

March 19, 2018

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

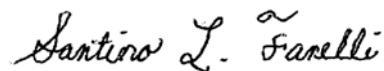
SUBJECT: Case Nos. 17-2378-EL-RDR

Dear Ms. McNeal:

On February 28, 2018, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively, "Companies") filed updated Rider NMB tariffs in this docket. Pursuant to the Commission's February 28, 2018 Order in the above referenced case, and in consulting with Staff, the Companies are agreeing to submit new Rider NMB tariff language to replace the tariff included with their February 28, 2018 filing. This new tariff language, which includes additional clarifying language concerning future reconciliation and adjustment of the Rider, is without prejudice to any position taken by the Companies in any other proceeding and while fully reserving the Companies' positions in other proceedings. There are no other changes to the Companies' February 28, 2018 filing.

Please file one copy of the tariff in Case Nos. 17-2378-EL-RDR and distribute two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The script is cursive and fluid.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.3929¢
GS* (per kW of Billing Demand)	\$4.1745
GP* (per kW of Billing Demand)	\$5.0365
GSU (per kVa of Billing Demand)	\$4.1763
GT (per kVa of Billing Demand)	\$4.1080
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.2474¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 28, 2018
in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO

and 17-2378-EL-RDR, respectively, before

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NMB charges:

RS (all kWhs, per kWh)	1.3561¢
GS* (per kW of Billing Demand)	\$4.4543
GP* (per kW of Billing Demand)	\$6.7035
GSU (per kW of Billing Demand)	\$5.1925
GT (per kVa of Billing Demand)	\$2.8860
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.0487¢
POL (all kWhs, per kWh)	0.0000¢

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NMB charges:

RS (all kWhs, per kWh)	1.3422¢
GS* (per kW of Billing Demand)	\$4.1665
GP* (per kW of Billing Demand)	\$5.1982
GSU (per kVa of Billing Demand)	\$5.1917
GT (per kVa of Billing Demand)	\$4.9442
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.9111¢
POL (all kWhs, per kWh)	0.0000¢

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This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-2378-EL-RDR

Summary: Tariff Revised Rider NMB for PUCO #11, #13 and #08 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company and Fanelli, Santino L. Mr.