11	152	YR-TO-DATE	16,825.05	0.00	0.00	0.00	0.00	16,825.05
360-3	11	153	09-98-4017		811.43				
360-3	11	153	YR-TO-DATE	7,030.39	811.43	0.00	0.00	0.00	7,841.82
360-3	11	154	YR-TO-DATE	4,857.15	0.00	0.00	0.00	0.00	4,857.15
360-3	11	155	YR-TO-DATE	3,544.69	0.00	0.00	0.00	0.00	3,544.69
360-3	11	156	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	156	YR-TO-DATE	12,018.98	1,982.38	0.00	0.00	0.00	14,001.36
360-3	11	158	YR-TO-DATE	13,273.64	0.00	0.00	0.00	0.00	13,273.64
360-3	11	160	YR-TO-DATE	16,399.63	0.00	0.00	0.00	0.00	16,399.63
360-3	11	161	YR-TO-DATE	2,508.04	0.00	0.00	0.00	0.00	2,508.04
360-3	11	162	YR-TO-DATE	100.62	0.00	0.00	0.00	0.00	100.62
360-3	11	163	07-98-4017 09-98-4017		15,222.36 8,114.28				
360-3	11	163	YR-TO-DATE	65,089.27	23,336.64	0.00	0.00	0.00	88,425.91
360-3	11	164	09-98-4017 12-98-4017		3,245.71 523.15				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	164	YR-TO-DATE	138,758.11	3,768.86	0.00	0.00	0.00	142,526.11
360-3	11	165	YR-TO-DATE	1,627.97	0.00	0.00	0.00	0.00	1,627.97
360-3	11	166	YR-TO-DATE	792.38	0.00	0.00	0.00	0.00	792.38
360-3	11	169	YR-TO-DATE	3,513.78	0.00	0.00	0.00	0.00	3,513.78
360-3	11	171	YR-TO-DATE	11,186.73	0.00	0.00	0.00	0.00	11,186.73
360-3	11	172	YR-TO-DATE	42,078.03	0.00	0.00	0.00	0.00	42,078.03
360-3	11	173	YR-TO-DATE	1,297.58	0.00	0.00	0.00	0.00	1,297.58
360-3	11	174	YR-TO-DATE	31.19	0.00	0.00	0.00	0.00	31.19
360-3	11	175	YR-TO-DATE	2,845.68	0.00	0.00	0.00	0.00	2,845.68
360-3	11	176	YR-TO-DATE	1,713.86	0.00	0.00	0.00	0.00	1,713.86
360-3	11	177	YR-TO-DATE	13,669.23	0.00	0.00	0.00	0.00	13,669.23
360-3	11	178	YR-TO-DATE	1,146.64	0.00	0.00	0.00	0.00	1,146.64
360-3	11	179	YR-TO-DATE	16,377.70	0.00	0.00	0.00	0.00	16,377.70
360-3	11	180	YR-TO-DATE	966.20	0.00	0.00	0.00	0.00	966.20
360-3	11	181	07-98-4017		2,341.90				
360-3	11	181	YR-TO-DATE	16,609.16	2,341.90	0.00	0.00	0.00	18,951.06
360-3	11	183	YR-TO-DATE	19,025.43	0.00	0.00	0.00	0.00	19,025.43

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	185	YR-TO-DATE	2,486.52	0.00	0.00	0.00	0.00	2,486.52
360-3	11	186	YR-TO-DATE	1,266.87	0.00	0.00	0.00	0.00	1,266.87
360-3	11	187	09-98-4017		811.43				811.43
360-3	11	187	YR-TO-DATE	12,697.02	811.43	0.00	0.00	0.00	13,508.45
360-3	11	188	07-98-4017		2,341.90				2,341.90
360-3	11	188	YR-TO-DATE	119.12	2,341.90	0.00	0.00	0.00	2,461.02
360-3	11	190	YR-TO-DATE	126.82	0.00	0.00	0.00	0.00	126.82
360-3	11	191	YR-TO-DATE	4,689.39	0.00	0.00	0.00	0.00	4,689.39
360-3	11	201	YR-TO-DATE	5,478.50	0.00	0.00	0.00	0.00	5,478.50
360-3	11	202	07-98-4017		1,170.95				1,170.95
360-3	11	202	YR-TO-DATE	14,074.68	1,170.95	0.00	0.00	0.00	15,245.63
360-3	11	203	YR-TO-DATE	7,871.68	0.00	0.00	0.00	0.00	7,871.68
360-3	11	204	YR-TO-DATE	20,531.95	0.00	0.00	0.00	0.00	20,531.95
360-3	11	205	07-98-4017		2,341.90				2,341.90
360-3	11	205	09-98-4017		8,114.28				8,114.28
360-3	11	205	YR-TO-DATE	48,020.04	10,456.18	0.00	0.00	0.00	58,476.22
360-3	11	206	09-98-4017		8,114.28				8,114.28
360-3	11	206	YR-TO-DATE	5,489.27	8,114.28	0.00	0.00	0.00	13,603.55
360-3	11	207	07-98-4017		3,512.85				3,512.85
360-3	11	207	YR-TO-DATE	13,263.32	3,512.85	0.00	0.00	0.00	16,776.17
360-3	11	208	YR-TO-DATE	36,832.40	0.00	0.00	0.00	0.00	36,832.40

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	209	YR-TO-DATE	0.01	0.00	0.00	0.00	0.00	0.01
360-3	11	210	YR-TO-DATE	2,856.31	0.00	0.00	0.00	0.00	2,856.31
360-3	11	211	YR-TO-DATE	0.01	0.00	0.00	0.00	0.00	0.01
360-3	11	212	07-98-4017 09-98-4017		2,341.90 8,114.28				
360-3	11	212	YR-TO-DATE	30,271.45	10,456.18	0.00	0.00	0.00	40,727.63
360-3	11	213	07-98-4017		1,170.95				
360-3	11	213	YR-TO-DATE	4,017.70	1,170.95	0.00	0.00	0.00	5,188.65
360-3	11	214	07-98-4017 09-98-4017		1,170.95 1,622.86				
360-3	11	214	YR-TO-DATE	76,188.15	2,793.81	0.00	0.00	0.00	78,981.96
360-3	11	215	07-98-4017 09-98-4017		3,512.85 1,622.86				
360-3	11	215	YR-TO-DATE	97,082.12	5,135.71	0.00	0.00	0.00	102,217.83
360-3	11	216	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	216	YR-TO-DATE	19,428.16	1,982.38	0.00	0.00	0.00	21,410.54
360-3	11	220	07-98-4017 09-98-4017 12-98-4017		7,025.70 4,057.14 1,569.46				
360-3	11	220	YR-TO-DATE	228,990.20	12,652.30	0.00	0.00	0.00	241,642.50
360-3	11	221	07-98-4017 09-98-4017 12-98-4017		1,170.95 3,245.71 1,046.31				
360-3	11	221	YR-TO-DATE	56,000.63	5,462.97	0.00	0.00	0.00	61,463.60
360-3	11	222	07-98-4017 09-98-4017 12-98-4017		8,196.65 19,474.26 4,708.37				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	222	YR-TO-DATE	445,523.31	32,379.28	0.00	0.00	0.00	477,902.5
360-3	11	223	07-98-4017		2,341.90				
360-3	11	223	YR-TO-DATE	29,306.56	2,341.90	0.00	0.00	0.00	31,648.4
360-3	11	224	YR-TO-DATE	588.13	0.00	0.00	0.00	0.00	588.1
360-3	11	225	09-98-4017 12-98-4017		811.43 2,092.61				
360-3	11	225	YR-TO-DATE	73,622.06	2,904.04	0.00	0.00	0.00	76,526.1
360-3	11	226	07-98-4017		1,170.95				
360-3	11	226	YR-TO-DATE	29,823.93	1,170.95	0.00	0.00	0.00	30,994.8
360-3	11	227	07-98-4017 09-98-4017 12-98-4017		4,683.80 811.43 2,092.61				
360-3	11	227	YR-TO-DATE	67,553.28	7,587.84	0.00	0.00	0.00	75,141.1
360-3	11	228	YR-TO-DATE	2,284.29	0.00	0.00	0.00	0.00	2,284.2
360-3	11	229	07-98-4017 09-98-4017 12-98-4017		4,683.80 8,925.70 2,092.61				
360-3	11	229	YR-TO-DATE	160,654.13	15,702.11	0.00	0.00	0.00	176,356.2
360-3	11	230	09-98-4017 12-98-4017		811.43 523.15				
360-3	11	230	YR-TO-DATE	30,885.04	1,334.58	0.00	0.00	0.00	32,219.6
360-3	11	231	07-98-4017 09-98-4017 12-98-4017		4,683.80 5,679.99 1,569.46				
360-3	11	231	YR-TO-DATE	40,382.55	11,933.25	0.00	0.00	0.00	52,315.8
360-3	11	232	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	232	YR-TO-DATE	42,983.76	1,982.38	0.00	0.00	0.00	44,966.1



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	233	09-98-4017 12-98-4017		1,622.86 523.15				
360-3	11	233	YR-TO-DATE	71,192.54	2,146.01	0.00	0.00	0.00	73,338.5
360-3	11	235	07-98-4017 09-98-4017 12-98-4017		2,341.90 1,622.86 523.15				
360-3	11	235	YR-TO-DATE	24,814.32	4,487.91	0.00	0.00	0.00	29,302.2
360-3	11	236	09-98-4017 12-98-4017		3,245.71 1,046.31				
360-3	11	236	YR-TO-DATE	53,467.32	4,292.02	0.00	0.00	0.00	57,759.3
360-3	11	237	YR-TO-DATE	7,222.80	0.00	0.00	0.00	0.00	7,222.8
360-3	11	238	07-98-4017 09-98-4017 12-98-4017		5,854.75 4,868.57 1,569.46				
360-3	11	238	YR-TO-DATE	134,482.78	12,292.78	0.00	0.00	0.00	146,775.5
360-3	11	239	07-98-4017 09-98-4017 12-98-4017		2,341.90 5,679.99 1,569.46				
360-3	11	239	YR-TO-DATE	272,312.39	9,591.35	0.00	0.00	0.00	281,903.7
360-3	11	240	07-98-4017 09-98-4017 12-98-4017		5,854.75 8,114.28 1,046.31				
360-3	11	240	YR-TO-DATE	179,018.69	15,015.34	0.00	0.00	0.00	194,034.0
360-3	11	241	07-98-4017 09-98-4017 12-98-4017		9,367.61 12,982.84 4,708.37				
360-3	11	241	YR-TO-DATE	183,091.18	27,058.82	0.00	0.00	0.00	210,150.0
360-3	11	242	09-98-4017		1,622.86				
360-3	11	242	YR-TO-DATE	195.78	1,622.86	0.00	0.00	0.00	1,818.6

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	260	YR-TO-DATE	5.00	0.00	0.00	0.00	0.00	5.0
360-3	11	266	YR-TO-DATE	2.00	0.00	0.00	0.00	0.00	2.0
360-3	11	272	YR-TO-DATE	4,059.82	0.00	0.00	0.00	0.00	4,059.8
360-3	11	274	YR-TO-DATE	180.93	0.00	0.00	0.00	0.00	180.9
360-3	11	284	YR-TO-DATE	7,859.23	0.00	0.00	0.00	0.00	7,859.2
360-3	11	285	07-98-4017		7,025.70				
360-3	11	285	YR-TO-DATE	28,670.66	7,025.70	0.00	0.00	0.00	35,696.3
360-3	11	286	YR-TO-DATE	20,382.75	0.00	0.00	0.00	0.00	20,382.7
360-3	11	288	YR-TO-DATE	3,370.63	0.00	0.00	0.00	0.00	3,370.6
360-3	11	291	YR-TO-DATE	8,036.15	0.00	0.00	0.00	0.00	8,036.1
360-3	11	293	YR-TO-DATE	6,930.92	0.00	0.00	0.00	0.00	6,930.9
360-3	11	294	YR-TO-DATE	6,009.03	0.00	0.00	0.00	0.00	6,009.0
360-3	11	299	YR-TO-DATE	6,108.28	0.00	0.00	0.00	0.00	6,108.2
360-3	11	302	YR-TO-DATE	135.17	0.00	0.00	0.00	0.00	135.1
360-3	11	311	09-98-4017		811.43				
360-3	11	311	YR-TO-DATE	1,844.02	811.43	0.00	0.00	0.00	2,655.4
360-3	11	312	07-98-4017		4,683.80				
			09-98-4017		5,679.99				
			12-98-4017		4,708.37				
360-3	11	312	YR-TO-DATE	157,745.29	15,072.16	0.00	0.00	0.00	172,817.4



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	314	07-98-4017 09-98-4017		4,683.80 1,622.86				
360-3	11	314	YR-TO-DATE	8,691.62	6,306.66	0.00	0.00	0.00	14,998.28
360-3	11	315	12-98-4017		1,046.31				
360-3	11	315	YR-TO-DATE	25,151.24	1,046.31	0.00	0.00	0.00	26,197.55
360-3	11	316	07-98-4017		8,196.65				
360-3	11	316	YR-TO-DATE	24,932.23	8,196.65	0.00	0.00	0.00	33,128.88
360-3	11	318	07-98-4017 12-98-4017		5,854.75 1,046.31				
360-3	11	318	YR-TO-DATE	70,767.15	6,901.06	0.00	0.00	0.00	77,668.21
360-3	11	319	07-98-4017		3,512.85				
360-3	11	319	YR-TO-DATE	55,983.66	3,512.85	0.00	0.00	0.00	59,496.51
360-3	11	320	YR-TO-DATE	3.00	0.00	0.00	0.00	0.00	3.00
360-3	11	321	07-98-4017 12-98-4017		5,854.75 3,138.92				
360-3	11	321	YR-TO-DATE	51,858.98	8,993.67	0.00	0.00	0.00	60,852.65
360-3	11	322	07-98-4017 09-98-4017 12-98-4017		8,196.65 811.43 1,046.31				
360-3	11	322	YR-TO-DATE	18,737.45	10,054.39	0.00	0.00	0.00	28,791.84
360-3	11	323	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	323	YR-TO-DATE	25,141.75	1,982.38	0.00	0.00	0.00	27,124.13
360-3	11	324	09-98-4017		2,434.28				
360-3	11	324	YR-TO-DATE	56,249.94	2,434.28	0.00	0.00	0.00	58,684.22
360-3	11	325	07-98-4017 09-98-4017 12-98-4017		1,170.95 811.43 2,615.76				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	325	YR-TO-DATE	19,932.18	4,598.14	0.00	0.00	0.00	24,530.3
360-3	11	326	12-98-4017		523.15				
360-3	11	326	YR-TO-DATE	8,026.15	523.15	0.00	0.00	0.00	8,549.3
360-3	11	327	12-98-4017		1,046.31				
360-3	11	327	YR-TO-DATE	6,004.09	1,046.31	0.00	0.00	0.00	7,050.4
360-3	11	328	07-98-4017		3,512.85				
360-3	11	328	YR-TO-DATE	14,092.38	3,512.85	0.00	0.00	0.00	17,605.2
360-3	11	330	YR-TO-DATE	75,463.77	0.00	0.00	0.00	0.00	75,463.7
360-3	11	331	YR-TO-DATE	5,966.43	0.00	0.00	0.00	0.00	5,966.4
360-3	11	332	09-98-4017		811.43				
360-3	11	332	YR-TO-DATE	24,625.60	811.43	0.00	0.00	0.00	25,437.0
360-3	11	333	07-98-4017		1,170.95				
			09-98-4017		4,057.14				
			12-98-4017		523.15				
360-3	11	333	YR-TO-DATE	47,915.73	5,751.24	0.00	0.00	0.00	53,666.9
360-3	11	334	YR-TO-DATE	1,276.65	0.00	0.00	0.00	0.00	1,276.6
360-3	11	335	07-98-4017		1,170.95				
			09-98-4017		2,434.28				
			12-98-4017		523.15				
360-3	11	335	YR-TO-DATE	41,420.20	4,128.38	0.00	0.00	0.00	45,548.5
360-3	11	336	YR-TO-DATE	10,095.33	0.00	0.00	0.00	0.00	10,095.3
360-3	11	337	07-98-4017		1,170.95				
			09-98-4017		1,622.86				
360-3	11	337	YR-TO-DATE	5,260.29	2,793.81	0.00	0.00	0.00	8,054.1
360-3	11	338	07-98-4017		1,170.95				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
			09-98-4017		1,622.86				
			12-98-4017		1,569.46				
360-3	11	338	YR-TO-DATE	14,447.97	4,363.27	0.00	0.00	0.00	18,811.
360-3	11	339	YR-TO-DATE	2,015.42	0.00	0.00	0.00	0.00	2,015.
360-3	11	340	YR-TO-DATE	27,640.25	0.00	0.00	0.00	0.00	27,640.
360-3	11	364	YR-TO-DATE	3,407.75	0.00	0.00	0.00	0.00	3,407.
360-3	11	365	YR-TO-DATE	20,311.25	0.00	0.00	0.00	0.00	20,311.
360-3	11	368	YR-TO-DATE	3,119.53	0.00	0.00	0.00	0.00	3,119.
360-3	11	381	07-98-4017		3,512.85				
			09-98-4017		2,434.28				
			12-98-4017		1,569.46				
360-3	11	381	YR-TO-DATE	73,545.80	7,516.59	0.00	0.00	0.00	81,062.
360-3	11	382	09-98-4017		811.43				
360-3	11	382	YR-TO-DATE	4,874.56	811.43	0.00	0.00	0.00	5,685.
360-3	11	383	YR-TO-DATE	61,865.65	0.00	0.00	0.00	0.00	61,865.
360-3	11	384	YR-TO-DATE	103.41	0.00	0.00	0.00	0.00	103.
360-3	11	385	07-98-4017		15,222.36				
			09-98-4017		1,622.86				
			12-98-4017		3,138.92				
360-3	11	385	YR-TO-DATE	77,200.37	19,984.14	0.00	0.00	0.00	97,184.
360-3	11	386	07-98-4017		1,170.95				
			09-98-4017		811.43				
360-3	11	386	YR-TO-DATE	17,568.74	1,982.38	0.00	0.00	0.00	19,551.
360-3	11	387	YR-TO-DATE	17,719.15	0.00	0.00	0.00	0.00	17,719.

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NU	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	388	YR-TO-DATE	13,315.33	0.00	0.00	0.00	0.00	13,315.
360-3	11	389	YR-TO-DATE	1,242.38	0.00	0.00	0.00	0.00	1,242.
360-3	11	390	07-98-4017 09-98-4017 12-98-4017		1,170.95 811.43 1,046.31				
360-3	11	390	YR-TO-DATE	33,696.85	3,028.69	0.00	0.00	0.00	36,725.
360-3	11	391	YR-TO-DATE	1,628.29	0.00	0.00	0.00	0.00	1,628.
360-3	11	392	07-98-4017 09-98-4017		2,341.90 811.43				
360-3	11	392	YR-TO-DATE	70,647.63	3,153.33	0.00	0.00	0.00	73,800.
360-3	11	393	07-98-4017 09-98-4017		1,170.95 2,434.28				
360-3	11	393	YR-TO-DATE	56,115.56	3,605.23	0.00	0.00	0.00	59,720.
360-3	11	394	YR-TO-DATE	1,017.83	0.00	0.00	0.00	0.00	1,017.
360-3	11	395	09-98-4017		811.43				
360-3	11	395	YR-TO-DATE	60,202.28	811.43	0.00	0.00	0.00	61,013.
360-3	11	396	07-98-4017 09-98-4017 12-98-4017		2,341.90 2,434.28 523.15				
360-3	11	396	YR-TO-DATE	11,234.19	5,299.33	0.00	0.00	0.00	16,533.
360-3	11	397	YR-TO-DATE	4,972.18	0.00	0.00	0.00	0.00	4,972.
360-3	11	398	09-98-4017 12-98-4017		811.43 1,046.31				
360-3	11	398	YR-TO-DATE	28,612.95	1,857.74	0.00	0.00	0.00	30,470.
360-3	11	399	07-98-4017 09-98-4017		11,709.51 811.43				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	399	YR-TO-DATE	27,829.14	12,520.94	0.00	0.00	0.00	40,350.1
360-3	11	400	YR-TO-DATE	3,400.00	0.00	0.00	0.00	0.00	3,400.1
360-3	11	401	07-98-4017 09-98-4017 12-98-4017		12,880.46 4,057.14 2,615.76				
360-3	11	401	YR-TO-DATE	162,153.49	19,553.36	0.00	0.00	0.00	181,706.1
360-3	11	402	07-98-4017 09-98-4017 12-98-4017		8,196.65 2,434.28 523.15				
360-3	11	402	YR-TO-DATE	80,675.85	11,154.08	0.00	0.00	0.00	91,829.1
360-3	11	403	07-98-4017 09-98-4017		3,512.85 811.43				
360-3	11	403	YR-TO-DATE	7,255.64	4,324.28	0.00	0.00	0.00	11,579.1
360-3	11	404	09-98-4017		811.43				
360-3	11	404	YR-TO-DATE	28,467.38	811.43	0.00	0.00	0.00	29,278.1
360-3	11	411	07-98-4017 12-98-4017		1,170.95 1,046.31				
360-3	11	411	YR-TO-DATE	32,142.66	2,217.26	0.00	0.00	0.00	34,359.1
360-3	11	412	07-98-4017 09-98-4017 12-98-4017		9,367.61 12,171.41 2,092.61				
360-3	11	412	YR-TO-DATE	268,535.33	23,631.63	0.00	0.00	0.00	292,166.1
360-3	11	413	07-98-4017 09-98-4017 12-98-4017		7,025.70 8,114.28 4,185.22				
360-3	11	413	YR-TO-DATE	211,348.95	19,325.20	0.00	0.00	0.00	230,674.1
360-3	11	414	07-98-4017 12-98-4017		1,170.95 523.15				
360-3	11	414	YR-TO-DATE	84,053.42	1,694.10	0.00	0.00	0.00	85,747.1



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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	415	07-98-4017 09-98-4017 12-98-4017		32,786.62 19,474.26 4,185.22				
360-3	11	415	YR-TO-DATE	703,492.04	56,446.10	0.00	0.00	0.00	759,938.1
360-3	11	416	07-98-4017 09-98-4017 12-98-4017		1,170.95 2,434.28 523.15				
360-3	11	416	YR-TO-DATE	128,256.17	4,128.38	0.00	0.00	0.00	132,384.5
360-3	11	417	YR-TO-DATE	1,066.50	0.00	0.00	0.00	0.00	1,066.5
360-3	11	418	09-98-4017		1,622.86				
360-3	11	418	YR-TO-DATE	122,788.22	1,622.86	0.00	0.00	0.00	124,411.0
360-3	11	419	07-98-4017 09-98-4017		1,170.95 811.43				
360-3	11	419	YR-TO-DATE	37,781.13	1,982.38	0.00	0.00	0.00	39,763.5
360-3	11	420	07-98-4017 09-98-4017 12-98-4017		4,683.80 3,245.71 1,569.46				
360-3	11	420	YR-TO-DATE	290,755.71	9,498.97	0.00	0.00	0.00	300,254.6
360-3	11	421	09-98-4017		1,622.86				
360-3	11	421	YR-TO-DATE	59,886.17	1,622.86	0.00	0.00	0.00	61,509.0
360-3	11	422	07-98-4017 09-98-4017		4,683.80 7,302.85				
360-3	11	422	YR-TO-DATE	97,358.34	11,986.65	0.00	0.00	0.00	109,344.9
360-3	11	425	07-98-4017 09-98-4017 12-98-4017		9,367.61 16,228.55 1,569.46				
360-3	11	425	YR-TO-DATE	292,719.87	27,165.62	0.00	0.00	0.00	319,885.4
360-3	11	426	07-98-4017 09-98-4017 12-98-4017		5,854.75 12,171.41 3,138.92				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIO
360-3	11	426	YR-TO-DATE	175,107.78	21,165.08	0.00	0.00	0.00	196,272
360-3	11	427	07-98-4017 12-98-4017		1,170.95 523.15				
360-3	11	427	YR-TO-DATE	15,874.31	1,694.10	0.00	0.00	0.00	17,568
360-3	11	428	09-98-4017		811.43				
360-3	11	428	YR-TO-DATE	32,040.80	811.43	0.00	0.00	0.00	32,852
360-3	11	429	YR-TO-DATE	44,548.50	0.00	0.00	0.00	0.00	44,548
360-3	11	430	YR-TO-DATE	462.86	0.00	0.00	0.00	0.00	462
360-3	11	431	02-98-4015					140,294.70-	
360-3	11	431	YR-TO-DATE	140,294.70	0.00	0.00	0.00	140,294.70-	0
360-3	11	432	07-98-4017 09-98-4017 12-98-4017		1,170.95 1,622.86 523.15				
360-3	11	432	YR-TO-DATE	114,734.45	3,316.96	0.00	0.00	0.00	118,051
360-3	11	433	07-98-4017 09-98-4017 12-98-4017		8,196.65 11,359.99 523.15				
360-3	11	433	YR-TO-DATE	227,369.97	20,079.79	0.00	0.00	0.00	247,449
360-3	11	434	07-98-4017 12-98-4017		4,683.80 1,046.31				
360-3	11	434	YR-TO-DATE	28,954.04	5,730.11	0.00	0.00	0.00	34,684
360-3	11	436	07-98-4017 09-98-4017		14,051.41 5,679.99				
360-3	11	436	YR-TO-DATE	103,738.67	19,731.40	0.00	0.00	0.00	123,470
360-3	11	438	07-98-4017 09-98-4017 12-98-4017		7,025.70 4,057.14 4,185.22				
360-3	11	438	YR-TO-DATE	411,471.25	15,268.06	0.00	0.00	0.00	426,739



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	439	07-98-4017 09-98-4017 12-98-4017		14,051.41 8,114.28 3,138.92				
360-3	11	439	YR-TO-DATE	310,223.91	25,304.61	0.00	0.00	0.00	335,528.
360-3	11	440	07-98-4017 09-98-4017 12-98-4017		1,170.95 5,679.99 2,615.76				
360-3	11	440	YR-TO-DATE	122,903.58	9,466.70	0.00	0.00	0.00	132,370.
360-3	11	441	02-98-4015 07-98-4017 09-98-4017 12-98-4017		1,170.95 6,491.42 523.15			140,294.70	
360-3	11	441	YR-TO-DATE	8,340.89	8,185.52	0.00	0.00	140,294.70	156,821.
360-3	11	442	07-98-4017 09-98-4017 12-98-4017		8,196.65 12,982.84 523.15				
360-3	11	442	YR-TO-DATE	273,312.38	21,702.64	0.00	0.00	0.00	295,015.
360-3	11	443	07-98-4017 09-98-4017 12-98-4017		7,025.70 6,491.42 1,046.31				
360-3	11	443	YR-TO-DATE	158,189.19	14,563.43	0.00	0.00	0.00	172,752.
360-3	11	457	YR-TO-DATE	110.68	0.00	0.00	0.00	0.00	110.
360-3	11	462	YR-TO-DATE	1,538.50	0.00	0.00	0.00	0.00	1,538.
360-3	11	464	07-98-4017		1,170.95				
360-3	11	464	YR-TO-DATE	1,122.61	1,170.95	0.00	0.00	0.00	2,293.
360-3	11	465	YR-TO-DATE	5,811.02	0.00	0.00	0.00	0.00	5,811.
360-3	11	481	07-98-4017		1,170.95				
360-3	11	481	YR-TO-DATE	19,420.24	1,170.95	0.00	0.00	0.00	20,591.

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	483	12-98-4017		1,569.46				
360-3	11	483	YR-TO-DATE	14,088.54	1,569.46	0.00	0.00	0.00	15,658.
360-3	11	484	07-98-4017		3,512.85				
			09-98-4017		811.43				
			12-98-4017		1,046.31				
360-3	11	484	YR-TO-DATE	49,649.16	5,370.59	0.00	0.00	0.00	55,019.
360-3	11	486	09-98-4017		811.29				
360-3	11	486	YR-TO-DATE	16,458.70	811.29	0.00	0.00	0.00	17,269.
360-3	11	487	YR-TO-DATE	2,763.45	0.00	0.00	0.00	0.00	2,763.
360-3	11	488	07-98-4017		2,341.90				
			09-98-4017		811.43				
360-3	11	488	YR-TO-DATE	37,442.72	3,153.33	0.00	0.00	0.00	40,596.
360-3	11	489	YR-TO-DATE	34,740.17	0.00	0.00	0.00	0.00	34,740.
360-3	11	490	YR-TO-DATE	2,628.20	0.00	0.00	0.00	0.00	2,628.
360-3	11	491	YR-TO-DATE	11,535.84	0.00	0.00	0.00	0.00	11,535.
360-3	11	492	07-98-4017		1,170.95				
360-3	11	492	YR-TO-DATE	19,315.93	1,170.95	0.00	0.00	0.00	20,486.
360-3	11	493	07-98-4017		4,683.80				
			09-98-4017		811.43				
			12-98-4017		523.15				
360-3	11	493	YR-TO-DATE	48,789.54	6,018.38	0.00	0.00	0.00	54,807.
360-3	11	494	09-98-4017		811.43				
360-3	11	494	YR-TO-DATE	10,426.72	811.43	0.00	0.00	0.00	11,238.
360-3	11	495	YR-TO-DATE	14,776.45	0.00	0.00	0.00	0.00	14,776.

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	496	YR-TO-DATE	8,158.10	0.00	0.00	0.00	0.00	8,158.1
360-3	11	497	YR-TO-DATE	33,641.91	0.00	0.00	0.00	0.00	33,641.9
360-3	11	498	YR-TO-DATE	27,175.58	0.00	0.00	0.00	0.00	27,175.5
360-3	11	499	YR-TO-DATE	148.33	0.00	0.00	0.00	0.00	148.3
360-3	11	500	07-98-4017		1,170.95				
360-3	11	500	YR-TO-DATE	37,382.03	1,170.95	0.00	0.00	0.00	38,552.9
360-3	11	501	09-98-4017		811.43				
360-3	11	501	YR-TO-DATE	4,251.68	811.43	0.00	0.00	0.00	5,063.1
360-3	11	503	YR-TO-DATE	686.46	0.00	0.00	0.00	0.00	686.4
360-3	11	513	YR-TO-DATE	5,801.28	0.00	0.00	0.00	0.00	5,801.2
360-3	11	517	YR-TO-DATE	1,090.38	0.00	0.00	0.00	0.00	1,090.3
360-3	11	518	YR-TO-DATE	15.00	0.00	0.00	0.00	0.00	15.0
360-3	11	541	YR-TO-DATE	4,461.28	0.00	0.00	0.00	0.00	4,461.2
360-3	11	542	YR-TO-DATE	6,279.72	0.00	0.00	0.00	0.00	6,279.7
360-3	11	543	YR-TO-DATE	91,586.23	0.00	0.00	0.00	0.00	91,586.2
360-3	11	544	YR-TO-DATE	11,815.76	0.00	0.00	0.00	0.00	11,815.7
360-3	11	545	YR-TO-DATE	12,929.40	0.00	0.00	0.00	0.00	12,929.4
360-3	11	546	YR-TO-DATE	8,088.62	0.00	0.00	0.00	0.00	8,088.6

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	547	YR-TO-DATE	26,791.86	0.00	0.00	0.00	0.00	26,791.86
360-3	11	548	YR-TO-DATE	4.00	0.00	0.00	0.00	0.00	4.00
360-3	11	549	YR-TO-DATE	7,991.68	0.00	0.00	0.00	0.00	7,991.68
360-3	11	550	YR-TO-DATE	1.00	0.00	0.00	0.00	0.00	1.00
360-3	11	551	07-98-4017 12-98-4017		1,170.95 1,569.46				
360-3	11	551	YR-TO-DATE	2,100.65	2,740.41	0.00	0.00	0.00	4,841.06
360-3	11	552	YR-TO-DATE	359.68	0.00	0.00	0.00	0.00	359.68
360-3	11	553	YR-TO-DATE	11,762.04	0.00	0.00	0.00	0.00	11,762.04
360-3	11	554	YR-TO-DATE	6,267.70	0.00	0.00	0.00	0.00	6,267.70
360-3	11	555	09-98-4017		811.43				
360-3	11	555	YR-TO-DATE	18,916.17	811.43	0.00	0.00	0.00	19,727.60
360-3	11	556	YR-TO-DATE	23,254.19	0.00	0.00	0.00	0.00	23,254.19
360-3	11	557	YR-TO-DATE	59.51	0.00	0.00	0.00	0.00	59.51
360-3	11	558	12-98-4017		523.15				
360-3	11	558	YR-TO-DATE	20,510.61	523.15	0.00	0.00	0.00	21,033.76
360-3	11	559	07-98-4017 09-98-4017		1,170.95 1,622.86				
360-3	11	559	YR-TO-DATE	112,747.84	2,793.81	0.00	0.00	0.00	115,541.65
360-3	11	560	YR-TO-DATE	10,467.34	0.00	0.00	0.00	0.00	10,467.34

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	561	YR-TO-DATE	8,878.68	0.00	0.00	0.00	0.00	8,878.
360-3	11	562	YR-TO-DATE	5,081.12	0.00	0.00	0.00	0.00	5,081.
360-3	11	563	YR-TO-DATE	878.62	0.00	0.00	0.00	0.00	878.
360-3	11	572	07-98-4017 09-98-4017 12-98-4017		2,341.90 4,057.14 2,092.61				
360-3	11	572	YR-TO-DATE	67,377.72	8,491.65	0.00	0.00	0.00	75,869..
360-3	11	573	YR-TO-DATE	103.59	0.00	0.00	0.00	0.00	103..
360-3	11	576	07-98-4017		1,171.10				
360-3	11	576	YR-TO-DATE	4,448.22	1,171.10	0.00	0.00	0.00	5,619..
360-3	11	578	07-98-4017 09-98-4017 12-98-4017		4,683.80 3,245.71 523.15				
360-3	11	578	YR-TO-DATE	29,605.44	8,452.66	0.00	0.00	0.00	38,058..
360-3	11	579	YR-TO-DATE	2,554.69	0.00	0.00	0.00	0.00	2,554.6
360-3	11	584	YR-TO-DATE	45,644.39	0.00	0.00	0.00	0.00	45,644.3
360-3	11	587	YR-TO-DATE	103.75	0.00	0.00	0.00	0.00	103.7
360-3	11	592	07-98-4017 09-98-4017 12-98-4017		1,170.95 1,622.86 523.15				
360-3	11	592	YR-TO-DATE	27,849.27	3,316.96	0.00	0.00	0.00	31,166.2
360-3	11	593	09-98-4017 12-98-4017		6,491.42 523.15				
360-3	11	593	YR-TO-DATE	111,770.52	7,014.57	0.00	0.00	0.00	118,785.0

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	594	YR-TO-DATE	7,418.23	0.00	0.00	0.00	0.00	7,418.
360-3	11	595	YR-TO-DATE	776.90	0.00	0.00	0.00	0.00	776.
360-3	11	615	12-98-4017		1,569.46				
360-3	11	615	YR-TO-DATE	8,529.70	1,569.46	0.00	0.00	0.00	10,099.
360-3	11	619	07-98-4017 12-98-4017		1,170.95 1,046.31				
360-3	11	619	YR-TO-DATE	30,508.76	2,217.26	0.00	0.00	0.00	32,726.
360-3	11	631	YR-TO-DATE	4,739.07	0.00	0.00	0.00	0.00	4,739
360-3	11	632	YR-TO-DATE	29.22	0.00	0.00	0.00	0.00	29
360-3	11	633	YR-TO-DATE	17,617.10	0.00	0.00	0.00	0.00	17,617
360-3	11	634	YR-TO-DATE	1,916.42	0.00	0.00	0.00	0.00	1,916
360-3	11	635	07-98-4017		1,170.95				
360-3	11	635	YR-TO-DATE	1,546.50	1,170.95	0.00	0.00	0.00	2,717
360-3	11	636	YR-TO-DATE	7,841.02	0.00	0.00	0.00	0.00	7,841
360-3	11	637	07-98-4017		1,170.95				
360-3	11	637	YR-TO-DATE	9,755.55	1,170.95	0.00	0.00	0.00	10,926
360-3	11	638	07-98-4017		2,341.90				
360-3	11	638	YR-TO-DATE	16,736.70	2,341.90	0.00	0.00	0.00	19,078
360-3	11	639	YR-TO-DATE	465.92	0.00	0.00	0.00	0.00	465
360-3	11	640	YR-TO-DATE	21,708.38	0.00	0.00	0.00	0.00	21,708.



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	641	YR-TO-DATE	2,433.84	0.00	0.00	0.00	0.00	2,433.
360-3	11	642	YR-TO-DATE	10,563.19	0.00	0.00	0.00	0.00	10,563.
360-3	11	643	YR-TO-DATE	31.00	0.00	0.00	0.00	0.00	31.
360-3	11	644	12-98-4017		523.15				
360-3	11	644	YR-TO-DATE	20,129.20	523.15	0.00	0.00	0.00	20,652.
360-3	11	645	YR-TO-DATE	40.00	0.00	0.00	0.00	0.00	40.
360-3	11	646	09-98-4017		811.43				
360-3	11	646	YR-TO-DATE	51,647.74	811.43	0.00	0.00	0.00	52,459.
360-3	11	648	YR-TO-DATE	511.48	0.00	0.00	0.00	0.00	511.
360-3	11	649	07-98-4017		1,170.95				
360-3	11	649	YR-TO-DATE	12,949.20	1,170.95	0.00	0.00	0.00	14,120.
360-3	11	650	YR-TO-DATE	12,242.84	0.00	0.00	0.00	0.00	12,242.
360-3	11	651	YR-TO-DATE	4,847.47	0.00	0.00	0.00	0.00	4,847.
360-3	11	652	YR-TO-DATE	110.76	0.00	0.00	0.00	0.00	110.
360-3	11	653	YR-TO-DATE	3,803.58	0.00	0.00	0.00	0.00	3,803.
360-3	11	661	YR-TO-DATE	2,489.91	0.00	0.00	0.00	0.00	2,489.
360-3	11	663	07-98-4017		1,170.95				
			09-98-4017		3,245.71				
360-3	11	663	YR-TO-DATE	9,432.42	4,416.66	0.00	0.00	0.00	13,849.
360-3	11	664	YR-TO-DATE	6,151.69	0.00	0.00	0.00	0.00	6,151.



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ELECTRIC UTILITY

PLANT CCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
60-3	11	666	07-98-4017		1,170.95				
60-3	11	666	YR-TO-DATE	6,640.29	1,170.95	0.00	0.00	0.00	7,811.24
60-3	11	667	YR-TO-DATE	8,546.88	0.00	0.00	0.00	0.00	8,546.88
60-3	11	668	07-98-4017		1,170.95				
60-3	11	668	YR-TO-DATE	31,728.31	1,170.95	0.00	0.00	0.00	32,899.26
60-3	11	670	07-98-4017		9,367.61				
			09-98-4017		11,359.99				
			12-98-4017		6,277.83				
360-3	11	670	YR-TO-DATE	120,898.73	27,005.43	0.00	0.00	0.00	147,904.16
360-3	11	671	YR-TO-DATE	1,511.20	0.00	0.00	0.00	0.00	1,511.20
360-3	11	672	YR-TO-DATE	4,282.38	0.00	0.00	0.00	0.00	4,282.38
360-3	11	673	07-98-4017		3,512.85				
			09-98-4017		811.43				
360-3	11	673	YR-TO-DATE	66,584.04	4,324.28	0.00	0.00	0.00	70,908.32
360-3	11	676	12-98-4017		523.11				
360-3	11	676	YR-TO-DATE	10,455.60	523.11	0.00	0.00	0.00	10,978.71
360-3	11	677	07-98-4017		1,170.95				
360-3	11	677	YR-TO-DATE	26,897.34	1,170.95	0.00	0.00	0.00	28,068.29
360-3	11	678	07-98-4017		1,170.95				
360-3	11	678	YR-TO-DATE	3.35	1,170.95	0.00	0.00	0.00	1,174.30
360-3	11	680	YR-TO-DATE	14,379.11	0.00	0.00	0.00	0.00	14,379.11
360-3	11	698	YR-TO-DATE	8,960.42	0.00	0.00	0.00	0.00	8,960.42
360-3	11	709	YR-TO-DATE	1,712.39	0.00	0.00	0.00	0.00	1,712.39

BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
360-3	11	710	YR-TO-DATE	6,272.61	0.00	0.00	0.00	0.00	6,272.6
360-3	11	712	YR-TO-DATE	217.51	0.00	0.00	0.00	0.00	217.5
360-3	11	736	YR-TO-DATE	2,553.11	0.00	0.00	0.00	0.00	2,553.1
TOTAL SITUS			YR-TO-DATE	12,119,179.01	967,093.24	0.00	0.00	0.00	13,086,272.2
TOTAL DIVISION 11			YR-TO-DATE	12,119,179.01	967,093.24	0.00	0.00	0.00	13,086,272.2
TOTAL PLANT A/C SUB 3			YR-TO-DATE	12,119,179.01	967,093.24	0.00	0.00	0.00	13,086,272.2
360-4	11	1009 433	YR-TO-DATE	15,796.46	0.00	0.00	0.00	0.00	15,796.4
TOTAL SITUS 1009			YR-TO-DATE	15,796.46	0.00	0.00	0.00	0.00	15,796.4
360-4	11	1028 415	YR-TO-DATE	339,580.33	0.00	0.00	0.00	0.00	339,580.3
TOTAL SITUS 1028			YR-TO-DATE	339,580.33	0.00	0.00	0.00	0.00	339,580.3
360-4	11	1029 443	YR-TO-DATE	246,750.22	0.00	0.00	0.00	0.00	246,750.2
TOTAL SITUS 1029			YR-TO-DATE	246,750.22	0.00	0.00	0.00	0.00	246,750.2
360-4	11	1037 439	YR-TO-DATE	289,614.92	0.00	0.00	0.00	0.00	289,614.9
TOTAL SITUS 1037			YR-TO-DATE	289,614.92	0.00	0.00	0.00	0.00	289,614.9
360-4	11	1038 433	YR-TO-DATE	180,649.80	0.00	0.00	0.00	0.00	180,649.8
TOTAL SITUS 1038			YR-TO-DATE	180,649.80	0.00	0.00	0.00	0.00	180,649.8
360-4	11	1039 416	YR-TO-DATE	367,624.61	0.00	0.00	0.00	0.00	367,624.6
TOTAL SITUS 1039			YR-TO-DATE	367,624.61	0.00	0.00	0.00	0.00	367,624.6
360-4	11	1046 442	YR-TO-DATE	339,943.85	0.00	0.00	0.00	0.00	339,943.8

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
365-0	11	114 415	YR-TO-DATE	500.57	0.00	0.00	0.00	0.00	
TOTAL SITUS		114	YR-TO-DATE	500.57	0.00	0.00	0.00	0.00	
365-0	11	3808 426	YR-TO-DATE	23.58	0.00	0.00	0.00	0.00	
TOTAL SITUS		3808	YR-TO-DATE	23.58	0.00	0.00	0.00	0.00	
TOTAL DIVISION 11			YR-TO-DATE	63,827,844.36	5,468,550.97	162,635.82-	0.00	0.00	69,133,
TOTAL PLANT A/C SUB 0			YR-TO-DATE	63,827,844.36	5,468,550.97	162,635.82-	0.00	0.00	69,133,
TOTAL PLANT A/C PRME 365			YR-TO-DATE	63,827,844.36	5,468,550.97	162,635.82-	0.00	0.00	69,133,
366-0	11	005	YR-TO-DATE	1,329.66	0.00	0.00	0.00	0.00	1,
366-0	11	006	01-98-4017 04-98-4017		385.91 21.46				
366-0	11	006	YR-TO-DATE	1,225.81	407.37	0.00	0.00	0.00	1,
366-0	11	017	YR-TO-DATE	267.44	0.00	0.00	0.00	0.00	
366-0	11	022	YR-TO-DATE	706.55	0.00	0.00	0.00	0.00	
366-0	11	064	YR-TO-DATE	1,946.94	0.00	0.00	0.00	0.00	1,
366-0	11	066	03-98-4017		311.11				
366-0	11	066	YR-TO-DATE	1,387.47	311.11	0.00	0.00	0.00	1,
366-0	11	071	04-98-4017		.40				
366-0	11	071	YR-TO-DATE	3,369.86	0.40	0.00	0.00	0.00	3,
366-0	11	072	YR-TO-DATE	181.09	0.00	0.00	0.00	0.00	
366-0	11	074	03-98-4017 09-98-4017		1,419.04 148.98				
366-0	11	074	YR-TO-DATE	4,986.60	1,568.02	0.00	0.00	0.00	6,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	076	04-98-4017 08-98-4017 11-98-4017 12-98-4017		645.08- 1,054.30 19,063.65 2,404.12				
366-0	11	076	YR-TO-DATE	18,079.14	21,876.99	0.00	0.00	0.00	39,
366-0	11	077	11-98-4017		551.03				
366-0	11	077	YR-TO-DATE	10,399.39	551.03	0.00	0.00	0.00	10,
366-0	11	078	03-98-4017 06-98-4017		354.92 46.93				
366-0	11	078	YR-TO-DATE	1,769.99	401.85	0.00	0.00	0.00	2,
366-0	11	091	11-98-4017		744.87				
366-0	11	091	YR-TO-DATE	861.76	744.87	0.00	0.00	0.00	1,
366-0	11	100	YR-TO-DATE	959.66	0.00	0.00	0.00	0.00	
366-0	11	101	YR-TO-DATE	1,662.83	0.00	0.00	0.00	0.00	1,
366-0	11	103	03-98-4017 12-98-4017		452.25 425.27-				
366-0	11	103	YR-TO-DATE	592.32	26.98	0.00	0.00	0.00	
366-0	11	107	09-98-4017		3,599.54				
366-0	11	107	YR-TO-DATE	24,994.51	3,599.54	0.00	0.00	0.00	28,
366-0	11	121	03-98-4017 09-98-4017		112.04 10.02-				
366-0	11	121	YR-TO-DATE	3,848.61	102.02	0.00	0.00	0.00	3,
366-0	11	123	YR-TO-DATE	943.69	0.00	0.00	0.00	0.00	
366-0	11	126	12-98-4017		326.83				
366-0	11	126	YR-TO-DATE	518.81	326.83	0.00	0.00	0.00	
366-0	11	136	01-98-4017		66.57				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	136	YR-T0-DATE	7,634.44	66.57	0.00	0.00	0.00	7,
366-0	11	138	12-98-4017		153.85				
366-0	11	138	YR-T0-DATE	0.00	153.85	0.00	0.00	0.00	
366-0	11	140	12-98-4017		16,070.49				
366-0	11	140	YR-T0-DATE	9,330.25	16,070.49	0.00	0.00	0.00	25,
366-0	11	151	03-98-4017		695.37				
366-0	11	151	YR-T0-DATE	1,576.43	695.37	0.00	0.00	0.00	2,
366-0	11	153	12-98-4017		1,121.62				
366-0	11	153	YR-T0-DATE	0.00	1,121.62	0.00	0.00	0.00	1,
366-0	11	156	12-98-4017		395.60				
366-0	11	156	YR-T0-DATE	4,110.86	395.60	0.00	0.00	0.00	4,
366-0	11	158	03-98-4017		5,843.60				
			12-98-4017		570.91				
366-0	11	158	YR-T0-DATE	0.00	6,414.51	0.00	0.00	0.00	6,
366-0	11	160	12-98-4017		284.07				
366-0	11	160	YR-T0-DATE	287.14	284.07	0.00	0.00	0.00	
366-0	11	161	12-98-4017		125.45				
366-0	11	161	YR-T0-DATE	0.00	125.45	0.00	0.00	0.00	
366-0	11	163	01-98-4017		1,902.78				
			03-98-4017		386.20				
			04-98-4017		62.61				
			06-98-4017		337.60				
			09-98-4017		225.75				
			12-98-4017		488.33				
366-0	11	163	YR-T0-DATE	19,931.83	2,276.57	0.00	0.00	0.00	22,
366-0	11	164	12-98-4017		246.21				
366-0	11	164	YR-T0-DATE	41,712.28	246.21	0.00	0.00	0.00	41,



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	172	YR-TO-DATE	217.03	0.00	0.00	0.00	0.00	
366-0	11	175	YR-TO-DATE	502.04	0.00	0.00	0.00	0.00	
366-0	11	181	YR-TO-DATE	280.74	0.00	0.00	0.00	0.00	
366-0	11	183	YR-TO-DATE	371.94	0.00	0.00	0.00	0.00	
366-0	11	185	YR-TO-DATE	913.51	0.00	0.00	0.00	0.00	
366-0	11	188	YR-TO-DATE	422.44	0.00	0.00	0.00	0.00	
366-0	11	191	06-98-4017 12-98-4017		19.32- 285.69				
366-0	11	191	YR-TO-DATE	146.50	266.37	0.00	0.00	0.00	
366-0	11	202	08-98-4017 10-98-4017		740.57 165.39				
366-0	11	202	YR-TO-DATE	47.10	905.96	0.00	0.00	0.00	
366-0	11	205	YR-TO-DATE	378.07	0.00	0.00	0.00	0.00	
366-0	11	206	04-98-4017		540.59				
366-0	11	206	YR-TO-DATE	417.92	540.59	0.00	0.00	0.00	
366-0	11	207	04-98-4017 08-98-4017 10-98-4017 12-98-4017		424.00 740.57 120.84 .72				
366-0	11	207	YR-TO-DATE	26.91	1,286.13	0.00	0.00	0.00	1,
366-0	11	208	04-98-4017 12-98-4017		587.90 167.36				
366-0	11	208	YR-TO-DATE	40.37	755.26	0.00	0.00	0.00	
366-0	11	212	04-98-4017 10-98-4017		105.64 219.40				

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	212	YR-TO-DATE	40.37	325.04	0.00	0.00	0.00	
366-0	11	214	04-98-4017 08-98-4017 12-98-4017		131.04- 296.23 595.72				
366-0	11	214	YR-TO-DATE	57,483.67	760.91	0.00	0.00	0.00	58,
366-0	11	215	04-98-4017 08-98-4017 12-98-4017		122.87 3,139.07 699.40				
366-0	11	215	YR-TO-DATE	8,371.23	3,961.34	0.00	0.00	0.00	12,
366-0	11	216	08-98-4017 10-98-4017 11-98-4017		740.57 204.41 373.49				
366-0	11	216	YR-TO-DATE	0.48	1,318.47	0.00	0.00	0.00	1,
366-0	11	220	03-98-4017 04-98-4017 12-98-4017		5,359.17 42.53 1,937.92				
366-0	11	220	YR-TO-DATE	67,862.97	7,339.62	0.00	0.00	0.00	75,
366-0	11	221	10-98-4015 11-98-4017		276.17				
366-0	11	221	YR-TO-DATE	42,357.68	276.17	0.00	0.00	0.00	42,
366-0	11	222	03-98-4017 04-98-4017 05-98-4017 06-98-4017 08-98-4017 09-98-4017 11-98-4017 12-98-4017		4,954.64 11,937.27 1,330.32 563.98 1,440.39 201.03 3,211.68 15,379.73				
366-0	11	222	YR-TO-DATE	187,529.55	39,019.04	0.00	0.00	0.00	226,
366-0	11	223	03-98-4017		284.77				
366-0	11	223	YR-TO-DATE	40,505.74	284.77	0.00	0.00	0.00	40,
366-0	11	225	11-98-4017 12-98-4017		128.89 531.80				



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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	225	YR-TO-DATE	88.34	660.69	0.00	0.00	0.00	
366-0	11	226	03-98-4017		2,946.10				
366-0	11	226	YR-TO-DATE	2,150.23	2,946.10	0.00	0.00	0.00	5,
366-0	11	227	YR-TO-DATE	6,158.70	0.00	0.00	0.00	0.00	6,
366-0	11	228	YR-TO-DATE	479.75	0.00	0.00	0.00	0.00	
366-0	11	229	03-98-4017		1,727.64				
			04-98-4017		507.31				
			10-98-4017		36.41				
			11-98-4017		1,325.93				
			12-98-4017		2,254.60-				
366-0	11	229	YR-TO-DATE	150,492.24	1,342.69	0.00	0.00	0.00	151,
366-0	11	230	09-98-4017		1,970.13				
366-0	11	230	YR-TO-DATE	5,591.67	1,970.13	0.00	0.00	0.00	7,
366-0	11	231	06-98-4017		18.83				
			09-98-4017		118.40				
366-0	11	231	YR-TO-DATE	1,848.56	137.23	0.00	0.00	0.00	1,
366-0	11	232	YR-TO-DATE	2,312.02	0.00	0.00	0.00	0.00	2,
366-0	11	233	03-98-4017		200.99				
366-0	11	233	YR-TO-DATE	151.34	200.99	0.00	0.00	0.00	
366-0	11	235	YR-TO-DATE	13.06	0.00	0.00	0.00	0.00	
366-0	11	236	04-98-4017		7.04				
			12-98-4017		269.10				
366-0	11	236	YR-TO-DATE	4,852.37	276.14	0.00	0.00	0.00	5,
366-0	11	238	12-98-4017		177.16				
366-0	11	238	YR-TO-DATE	16,277.71	177.16	0.00	0.00	0.00	16,

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ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	239	03-98-4017 06-98-4017 10-98-4017 12-98-4017		2,161.85 18.21 591.36 1,055.81				
366-0	11	239	YR-T0-DATE	55,823.95	3,827.23	0.00	0.00	0.00	59,
366-0	11	240	03-98-4017 06-98-4017 10-98-4015 10-98-4017 12-98-4017		9,375.38 2,612.57  258.85 847.88				
366-0	11	240	YR-T0-DATE	147,672.39	13,094.68	0.00	0.00	0.00	160,
366-0	11	241	03-98-4017 09-98-4017 12-98-4017		1,740.92 190.20 2,803.42				
366-0	11	241	YR-T0-DATE	52,136.43	4,734.54	0.00	0.00	0.00	56,
366-0	11	285	04-98-4017		368.34				
366-0	11	285	YR-T0-DATE	419.64	368.34	0.00	0.00	0.00	
366-0	11	286	12-98-4017		608.07				
366-0	11	286	YR-T0-DATE	0.00	608.07	0.00	0.00	0.00	
366-0	11	291	04-98-4017 10-98-4017		1,062.27 910.52				
366-0	11	291	YR-T0-DATE	0.00	1,972.79	0.00	0.00	0.00	1,
366-0	11	293	YR-T0-DATE	823.62	0.00	0.00	0.00	0.00	
366-0	11	312	04-98-4017 06-98-4017 09-98-4017		10,784.95 337.35 1,150.94				
366-0	11	312	YR-T0-DATE	80,391.47	12,273.24	0.00	0.00	0.00	92,
366-0	11	318	04-98-4017 10-98-4017		643.62 26.99				
366-0	11	318	YR-T0-DATE	1,135.44	670.61	0.00	0.00	0.00	1,

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	319	YR-TO-DATE	5,442.12	0.00	0.00	0.00	0.00	5,
366-0	11	321	12-98-4017		1,837.52				
366-0	11	321	YR-TO-DATE	0.00	1,837.52	0.00	0.00	0.00	1,
366-0	11	322	YR-TO-DATE	1,859.20	0.00	0.00	0.00	0.00	1,
366-0	11	323	YR-TO-DATE	58.40	0.00	0.00	0.00	0.00	
366-0	11	324	YR-TO-DATE	3,867.56	0.00	0.00	0.00	0.00	3,
366-0	11	325	04-98-4017 09-98-4017		1,604.85 823.81-				
366-0	11	325	YR-TO-DATE	869.76	781.04	0.00	0.00	0.00	1,
366-0	11	328	04-98-4017		1,042.63				
366-0	11	328	YR-TO-DATE	13,722.51	1,042.63	0.00	0.00	0.00	14,
366-0	11	330	04-98-4017		1,221.73				
366-0	11	330	YR-TO-DATE	667.65	1,221.73	0.00	0.00	0.00	1,
366-0	11	332	04-98-4017 09-98-4017		596.04 1,369.90				
366-0	11	332	YR-TO-DATE	6,232.12	1,965.94	0.00	0.00	0.00	8,
366-0	11	333	12-98-4017		1,164.10				
366-0	11	333	YR-TO-DATE	10,659.34	1,164.10	0.00	0.00	0.00	11,
366-0	11	335	04-98-4017		814.55				
366-0	11	335	YR-TO-DATE	2,376.96	814.55	0.00	0.00	0.00	3,
366-0	11	336	YR-TO-DATE	7,640.75	0.00	0.00	0.00	0.00	7,
366-0	11	337	YR-TO-DATE	3,776.25	0.00	0.00	0.00	0.00	3,
366-0	11	338	01-98-4017		548.69				

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	338	YR-TO-DATE	2,229.23	548.69	0.00	0.00	0.00	2,
366-0	11	365	04-98-4017		174.57				
366-0	11	365	YR-TO-DATE	0.00	174.57	0.00	0.00	0.00	
366-0	11	381	YR-TO-DATE	23,070.65	0.00	0.00	0.00	0.00	23,
366-0	11	385	YR-TO-DATE	34,477.45	0.00	0.00	0.00	0.00	34,
366-0	11	392	YR-TO-DATE	10,788.81	0.00	0.00	0.00	0.00	10,
366-0	11	393	YR-TO-DATE	14,731.39	0.00	0.00	0.00	0.00	14,
366-0	11	395	YR-TO-DATE	1,339.04	0.00	0.00	0.00	0.00	1,
366-0	11	396	11-98-4017		835.12				
366-0	11	396	YR-TO-DATE	35,847.44	835.12	0.00	0.00	0.00	36,
366-0	11	398	YR-TO-DATE	951.17	0.00	0.00	0.00	0.00	
366-0	11	399	YR-TO-DATE	1,251.70	0.00	0.00	0.00	0.00	1,
366-0	11	401	04-98-4017 10-98-4017		1,175.81- 43.78				
366-0	11	401	YR-TO-DATE	293,317.85	1,132.03-	0.00	0.00	0.00	292,
366-0	11	402	YR-TO-DATE	11,884.76	0.00	0.00	0.00	0.00	11,
366-0	11	404	YR-TO-DATE	3,997.24	0.00	0.00	0.00	0.00	3,
366-0	11	405	YR-TO-DATE	2,834.30	0.00	0.00	0.00	0.00	2,
366-0	11	411	04-98-4017		950.10				
366-0	11	411	YR-TO-DATE	12,183.81	950.10	0.00	0.00	0.00	13,

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## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	412	YR-TO-DATE	81,486.65	0.00	0.00	0.00	0.00	81,
366-0	11	413	YR-TO-DATE	136,004.18	0.00	0.00	0.00	0.00	136,
366-0	11	415	03-98-4017 04-98-4017 10-98-4015 10-98-4016 10-98-4017 11-98-4017 12-98-4016 12-98-4017		2,194.44- 2,922.42  16,481.95 215.14 262.35		57.94- 1480/1982 136.97- 1926		
366-0	11	415	YR-TO-DATE	2,917,177.99	17,687.42	194.91-	0.00	0.00	2,934,
366-0	11	416	04-98-4017 12-98-4017		115.83 275.51				
366-0	11	416	YR-TO-DATE	3,511.66	391.34	0.00	0.00	0.00	3,
366-0	11	417	12-98-4017		5,010.55				
366-0	11	417	YR-TO-DATE	0.00	5,010.55	0.00	0.00	0.00	5,
366-0	11	418	YR-TO-DATE	5,679.80	0.00	0.00	0.00	0.00	5,
366-0	11	419	YR-TO-DATE	169.56	0.00	0.00	0.00	0.00	
366-0	11	420	04-98-4017		3.35				
366-0	11	420	YR-TO-DATE	209,387.35	3.35	0.00	0.00	0.00	209,
366-0	11	421	03-98-4017		247.19				
366-0	11	421	YR-TO-DATE	1,603.33	247.19	0.00	0.00	0.00	1,
366-0	11	422	YR-TO-DATE	689.53	0.00	0.00	0.00	0.00	
366-0	11	425	04-98-4017 09-98-4017 12-98-4017		4,598.40 957.03 3,136.65				
366-0	11	425	YR-TO-DATE	222,957.69	8,692.08	0.00	0.00	0.00	231,

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
366-0	11	426	03-98-4017 06-98-4017		2,154.95 5.51				
366-0	11	426	YR-TO-DATE	43,578.64	2,160.46	0.00	0.00	0.00	45,739.10
366-0	11	427	YR-TO-DATE	3,662.34	0.00	0.00	0.00	0.00	3,662.34
366-0	11	428	YR-TO-DATE	19,053.15	0.00	0.00	0.00	0.00	19,053.15
366-0	11	429	YR-TO-DATE	2,562.57	0.00	0.00	0.00	0.00	2,562.57
366-0	11	431	02-98-4015					48,590.33-	
366-0	11	431	YR-TO-DATE	48,590.33	0.00	0.00	0.00	48,590.33-	
366-0	11	432	08-98-4017		1,447.47				
366-0	11	432	YR-TO-DATE	27,196.09	1,447.47	0.00	0.00	0.00	28,643.56
366-0	11	433	03-98-4017 12-98-4017		16,058.52 21,105.99				
366-0	11	433	YR-TO-DATE	111,264.66	37,164.51	0.00	0.00	0.00	148,429.17
366-0	11	434	YR-TO-DATE	2,381.81	0.00	0.00	0.00	0.00	2,381.81
366-0	11	436	03-98-4017 04-98-4017 09-98-4017		66.26 494.69 3,724.37-				
366-0	11	436	YR-TO-DATE	42,367.09	3,163.42-	0.00	0.00	0.00	39,203.67
366-0	11	438	06-98-4017 12-98-4017		15.97 7,689.68				
366-0	11	438	YR-TO-DATE	99,755.89	7,705.65	0.00	0.00	0.00	107,461.54
366-0	11	439	03-98-4017		564.80				
366-0	11	439	YR-TO-DATE	122,520.36	564.80	0.00	0.00	0.00	123,085.16
366-0	11	440	YR-TO-DATE	49,428.58	0.00	0.00	0.00	0.00	49,428.58



## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PERIOD
366-0	11	441	02-98-4015 12-98-4017		342.89			48,590.33	
366-0	11	441	YR-TO-DATE	1,315.54	342.89	0.00	0.00	48,590.33	50.
366-0	11	442	03-98-4017 04-98-4017 08-98-4017 12-98-4017		64,651.05 22,359.60 4,025.48- 845.43				
366-0	11	442	YR-TO-DATE	1,059,731.28	83,830.60	0.00	0.00	0.00	1,143.
366-0	11	443	03-98-4017 10-98-4017		541.82 31.95				
366-0	11	443	YR-TO-DATE	136,909.77	573.77	0.00	0.00	0.00	137.
366-0	11	464	10-98-4017		99.49				
366-0	11	464	YR-TO-DATE	0.00	99.49	0.00	0.00	0.00	
366-0	11	465	08-98-4017		740.57				
366-0	11	465	YR-TO-DATE	0.00	740.57	0.00	0.00	0.00	
366-0	11	484	02-98-4017 03-98-4017		1,767.07 1,693.54				
366-0	11	484	YR-TO-DATE	30,774.05	3,460.61	0.00	0.00	0.00	34.
366-0	11	488	11-98-4017		164.02				
366-0	11	488	YR-TO-DATE	0.00	164.02	0.00	0.00	0.00	
366-0	11	489	YR-TO-DATE	307.27	0.00	0.00	0.00	0.00	
366-0	11	492	YR-TO-DATE	947.43	0.00	0.00	0.00	0.00	
366-0	11	493	12-98-4017		190.97				
366-0	11	493	YR-TO-DATE	870.26	190.97	0.00	0.00	0.00	1.
366-0	11	494	YR-TO-DATE	1,179.65	0.00	0.00	0.00	0.00	1.
366-0	11	496	YR-TO-DATE	1,949.91	0.00	0.00	0.00	0.00	1.



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	497	11-98-4017		1,745.58				
366-0	11	497	YR-TO-DATE	1,979.51	1,745.58	0.00	0.00	0.00	3,
366-0	11	498	YR-TO-DATE	297.28	0.00	0.00	0.00	0.00	
366-0	11	500	YR-TO-DATE	3,142.61	0.00	0.00	0.00	0.00	3,
366-0	11	501	11-98-4017		2,687.96				
366-0	11	501	YR-TO-DATE	2,873.27	2,687.96	0.00	0.00	0.00	5.
366-0	11	517	YR-TO-DATE	234.24	0.00	0.00	0.00	0.00	
366-0	11	541	YR-TO-DATE	285.73	0.00	0.00	0.00	0.00	
366-0	11	546	YR-TO-DATE	395.60	0.00	0.00	0.00	0.00	
366-0	11	559	03-98-4017		13.23				
			04-98-4017		17,236.96				
			09-98-4017		23.74				
			10-98-4015						
			12-98-4017		.25				
366-0	11	559	YR-TO-DATE	65,955.95	17,274.18	0.00	0.00	0.00	83
366-0	11	572	12-98-4017		6,347.60				
366-0	11	572	YR-TO-DATE	6,227.23	6,347.60	0.00	0.00	0.00	12
366-0	11	576	01-98-4017		292.32				
			04-98-4017		132.94				
366-0	11	576	YR-TO-DATE	0.00	425.26	0.00	0.00	0.00	
366-0	11	584	YR-TO-DATE	6,871.15	0.00	0.00	0.00	0.00	6
366-0	11	589	YR-TO-DATE	5,470.54	0.00	0.00	0.00	0.00	5
366-0	11	592	12-98-4017		416.37				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUMB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANC END OF PE
366-0	11	592	YR-TO-DATE	0.00	416.37	0.00	0.00	0.00	
366-0	11	593	YR-TO-DATE	3,693.56	0.00	0.00	0.00	0.00	3,
366-0	11	594	YR-TO-DATE	1,939.16	0.00	0.00	0.00	0.00	1,
366-0	11	615	YR-TO-DATE	2,481.11	0.00	0.00	0.00	0.00	2,
366-0	11	619	03-98-4017		1,005.23				
366-0	11	619	YR-TO-DATE	1,623.50	1,005.23	0.00	0.00	0.00	2,
366-0	11	633	YR-TO-DATE	2,485.86	0.00	0.00	0.00	0.00	2,
366-0	11	637	YR-TO-DATE	1,709.62	0.00	0.00	0.00	0.00	1,
366-0	11	639	YR-TO-DATE	3,738.92	0.00	0.00	0.00	0.00	3,
366-0	11	640	YR-TO-DATE	1,334.08	0.00	0.00	0.00	0.00	1,
366-0	11	644	YR-TO-DATE	1,399.00	0.00	0.00	0.00	0.00	1,
366-0	11	646	11-98-4017		420.96				
366-0	11	646	YR-TO-DATE	153.21	420.96	0.00	0.00	0.00	
366-0	11	649	YR-TO-DATE	266.34	0.00	0.00	0.00	0.00	
366-0	11	651	YR-TO-DATE	2,405.54	0.00	0.00	0.00	0.00	2,
366-0	11	666	12-98-4017		2,952.20				
366-0	11	666	YR-TO-DATE	0.00	2,952.20	0.00	0.00	0.00	2,
366-0	11	670	03-98-4017		278.56-				
			04-98-4017		690.08-				
			07-98-4017		18,930.25				
			09-98-4017		586.42				

## BALANCE SHEET ACCOUNT 101

## ELECTRIC UTILITY

PLANT ACCT	DIV	LOCATION	J.V. MO-YR-NUB	BALANCE BEG OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE END OF PER
			12-98-4017		5,606.53				
366-0	11	670	YR-TO-DATE	135,918.59	24,154.56	0.00	0.00	0.00	160,
366-0	11	672	YR-TO-DATE	38,749.31	0.00	0.00	0.00	0.00	38,
366-0	11	673	YR-TO-DATE	45,633.04	0.00	0.00	0.00	0.00	45,
TOTAL SITUS			YR-TO-DATE	7,329,706.37	395,015.80	194.91-	0.00	0.00	7,724,
366-0	11	114 415	YR-TO-DATE	1,811.04	0.00	0.00	0.00	0.00	1,
TOTAL SITUS		114	YR-TO-DATE	1,811.04	0.00	0.00	0.00	0.00	1,
366-0	11	156 438	YR-TO-DATE	61,220.07	0.00	0.00	0.00	0.00	61,
TOTAL SITUS		156	YR-TO-DATE	61,220.07	0.00	0.00	0.00	0.00	61,
366-0	11	391 385	YR-TO-DATE	10,864.81	0.00	0.00	0.00	0.00	10,
TOTAL SITUS		391	YR-TO-DATE	10,864.81	0.00	0.00	0.00	0.00	10,
TOTAL DIVISION 11			YR-TO-DATE	7,403,602.29	395,015.80	194.91-	0.00	0.00	7,798
TOTAL PLANT A/C SUB 0			YR-TO-DATE	7,403,602.29	395,015.80	194.91-	0.00	0.00	7,798
TOTAL PLANT A/C PRME 366			YR-TO-DATE	7,403,602.29	395,015.80	194.91-	0.00	0.00	7,798
367-0	11	001	03-98-4017 06-98-4017		5,768.13 445.47-				
367-0	11	001	YR-TO-DATE	0.00	5,322.66	0.00	0.00	0.00	5
367-0	11	002	12-98-4017		3,065.63				
367-0	11	002	YR-TO-DATE	20,089.05	3,065.63	0.00	0.00	0.00	23
367-0	11	004	03-98-4017		3,545.92				
367-0	11	004	YR-TO-DATE	9,428.07	3,545.92	0.00	0.00	0.00	12
367-0	11	005	YR-TO-DATE	47,429.54	0.00	0.00	0.00	0.00	47



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR UNT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																					
LOCATION 200 426																					
PLANT ACCOUNT 316-1																					
955 107 600			1976	00	0520510	4	01	1	01	2	70110	0	76			3 11	999	3910	4-	497.47-	0.0
			1976	00																	
955 107 600			1984	00	0520510	5	01	1	01	2	70110	0	84			3 11	999	3910	44-	24,359.79-	0.0
			1984	00																	
955 107 600			1985	00	0520510	6	01	1	01	2	70110	0	85			3 11	999	3910	6-	2,878.08-	0.0
			1985	00																	
955 131 600			1974	00	0520510	7	01	1	01	2	70130	0	74			3 11	999	3910	1-	1,015.34-	0.0
			1974	00																	
955 133 600			1984	00	0520510	8	01	1	01	2	70110	0	84			3 11	999	3910	19-	29,305.13-	0.0
			1984	00																	
955 133 600			1985	00	0520510	9	01	1	01	2	70110	0	85			3 11	999	3910	2-	1,719.20-	0.0
			1985	00																	
955 133 600			1989	00	0520510	10	01	1	01	2	70110	0	89			3 11	999	3910	0	106,660.68-	0.0
			1989	00																	
955 141 600			1983	00	0520510	11	01	1	01	2	70110	0	83			3 11	999	3910	1-	334.22-	0.0
			1983	00																	
955 152 600			1984	00	0520510	12	01	1	01	2	70110	0	84			3 11	999	3910	6-	1,457.09-	0.0
			1984	00																	
955 152 600			1985	00	0520510	13	01	1	01	2	70110	0	85			3 11	999	3910	4-	989.38-	0.0
			1985	00																	
955 158 600			1980	00	0520510	14	01	1	01	2	70130	0	80			3 11	999	3910	1-	1,187.47-	0.0
			1980	00																	
955 158 600			1981	00	0520510	15	01	1	01	2	70130	0	81			3 11	999	3910	1-	1,057.12-	0.0
			1981	00																	
955 165 600			1984	00	0520510	16	01	1	01	2	70110	0	84			3 11	999	3910	3-	1,016.26-	0.0
			1984	00																	
960 021 600			1984	00	0520510	17	01	1	01	2	49130	0	84			3 11	999	3950	1-	49,068.98-	0.0
			1984	00																	



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR UNT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																					
LOCATION		200 426																			
PLANT ACCOUNT		316-1																			
960 185 600			1985	00	052051116	01	1	01	2	49130	0	85				3 11	999	3950	10-	2,009.37-	0.0
960 199 600			1980	00	052051117	01	1	01	2	49130	0	80				3 11	999	3950	2-	17,895.12-	0.0
960 203 600			1978	00	052051118	01	1	01	2	49130	0	78				3 11	999	3950	2-	214.12-	0.0
960 203 600			1980	00	052051119	01	1	01	2	49130	0	80				3 11	999	3950	1-	236.07-	0.0
960 204 600			1980	00	052051120	01	1	01	2	49130	0	80				3 11	999	3950	2-	8,003.33-	0.0
960 204 600			1981	00	052051121	01	1	01	2	49130	0	81				3 11	999	3950	1-	3,341.61-	0.0
960 999 600			1980	00	052051122	01	1	01	2	49130	0	80				3 11	999	3950	1-	5,455.38-	0.0
960 999 600			1985	00	052051123	01	1	01	2	49130	0	85				3 11	999	3950	1-	4,168.16-	0.0
960 999 600			1986	00	052051124	01	1	01	2	49130	0	86				3 11	999	3950	1-	34,223.84-	1,338.0
975 003 600			1955	00	052051125	01	1	01	2	49130	0	55				3 11	999	3940	4-	300.08-	2.1
975 003 600			1982	00	052051126	01	1	01	2	49130	0	82				3 11	999	3940	1-	793.93-	0.0
975 006 600			1948	00	052051127	01	1	01	2	49130	0	48				3 11	999	3940	9-	890.32-	11.4
975 006 600			1952	00	052051128	01	1	01	2	49130	0	52				3 11	999	3940	4-	300.12-	3.8
975 006 600			1961	00	052051129	01	1	01	2	49130	0	61				3 11	999	3940	1-	96.90-	0.3



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR UNT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																					
LOCATION 200 426																					
PLANT ACCOUNT 316-1																					
960 021 600			1985 00	00	052051018	01	1	01	2	49130	0	85				3 11	999	3950	1-	399.19-	0.0
			1985 00																		
960 024 600			1980 00	00	052051019	01	1	01	2	49130	0	80				3 11	999	3950	1-	18,131.55-	0.0
			1980 00																		
960 024 600			1981 00	00	052051020	01	1	01	2	49130	0	81				3 11	999	3950	1-	8,046.85-	0.0
			1981 00																		
960 027 600			1994 00	00	052051021	01	1	01	2	49130	0	94				3 11	999	3950	1-	3,654.48-	0.0
			1994 00																		
960 043 600			1980 00	00	052051022	01	1	01	2	49130	0	80				3 11	999	3950	1-	857.91-	0.0
			1980 00																		
960 043 600			1994 00	00	052051023	01	1	01	2	49130	0	94				3 11	999	3950	1-	7,335.07-	0.0
			1994 00																		
960 044 600			1980 00	00	052051024	01	1	01	2	49130	0	80				3 11	999	3950	1-	6,293.99-	0.0
			1980 00																		
960 044 600			1982 00	00	052051025	01	1	01	2	49130	0	82				3 11	999	3950	1-	1,929.53-	0.0
			1982 00																		
960 051 600			1978 00	00	052051026	01	1	01	2	49130	0	78				3 11	999	3950	1-	5,180.31-	0.0
			1978 00																		
960 051 600			1980 00	00	052051027	01	1	01	2	49130	0	80				3 11	999	3950	3-	10,359.88-	0.0
			1980 00																		
960 051 600			1981 00	00	052051028	01	1	01	2	49130	0	81				3 11	999	3950	2-	2,903.41-	0.0
			1981 00																		
960 054 600			1980 00	00	052051029	01	1	01	2	49130	0	80				3 11	999	3950	2-	2,028.38-	0.0
			1980 00																		
960 054 600			1981 00	00	052051030	01	1	01	2	49130	0	81				3 11	999	3950	5-	5,793.02-	0.0
			1981 00																		
960 057 600			1983 00	00	052051031	01	1	01	2	49130	0	83				3 11	999	3950	2-	4,013.41-	0.0
			1983 00																		



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR UNT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																					
LOCATION 200 426																					
PLANT ACCOUNT 316-1																					
960 096 600			1980 00	00	0520511	1	01	1	01	2	49130	0	80			3 11	999	3950	1-	744.41-	0.0
			1980 00																		
960 096 600			1992 00	00	0520511	2	01	1	01	2	49130	0	92			3 11	999	3950	1-	51,404.21-	281.5
			1992 00																		
960 099 600			1981 00	00	0520511	4	01	1	01	2	49130	0	81			3 11	999	3950	1-	2,224.27-	0.0
			1981 00																		
960 099 600			1992 00	00	0520511	5	01	1	01	2	49130	0	92			3 11	999	3950	1-	13,072.55-	0.0
			1992 00																		
960 105 600			1980 00	00	0520511	6	01	1	01	2	49130	0	80			3 11	999	3950	1-	1,182.60-	0.0
			1980 00																		
960 120 600			1980 00	00	0520511	7	01	1	01	2	49130	0	80			3 11	999	3950	1-	278.14-	0.0
			1980 00																		
960 132 600			1985 00	00	0520511	8	01	1	01	2	49130	0	85			3 11	999	3950	25-	26,571.77-	0.0
			1985 00																		
960 144 600			1980 00	00	0520511	9	01	1	01	2	49130	0	80			3 11	999	3950	1-	1,645.72-	0.0
			1980 00																		
960 158 600			1980 00	00	052051110	01	1	01	01	2	49130	0	80			3 11	999	3950	1-	2,640.37-	0.0
			1980 00																		
960 158 600			1984 00	00	052051111	01	1	01	01	2	49130	0	84			3 11	999	3950	1-	3,798.68-	0.0
			1984 00																		
960 165 600			1980 00	00	052051112	01	1	01	01	2	49130	0	80			3 11	999	3950	1-	20,254.24-	0.0
			1980 00																		
960 173 600			1981 00	00	052051113	01	1	01	01	2	49130	0	81			3 11	999	3950	2-	1,017.97-	0.0
			1981 00																		
960 179 600			1981 00	00	052051114	01	1	01	01	2	49130	0	81			3 11	999	3950	1-	1,608.84-	0.0
			1981 00																		
960 179 600			1982 00	00	052051115	01	1	01	01	2	49130	0	82			3 11	999	3950	2-	2,129.75-	0.0
			1982 00																		



BALANCE SHEET ACCOUNT 101

ELECTRIC UTILITY

CPR INT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11																					
LOCATION 66 443																					
PLANT ACCOUNT 357-0																					
TOTAL LOCATION 66 443																			294-	1,999.15-	5.21-
LOCATION 200 426																					
PLANT ACCOUNT 316-1																					
55 014			1976	00	0520516	3	01	1	01	2	70110	0	76			3 11	999	3910	2-	401.64-	0.00
00			1976	00																	
60 099			1980	00	052051618	01	1	01	2	49130	0	80				3 11	999	3950	1-	2,034.05-	0.00
00			1980	00																	
75 006			1966	00	052051619	01	1	01	2	49130	0	66				3 11	999	3940	1-	52.98-	0.32-
00			1966	00																	
75 045			1952	00	0520516	1	01	1	01	2	49130	0	52			3 11	999	3940	1-	1,349.86-	17.34-
00			1952	00																	
75 072			1950	00	0520516	2	01	1	01	2	49130	0	50			3 11	999	3940	2-	28,456.36-	365.43-
00			1950	00																	
75 133		C2092	1981	00	052051620	01	1	01	2	49130	0	81				3 11	999	3940	1-	3,440.86-	0.00
00			1981	00																	
TOTAL PLANT ACCOUNT 316-1																			8-	35,735.75-	383.09-
TOTAL LOCATION 200 426																			8-	35,735.75-	383.09-
LOCATION 700 771																					
PLANT ACCOUNT 316-1																					
75 024		C5803	1978	00	0520517	3	01	1	01	2	49130	0	78			3 11	999	3940	1-	5,895.00-	0.00
00			1978	00																	
75 069		5455	1979	00	0520517	2	01	1	01	2	49130	0	79			3 11	999	3940	1-	16,314.00-	0.00
00			1979	00																	
75 123		3057	1980	00	0520517	1	01	1	01	2	00270	0	80			3 11	999	3940	1-	21,477.36-	0.00
00			1980	00																	
TOTAL PLANT ACCOUNT 316-1																			3-	43,686.36-	0.00
TOTAL LOCATION 700 771																			3-	43,686.36-	0.00
LOCATION 711 484																					
PLANT ACCOUNT 362-0																					



BALANCE SHEET ACCOUNT 101

STEAM UTILITY

CPR NT	DETAIL	ID NUMBER	VNTG YEAR	AQ CD	TR CD	BCH ID	LN EN	PR MD	F T	UN MS	I N	GUIDE CLASS	N U	TX YR	U T	DV	LOCATION	PLANT ACCT	QUANTITY	INSTALLED COST	STATUTORY ADJUSTMENT
DIVISION 11 LOCATION 300 415 PLANT ACCOUNT 316-0																					
55 107 00			1981 00	00	052051812	01	1	01	2	70110	0	81				3 11	999	3910	1-	192.26-	0.00
55 152 00			1969 00	00	052051813	01	1	01	2	70110	0	69				3 11	999	3910	6-	700.79-	0.00
55 2 00			1975 00	00	052051814	01	1	01	2	70110	0	75				3 11	999	3910	1-	62.89-	0.00
50 044 00			1982 00	00	052051815	01	1	01	2	49400	0	82				3 11	999	3950	1-	525.13-	0.00
50 099 00			1983 00	00	052051816	01	1	01	2	49400	0	83				3 11	999	3950	1-	722.22-	0.00
50 999 00			1980 00	00	052051817	01	1	01	2	49400	0	80				3 11	999	3950	1-	10,423.88-	0.00
50 999 00			1981 00	00	052051818	01	1	01	2	49400	0	81				3 11	999	3950	1-	5,788.46-	0.00
75 003 00			1983 00	00	052051819	01	1	01	2	49400	0	83				3 11	999	3940	4-	2,167.65-	0.00
75 006 00			1949 00	00	052051820	01	1	01	2	49400	0	49				3 11	999	3940	1-	26.41-	0.17-
75 009 00			1949 00	00	052051821	01	1	01	2	49400	0	49				3 11	999	3940	2-	296.51-	1.88-
75 009 00			1950 00	00	052051822	01	1	01	2	49400	0	50				3 11	999	3940	1-	185.80-	1.18-
75 009 00			1953 00	00	052051823	01	1	01	2	49400	0	53				3 11	999	3940	1-	259.27-	1.64-
75 009 00			1954 00	00	052051824	01	1	01	2	49400	0	54				3 11	999	3940	1-	290.59-	1.18-
75 009 00			1961 00	00	052051825	01	1	01	2	49400	0	61				3 11	999	3940	1-	0.01-	0.00

The Dayton Power and Light Company  
Case No. 15-1830-EL-AIR  
Supplemental Exhibit PDR - 5b

Account 395 - General Plant - Transfers During 1996

Transfer Month	From RU	Description	Original Cost	Vintage Year	Retirement Year	Annual Depreciation Rates			Number of Months			Depreciation Accrual				
						Prior to Transfer		After	Prior to Transfer		After	Prior to Transfer		After	Total	
						Pre 2-1-92	Eff 2-1-92	Transfer	Pre 2-1-92	From 2-1-92	Transfer	Pre 2-1-92	From 2-1-92	Transfer		
From Location 200 - OH Hutchings Plant:																
June	21	Laboratory Cabinets	49,068.98	1984	2011	3.53%	3.51%	3.70%	91	52	187	13,135.36	7,463.39	28,292.36	48,891.10	
June	21	Laboratory Cabinets	399.19	1985	2012	3.53%	3.51%	3.70%	79	52	199	92.77	60.72	244.94	398.42	
June	24	Calorimeters	18,131.55	1980	2007	3.53%	3.51%	3.70%	139	52	139	7,413.84	2,757.81	7,770.88	17,942.53	
June	24	Calorimeters	8,046.85	1981	2008	3.53%	3.51%	3.70%	127	52	151	3,006.24	1,223.93	3,746.48	7,976.64	
June	27	Centrifuge	3,654.48	1994	In-Service	3.53%	3.51%	3.70%	-	23	232	-	245.86	2,614.17	2,860.03	
June	43	Detectors	857.91	1980	2007	3.53%	3.51%	3.70%	139	52	139	350.79	130.49	367.69	848.97	
June	43	Detectors	7,335.07	1994	In-Service	3.53%	3.51%	3.70%	-	23	232	-	493.47	5,247.02	5,740.49	
June	44	Unknown	6,293.99	1980	2007	3.53%	3.51%	3.70%	139	52	139	2,573.56	957.32	2,697.50	6,228.38	
June	44	Unknown	1,929.53	1982	2009	3.53%	3.51%	3.70%	115	52	163	652.74	293.48	969.75	1,915.98	
June	51	Furnaces	5,180.31	1978	2005	3.53%	3.51%	3.70%	163	52	115	2,483.92	787.93	1,836.85	5,108.69	
June	51	Furnaces	10,359.88	1980	2007	3.53%	3.51%	3.70%	139	52	139	4,236.07	1,575.74	4,440.07	10,251.88	
June	51	Furnaces	2,903.41	1981	2008	3.53%	3.51%	3.70%	127	52	151	1,084.69	441.61	1,351.78	2,878.08	
June	54	Pressure Gauges	2,028.38	1980	2007	3.53%	3.51%	3.70%	139	52	139	829.39	308.52	869.33	2,007.23	
June	54	Pressure Gauges	5,793.02	1981	2008	3.53%	3.51%	3.70%	127	52	151	2,164.22	881.12	2,697.13	5,742.48	
June	57	Testor Gauges	4,013.41	1983	2010	3.53%	3.51%	3.70%	103	52	175	1,216.03	610.44	2,165.57	3,992.04	
June	96	Oscillographs and Auxiliaries	744.41	1980	2007	3.53%	3.51%	3.70%	139	52	139	304.38	113.22	319.04	736.65	
June	96	Oscillographs and Auxiliaries	51,404.21	1992	In-Service	3.53%	3.51%	3.70%	-	47	232	-	7,066.79	36,771.14	43,837.94	
June	99	Oscillographs and Auxiliaries	2,224.27	1981	2008	3.53%	3.51%	3.70%	127	52	151	830.97	338.31	1,035.58	2,204.86	
June	99	Oscillographs and Auxiliaries	13,072.55	1992	In-Service	3.53%	3.51%	3.70%	-	47	232	-	1,797.15	9,351.23	11,148.38	
July	99	Oscillographs and Auxiliaries	2,034.05	1980	2007	3.53%	3.51%	3.70%	139	53	138	831.71	315.33	865.49	2,012.52	
June	105	pH Acidity Meter	1,182.60	1980	2007	3.53%	3.51%	3.70%	139	52	139	483.56	179.87	506.84	1,170.27	
June	120	Power Supply Board	278.14	1980	2007	3.53%	3.51%	3.70%	139	52	139	113.73	42.31	119.21	275.24	
June	132	Relays	26,571.77	1985	2012	3.53%	3.51%	3.70%	79	52	199	6,175.06	4,041.57	16,304.00	26,520.62	
June	144	Scales	1,645.72	1980	2007	3.53%	3.51%	3.70%	139	52	139	672.92	250.31	705.33	1,628.56	
June	158	Spectrophotometer	2,640.37	1980	2007	3.53%	3.51%	3.70%	139	52	139	1,079.63	401.60	1,131.62	2,612.84	
June	158	Spectrophotometer	3,798.68	1984	2011	3.53%	3.51%	3.70%	91	52	187	1,016.87	577.78	2,190.26	3,784.91	
June	165	Unknown	20,254.24	1980	2007	3.53%	3.51%	3.70%	139	52	139	8,281.79	3,080.67	8,680.63	20,043.09	
June	173	Tanks	1,017.97	1981	2008	3.53%	3.51%	3.70%	127	52	151	380.31	154.83	473.95	1,009.09	
June	179	Temperature Indicators	1,608.84	1981	2008	3.53%	3.51%	3.70%	127	52	151	601.05	244.70	749.05	1,594.80	
June	179	Temperature Indicators	2,129.75	1982	2009	3.53%	3.51%	3.70%	115	52	163	720.48	323.93	1,070.38	2,114.79	
June	185	Test Switches	2,009.37	1985	2012	3.53%	3.51%	3.70%	79	52	199	466.96	305.63	1,232.92	2,005.50	
June	199	Unknown	17,895.12	1980	2007	3.53%	3.51%	3.70%	139	52	139	7,317.17	2,721.85	7,669.55	17,708.56	
June	203	Volt-ohm Milliammeters	214.12	1978	2005	3.53%	3.51%	3.70%	163	52	115	102.67	32.57	75.92	211.16	
June	203	Volt-ohm Milliammeters	236.07	1980	2007	3.53%	3.51%	3.70%	139	52	139	96.53	35.91	101.18	233.61	
June	204	Unknown	8,003.33	1980	2007	3.53%	3.51%	3.70%	139	52	139	3,272.49	1,217.31	3,430.09	7,919.90	
June	204	Unknown	3,341.61	1981	2008	3.53%	3.51%	3.70%	127	52	151	1,248.40	508.26	1,555.80	3,312.45	
June	999	Other Laboratory Equipment	5,455.38	1980	2007	3.53%	3.51%	3.70%	139	52	139	2,230.66	829.76	2,338.08	5,398.51	
June	999	Other Laboratory Equipment	4,168.16	1985	2012	3.53%	3.51%	3.70%	79	52	199	968.65	633.98	2,557.51	4,160.14	
June	999	Other Laboratory Equipment	34,223.84	1986	2013	3.53%	3.51%	3.70%	67	52	211	6,745.23	5,205.45	22,265.46	34,216.14	
Subtotal			332,150.53									83,180.81	48,650.88	186,811.77	318,643.46	
From Location 300 - Third Street Steam Plant:																
July	44	Unknown	525.13	1982	2009	N/A	5.14%	3.70%	115	53	162	N/A	119.21	262.30	381.52	
July	99	Ovens	722.22	1983	2010	N/A	5.14%	3.70%	103	53	174	N/A	163.96	387.47	551.43	
July	999	Other Laboratory Equipment	10,423.88	1980	2007	N/A	5.14%	3.70%	139	53	138	N/A	2,366.39	4,435.36	6,801.76	
July	999	Other Laboratory Equipment	5,788.46	1981	2008	N/A	5.14%	3.70%	127	53	150	N/A	1,314.08	2,677.16	3,991.24	
Subtotal			17,459.69									N/A	3,963.64	7,762.30	11,725.94	
Total			349,610.22									83,180.81	52,614.52	194,574.07	330,369.40	

**THE DAYTON POWER AND LIGHT COMPANY**  
**Case No. 15-1830-EL-AIR**  
**Supplemental Exhibit PDR - 6**

**ACCOUNT 1080010 - RETIREMENT WORK IN PROGRESS - SALVAGE CREDITS**

**ASSIGNMENT OF BALANCE AT SEPTEMBER 30, 2015**

	Amounts As Filed	Staff Adjustment	Adjusted Amount	
			Adjusted Amount	Distribution Percentage
Distribution Property:				
Jurisdictional Share	4,277,018	(100,521)	4,176,497	99.49%
WPAFB Share	21,619	-	21,619	0.51%
Total Distribution Property	4,298,637	(100,521)	4,198,116	100.00%
General Plant Property	(55,222)	100,521	45,299	
Transmission Property	529,100	-	529,100	
Generation Property	(695,777)	-	(695,777)	
Total Account 1080010	4,076,738	-	4,076,738	

**The Dayton Power and Light Company**  
**Case No. 15-1830-EL-AIR**

**Plant In Service Summary by Major Property Groupings**  
**As of September 30, 2015**

Data: Actual  
Type of Filing: Supplemental  
Work Paper Reference No(s):: None

Supplemental Schedule B-2  
Page 1 of 1  
Witness Responsible: Don Rennix

Line No.	Major Property Groupings	Total Company	Uncontested Adjustments	Adjusted Amount	Allocation %	Allocation Code	Allocated Total As Filed	Uncontested Adjustments	Adjusted Jurisdictional
(A)	(B)	(C)	(D)	(E) = (C) + (D)	(F)	(G)	(H)	(I)	(J) = (H) + (I)
1	Production	\$ 3,077,844,190	\$ -	\$ 3,077,844,190	0.00%	NONDIST	\$ -	\$ -	\$ -
2									
3	Transmission	\$ 440,133,607	\$ -	\$ 440,133,607	0.00%	NONDIST	\$ -	\$ -	\$ -
4									
5	Distribution	\$ 1,642,323,883	\$ (5,296,822)	\$ 1,637,027,061	94.01%	DIRECT	\$ 1,541,351,600	\$ (2,317,625)	\$ 1,539,033,975
6									
7	General	\$ 34,168,842	\$ (373,137)	\$ 33,795,705	98.18%	DIRECT	\$ 33,554,075	\$ (373,137)	\$ 33,180,938
8									
9	Intangible	\$ 71,852,172	\$ (21,509,263)	\$ 50,342,909	50.99%	DIRECT	\$ 37,730,493	\$ (12,063,136)	\$ 25,667,357
10									
11	Total	<u>\$ 5,266,322,694</u>	<u>\$ (27,179,222)</u>	<u>\$ 5,239,143,472</u>			<u>\$ 1,612,636,168</u>	<u>\$ (14,753,898)</u>	<u>\$ 1,597,882,270</u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/11/2018 3:57:39 PM**

**in**

**Case No(s). 15-1830-EL-AIR, 15-1831-EL-AAM, 15-1832-EL-ATA**

Summary: Testimony Supplemental Direct Testimony of P. Don Rennnix electronically filed by Mr. Jeffrey S Sharkey on behalf of The Dayton Power and Light Company