#### THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE RENEWABLE PORTFOLIO STANDARD COMPLIANCE STATUS REPORT FOR 2016 OF STARION ENERGY PA, INC.

CASE NO. 17-953-EL-ACP

## FINDING AND ORDER

Entered in the Journal on February 21, 2018

# I. SUMMARY

**{¶ 1}** The Commission approves the 2016 renewable portfolio standard compliance status report of Starion Energy PA, Inc.

# II. DISCUSSION

 $\{\P 2\}$  Starion Energy PA, Inc. (SEPA) is an electric services company as defined in R.C. 4928.01(A)(9) and, as such, is subject to the jurisdiction of this Commission.

**{¶ 3}** R.C. 4928.64(B)(2) establishes benchmarks for electric services companies to acquire a portion of their electricity supply for retail customers in Ohio from renewable energy resources. R.C. 4928.645 provides that an electric utility or electric services company may use renewable energy credits (RECs) and solar energy credits (SRECs) to meet its respective renewable energy and solar benchmarks. Ohio Adm.Code 4901:1-40-01(BB) defines a REC as the environmental attributes associated with one megawatt hour (MWH) of electricity generated by a renewable energy resource, except for electricity generated by facilities as described in Ohio Adm.Code 4901:1-40-04(E).

**{¶ 4}** Ohio Adm.Code 4901:1-40-05(A) requires each electric services company to annually file by April 15 a renewable portfolio standard compliance status report (RPS report), unless otherwise ordered by the Commission. The RPS report must analyze all activities the company undertook in the previous year in order to demonstrate how pertinent alternative energy portfolio benchmarks have been met. Staff then conducts an

annual compliance review of the company's filing and the records of the applicable attribute tracking system to ensure that RECs were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated for the compliance period.

**{¶ 5}** On April 11, 2017, SEPA filed its 2016 RPS report. SEPA proposes a baseline of 57,349 MWH, which it asserted was an average of its actual Ohio retail electric sales for 2013, 2014, and 2015. SEPA further reported that it satisfied its 2016 compliance obligations.

**{¶ 6}** On June 26, 2017, Staff filed its Review and Recommendations for SEPA's RPS report. Staff reports that SEPA is an electric services company in the state of Ohio and, therefore, had an RPS obligation for 2016. Staff determined that SEPA accurately calculated its 2016 RPS compliance obligations. Staff recommends that, for future compliance years, SEPA initiate the transfer of the appropriate RECs and SRECs to its attribute tracking system reserve subaccount between March 1 and April 15 so as to precede the filing of its annual RPS report with the Commission.

**{¶ 7}** Upon review of SEPA's 2016 RPS report and the records of these proceedings, we adopt Staff's recommendations. We find that SEPA's 2016 proposed compliance baseline is reasonable, and that SEPA has met its compliance obligations for 2016. Further, SEPA is directed to comply with Staff's recommendations for future compliance years.

### III. ORDER

**{¶ 8}** It is, therefore,

**{¶ 9}** ORDERED, That SEPA's 2016 RPS report be accepted as filed, as SEPA has met its RPS compliance obligations for 2016. It is, further,

 $\{\P 10\}$  ORDERED, That SEPA comply with Staff's recommendations adopted herein. It is, further,

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{¶ 11} ORDERED, That a copy of this Finding and Order be served upon all parties of record.

# THE PUBLIC UTILITIES COMMISSION OF OHIO

Asim Z. Haque, Chairman M. Beth Trombold Thomas W. Johnson sna Lawrence K. Friedeman Daniel R. Conway

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G. M. Neal Jarey

Barcy F. McNeal Secretary