

March 29, 2018

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 17-2276-EL-RDR  
89-6006-EL-TRF

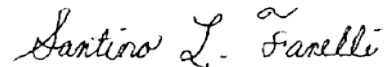
Dear Mrs. McNeal:

Enclosed are Ohio Edison Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated March 28, 2018, in Case No. 17-2276-EL-RDR.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2276-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated June 30, 2010, July 18, 2012, March 31, 2016 and March 28, 2018,  
in Case Nos. 09-1820-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 17-2276-EL-RDR, before

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**RIDER AMI**  
**Advanced Metering Infrastructure / Modern Grid Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning April 1, 2018. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

**CHARGE \*:**

RS	\$ 0.210
GS	\$ 1.051
GP	\$13.995
GSU	\$16.510
STL (per lighting unit)	\$ 0.048
TRF	\$ 0.173
POL	\$ 0.300

\* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

**PROVISIONS:**

The charges set forth in this Rider recover costs associated with the Ohio Site Deployment of the Smart Grid Modernization Initiative in Case No. 09-1820-EL-ATA. Any additional costs associated with expansion of the Ohio Site Deployment or the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 17-2276-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update of Rider AMI electronically filed by Mrs. Nancy E Davis on behalf of Ohio Edison Company and Fanelli, Santino Mr.