



11208 Statesville Road
Suite 200
Huntersville, NC 28078
(704) 274-1450 office
(704) 274-1430 fax
www.xoomenergy.com

2018 APR -4 AM 10: 24

April 2, 2018

VIA FEDEX

Public Utilities Commission of Ohio
Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

**RE: Case No. 18-0400-EL-ACP
2017 Annual Alternative Energy Report ("AER") XOOM Energy Ohio, LLC**

Dear Sir/Madam,

In connection with XOOM Energy Ohio, LLC's ("XOOM Energy Ohio's") 2017 Annual Alternative Energy Report ("AER") filed on March 21, 2018, XOOM Energy Ohio is hereby submitting a revised copy of its 2017 AER.

Enclosed please find the following:

- An original and two copies of the confidential version of the AER
- Two copies of the public redacted version of the AER
- An original Motion for Protective Order of Confidential Treatment of the AER.

Please feel free to contact me at kdetombeur@xoomenergy.com or call me at 704-274-3375 with questions. Thank you in advance.

Respectfully,

Kyle De Tombeur
Regulatory Specialist
XOOM Energy, LLC, single member manager
of XOOM Energy Ohio, LLC

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician MF Date Processed APR 04 2018



**Public Utilities
Commission**

**Staff's Template RPS Compliance Filing Report
2017 Compliance Year**

Company Name: XOOM Energy Ohio, LLC
Case Number (i.e., XX-XXXX-EL-ACP): 13-1453-EL-CRS; 18-0400-EL-ACP
Point of Contact for RPS Filing – Name: Morgan Cramer
Point of Contact for RPS Filing – Email: powersupply@xoomenergy.com
Point of Contact for RPS Filing – Phone: (704)274-1450

Did the Company have Ohio retail electric sales in 2017?

YES ☒ NO ☐

If a CRES with sales in 2017, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2017, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. **SELECT ONE:** To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2017) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2017) sales

2. **3 Year Average Calculation** (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2014	85,812
2015	179,522
2016	233,796
Three Year Average	166,377

3. Compliance year (2017) sales in MWHs: 257,409.048
4. Source of reported sales volumes: Billed volume report (XOOM Finance)
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

In previous years, we had reported the GATS load, but we used the Sales volume for 2017 to align with the CRES report. Since the CRES report is filed after the RPS report, it may include incremental or decremental final settlements that were not available when the RPS report was filed.

B. Compliance Obligation for 2017

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	250	250	PJM GATS
Non-Solar	5574	5574	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2017 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



Public Utilities Commission

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

XOOM Energy does not own, and has no plans to construct or purchase, any electric generation facilities. Therefore, XOOM will continue to supply power to its customers by purchasing power through the wholesale markets.

C. Describe the methodology used by the Company to evaluate its compliance options.

XOOM Energy does not own any renewable generation, so it won't be generating any RECs or SRECs. Instead, it will be purchasing RECs and SRECs from the market in order to cover its obligations.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

N/A

Compliance Plan Status Report for Compliance Year 2017
Summary Sheet

	Sales Unadjusted (MWhs)	Proposed Adjustments (MWhs)	Sales Adjusted (MWhs)	Source of Sales Volume Data
2014	85,812	0	85,812	2016 report (A)
2015	179,522	0	179,522	2016 report (B)
2016	233,796	0	233,796	2016 report (C)

Baseline for 2017 Compliance Obligation (MWhs)

166,377

(D) = AvgABC

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

i.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

3.50%

2017 Statutory Compliance Obligation

2017 Non-Solar Renewable Benchmark

3.35%

(E)

2017 Solar Renewable Benchmark

0.15%

(F)

Per ORC, 4928.64(B)(2)

2017 Compliance Obligation

Non-Solar RECs Needed for Compliance

5,574

(G) = (D) * (E)

Solar RECs Needed for Compliance

250

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2017 Compliance Obligations

Non-Solar RECs Needed for Compliance

5,574

(K) = (G) + (I)

Solar RECs Needed for Compliance

250

(L) = (H) + (J)

2017 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

5,574

(M)

Solar (S-RECs)

250

(N)

Under Compliance in 2017, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2017 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)

\$50.24

(Q)

Solar, per S-REC - per 4928.64(C)(2)(a)

\$250.00

(R)

2017 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2017 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov