

THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE RENEWABLE
PORTFOLIO STANDARD COMPLIANCE
STATUS REPORT FOR 2016 OF
PLYMOUTH ROCK ENERGY, LLC.

CASE NO. 17-896-EL-ACP

FINDING AND ORDER

Entered in the Journal on March 8, 2018

I. SUMMARY

{¶ 1} The Commission approves the 2016 renewable portfolio standard compliance status report of Plymouth Rock Energy, LLC.

II. DISCUSSION

{¶ 2} Plymouth Rock Energy, LLC (PRE) is an electric services company as defined in R.C. 4928.01(A)(9) and, as such, is subject to the jurisdiction of this Commission.

{¶ 3} R.C. 4928.64(B)(2) establishes benchmarks for electric services companies to acquire a portion of their electricity supply for retail customers in Ohio from renewable energy resources. R.C. 4928.645 provides that an electric utility or electric services company may use renewable energy credits (RECs) and solar energy credits (SRECs) to meet its respective renewable energy and solar benchmarks. Ohio Adm.Code 4901:1-40-01(BB) defines a REC as the environmental attributes associated with one megawatt hour (MWH) of electricity generated by a renewable energy resource, except for electricity generated by facilities as described in Ohio Adm.Code 4901:1-40-04(E).

{¶ 4} Ohio Adm.Code 4901:1-40-05(A) requires each electric services company to annually file by April 15 a renewable portfolio standard compliance status report (RPS report), unless otherwise ordered by the Commission. The RPS report must analyze all activities the company undertook in the previous year in order to demonstrate how

pertinent alternative energy portfolio benchmarks have been met. Staff then conducts an annual compliance review of the company's filing and the records of the applicable attribute tracking system to ensure that RECs were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated for the compliance period.

{¶ 5} On April 11, 2017, PRE filed its 2016 RPS report. PRE proposes a baseline of 10,146 MWH, which it asserted was an average of its actual Ohio retail electric sales for 2014 and 2015. PRE had no Ohio retail electric sales in 2013. PRE further reported that it satisfied its 2016 compliance obligations.

{¶ 6} On January 5, 2018, Staff filed its Review and Recommendations for PRE's RPS report. Staff reports that PRE is an electric services company in the state of Ohio and, therefore, had an RPS obligation for 2016. Staff determined that PRE accurately calculated its 2016 RPS compliance obligations. Staff recommends that, for future compliance years, PRE initiate the transfer of the appropriate RECs and SRECs to its attribute tracking system reserve subaccount between March 1 and April 15 so as to precede the filing of its annual RPS report with the Commission.

{¶ 7} Upon review of PRE's 2016 RPS report and the records of these proceedings, we adopt Staff's recommendations. We find that PRE's 2016 proposed compliance baseline is reasonable, and that PRE has met its compliance obligations for 2016. Further, PRE is directed to comply with Staff's recommendations for future compliance years.

III. ORDER

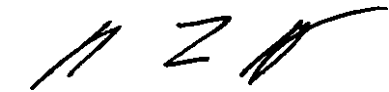
{¶ 8} It is, therefore,

{¶ 9} ORDERED, That PRE's 2016 RPS report be accepted as filed, as PRE has met its RPS compliance obligations for 2016. It is, further,

{¶ 10} ORDERED, That PRE comply with Staff's recommendations adopted herein. It is, further,

{¶ 11} ORDERED, That a copy of this Finding and Order be served upon all parties of record.

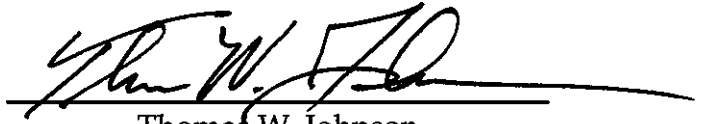
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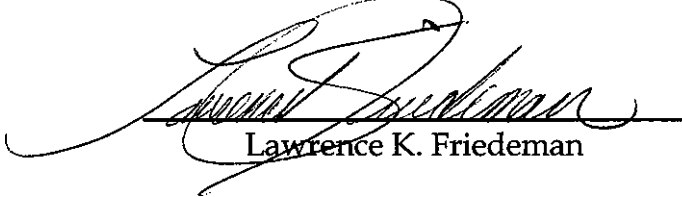
Asim Z. Haque, Chairman



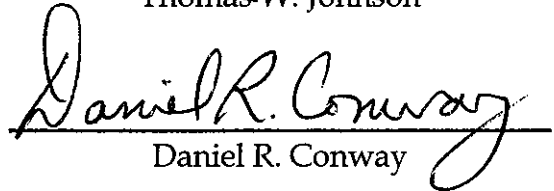
M. Beth Trombold



Thomas W. Johnson



Lawrence K. Friedeman

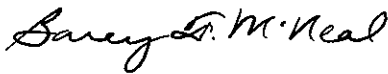


Daniel R. Conway

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Barcy F. McNeal
Secretary