

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of
Duke Energy Ohio, Inc., to Adjust
Rider AU for 2016 Gas Grid
Modernization Costs.

)
)
)
)

Case No. 17-690-GA-RDR

**MOTION OF DUKE ENERGY OHIO, INC. TO AMEND
RIDER-AU FOR 2016 GRID MODERNIZATION COSTS AND REQUEST FOR
EXPEDITED TREATMENT**

Comes now Duke Energy Ohio, Inc., (Duke Energy or the Company) and moves to file a motion to amend its approved Rider-AU tariffs and rate calculation in the above-captioned proceeding. The reasons supporting this motion are set forth in the attached memorandum in support.

Respectfully submitted,

DUKE ENERGY OHIO, INC.



Rocco B. Ascenzo (0077651)

Deputy General Counsel

Elizabeth H. Watts (0031092)

Associate General Counsel

139 E. Fourth Street, 1303-Main

Cincinnati, Ohio 45201

Telephone: (513) 287-4320

Facsimile: (513)-287-4385

Rocco.d'ascenzo@duke-energy.com

Elizabeth.Watts@duke-energy.com

MEMORANDUM IN SUPPORT


On March 24, 2017, Duke Energy filed an application (Application) with the Public Utilities Commission of Ohio (Commission) to adjust its advanced utility rider (Rider AU) to allow for recovery of 2016 costs for the deployment of its grid modernization and related systems. Rider AU was originally submitted for approval in Case Nos. 07-589-GA-AIR, *et al.*, (Gas Distribution Case). Duke Energy Ohio also requested such tariff approval and accounting authority as would be required for recovery.

The terms of such riders was approved by the Commission in its Finding and Order (Order) filed in this proceeding on October 11, 2017. The Order authorized Duke Energy Ohio to file the tariff for the approved rates in final form, to be effective on a bills-rendered basis beginning April 2018.

The Tax Cuts and Jobs Act of 2017 (TCJA) was passed subsequent to the Commission Order approving the tariff but before the April 2018 tariff filing deadline. Duke Energy Ohio respectfully requests authority to amend the Rider AU tariff and schedules detailing the calculation of Rider AU that were approved in the Commission order in order to recognize the recently enacted TCJA. The amended tariff is included with this Motion in red-line and final form. The attached amended schedule PAL-1 adjusts the new rates as compared to last year's rates and also includes changes to recognize TCJA. Wherefore, Duke Energy Ohio respectfully requests that the Commission grant its motion to amend the approved Rider AU tariff and approve the amended schedule PAL- 1 for the approved rates, to be effective on a bills-rendered basis beginning April 2018.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

A handwritten signature in blue ink that reads "Elizabeth H. Watts". The signature is written in a cursive style and is positioned above a horizontal line.

Rocco D'Ascenzo (0077651)

Deputy General Counsel

Elizabeth H. Watts (0031092)

Associate General Counsel

139 E. Fourth Street, 1303-Main

Cincinnati, Ohio 45201

Telephone: (513) 287-4320

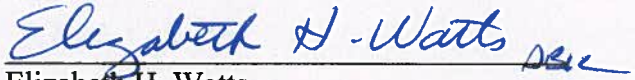
Facsimile: (513)-287-4385

Rocco.d'Ascenzo@duke-energy.com

Elizabeth.Watts@duke-energy.com

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing Motion of Duke Energy Ohio, Inc. was delivered by U.S. mail (postage prepaid), personal, or electronic mail, on this 20th day of February, 2018, to the following parties.


Elizabeth H. Watts

Thomas Lindgren
Assistant Attorney General
Public Utilities Section
30 East Broad Street
16th floor
Columbus, Ohio 43215
Thomas.lindgren@ohioattorneygeneral.com

Counsel for Staff of the Commission

Terry L. Etter
Assistant Consumers' Counsel
Office of the Ohio Consumers' Counsel
65 East State Street, 7th Floor
Columbus, Ohio 43215-4203
Terry.etter@occ.ohio.gov

Counsel for the Office of the Ohio Consumers' Counsel

Colleen L. Mooney
Ohio Partners for Affordable Energy
231 West Lima Street
Findlay, Ohio 45839
cmooney@ohiopartners.org

Counsel for Ohio Partners for Affordable Energy

RIDER AU**ADVANCED UTILITY RIDER****APPLICABILITY**

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$.73/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$.73/month
Rate GS-S and GS-L, General Service	\$.73/month
Rate DGS, Distributed Generation Service	\$.73/month
Rate FT-S and FT-L, Firm Transportation Service	\$.73/month
Rate IT, Interruptible Transportation Service	\$.73/month
Rate GGIT, Spark Spread Interruptible Transportation Rate	\$.73/month

The credit to be given to Duke's gas only customers for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	(\$.40/month)
Rate RFT and RFTLI, Residential Firm Transportation Service	(\$.40/month)
Rate GS-S and GS-L, General Service	(\$.40/month)
Rate DGS, Distributed Generation Service	(\$.40/month)
Rate FT-S and FT-L, Firm Transportation Service	(\$.40/month)
Rate IT, Interruptible Transportation Service	(\$.40/month)
Rate GGIT, Spark Spread Interruptible Transportation Rate	(\$.40/month)

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

PUCO Case No. 17-690-GA-RDR
Attachment B
Page 1 of 1
P.U.C.O. Gas No. 18
Sheet No. 88.1011
Cancels and Supersedes
Sheet No. 88.910
Page 1 of 1

RIDER AU

ADVANCED UTILITY RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$.02 \$.73/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$.02 \$.73/month
Rate GS-S and GS-L, General Service	\$.02 \$.73/month
Rate DGS, Distributed Generation Service	\$.02 \$.73/month
Rate FT-S and FT-L, Firm Transportation Service	\$.02 \$.73/month
Rate IT, Interruptible Transportation Service	\$.02 \$.73/month
Rate GGIT, Spark Spread Interruptible Transportation Rate	\$.02 \$.73/month

The credit to be given to Duke's gas only customers for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	(\$.53) \$.40/month
Rate RFT and RFTLI, Residential Firm Transportation Service	(\$.53) \$.40/month
Rate GS-S and GS-L, General Service	(\$.53) \$.40/month
Rate DGS, Distributed Generation Service	(\$.53) \$.40/month
Rate FT-S and FT-L, Firm Transportation Service	(\$.53) \$.40/month
Rate IT, Interruptible Transportation Service	(\$.53) \$.40/month
Rate GGIT, Spark Spread Interruptible Transportation Rate	(\$.53) \$.40/month

Issued pursuant to an Order dated ~~September 22, 2016~~ in Case ~~16-794~~17-690-GA-RDR before the Public Utilities Commission of Ohio.

Issued: ~~March 24, 2017~~

Effective: ~~March 31, 2017~~ April 2, 2018

Issued by James P. Henning, President

**Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Attachment PAL-1
Index of Schedules**

Schedule No.	Description
1	Revenue Requirement Summary
1A	Revenue Requirement Credit Summary
2	Plant Additions by Month
3	Post In Service Carrying Costs on Plant Additions Accrued as Regulatory Asset
4	Deferred Income Taxes on Post In Service Carrying Costs and Deferred O&M
5	Deferred Taxes on Liberalized Depreciation Associated with Plant Additions
6	Summary of Weighted-Average Cost of Capital from Most Recent Retail Rate Case
7	Annualized Depreciation Expense on Plant in Service at Year End
8	Annualized Amortization of Post In Service Carrying Charges
9	Regulatory Asset for Deferred O&M and Associated Carrying Costs
10	Annualized Property Taxes on Plant in Service at Year End
11	Incremental O&M Savings from SmartGrid Implementation
12	Calculation of Rider AU Charges

Summary

Schedule 1

Gas

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Revenue Requirement

Line No.		Balance 12/31/2015	Adjustment	Adjusted Balance 12/31/2015	Activity 2016	Cumulative thru 12/31/16	Reference
Return on Investment							
1	Total Rider AU Revenue Requirement	\$40,631,907	\$0	\$40,631,907	\$0	\$40,631,907	Schedule 2
2	Additions	40,631,907	0	40,631,907	0	40,631,907	
3	Less: Accumulation Provision for Depreciation	7,496,837		7,496,837	2,916,837	10,413,674	
4	Depreciation Expense	7,496,837	0	7,496,837	2,916,837	10,413,674	
5	Net Regulatory Asset—Post In-Service Carrying Cost	3,982,816	0	3,982,816	88,855	4,071,671	Schedule 3
6	Net Deferred Tax Balance—PISCC, Deferred Depreciation & CC and Deferred O&M & CC	(3,931,560)	0	(3,931,560)	(444,045)	(4,375,605)	Schedule 4
7	Deferred Taxes on Liberalized Depreciation	(8,357,146)		(8,357,146)	213,990	(8,143,156)	Schedule 5
8	Net Rate Base	24,829,180	0	24,829,180	(3,058,037)	21,771,143	Schedule 6
9	Approved Pre-tax Rate of Return (at 21% Federal Income Tax Rate)				9.16%		
10	Annualized Return on Rate Base				1,994,237		
Operating Expenses							
11	Annualized Provision for Depreciation For Additions				2,916,837	2,916,837	Schedule 7
12	Annualized Amortization of PISCC				314,173	314,173	Schedule 8
13	Deferred O&M Expense and Carrying Costs				1,179,848	1,179,848	Schedule 9
14	Annualized Property Tax Expense				784,922	784,922	Schedule 10
15	Reduction in Operation & Maintenance Expense				(3,476,000)	(3,476,000)	Schedule 11
16	Annualized Revenue Requirement - Smart Grid				1,719,780	3,714,017	

Schedule 1A
Gas
Summary

Duke Energy Ohio
Calculation of Rider AU Gas Only Customer Credit
Case No. 17-690-GA-RDR
Revenue Requirement (Credit)

Line No.		Adjusted Balance 12/31/2015	Activity 2016	Cumulative thru 12/31/16	Reference
	<u>Return on Investment</u>				
1	Total Rider AU Revenue Requirement	\$28,878,996	\$0	\$28,878,996	Schedule 2
2	Additions	28,878,996	0	28,878,996	
	Total Plant In-Service				
3	Less: Accumulation Provision for Depreciation	5,196,626	2,123,939	7,320,565	
4	Depreciation Expense	5,196,626	2,123,939	7,320,565	
	Total Accumulated Provision for Depreciation				
5	Net Regulatory Asset--Post In-Service Carrying Cost	2,724,703	70,058	2,794,760	Schedule 3
6	Net Deferred Tax Balance--PISCC, Deferred Depreciation & CC and Deferred O&M & CC	(2,844,512)	(433,165)	(3,277,677)	Schedule 4
7	Deferred Taxes on Liberalized Depreciation	(5,954,759)	171,476	(5,783,283)	Schedule 5
8	Net Rate Base	17,607,802	(2,315,570)	15,292,231	
9	Approved Pre-tax Rate of Return (at 21% Federal Income Tax Rate)			9.16%	Schedule 6
10	Annualized Return on Rate Base			1,400,768	
	<u>Operating Expenses</u>				
11	Annualized Provision for Depreciation For Additions		2,123,939	2,123,939	Schedule 7
12	Annualized Amortization of PISCC		220,628	220,628	Schedule 8
13	Deferred O&M Expense and Carrying Costs		1,167,557	1,167,557	Schedule 9
14	Annualized Property Tax Expense		570,444	570,444	Schedule 10
15	Reduction in Operation & Maintenance Expense		(3,476,000)	(3,476,000)	Schedule 11
16	Annualized Revenue Requirement - Smart Grid Credit		606,568	2,007,336	

[illegible]

PISCC Rate January thru December

Schedule 4
Gas

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-090-GA-RDR
Net Deferred Tax Balance - PISCC and O&M

Line No.	Net Deferred Tax Balance - PISCC	Adjusted Balance at 12/31/2015	Adjustment	12/31/2015	1/31/2016	2/29/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	7/31/2016	8/31/2016	9/30/2016	10/31/2016	11/30/2016	12/31/2016
Total Rider AU Revenue Requirement																
1	Ending Balance per Schedule 3	\$3,982,816														\$4,071,671
2	Tax Rate	35.00%														35.00%
3	Cumulative ADIT @ 35%	<u>(\$1,393,986)</u>														<u>(\$1,425,085)</u>
4	Net Deferred Tax Balance - Deferred Depreciation and Carrying Cost	\$1,342,128														\$1,345,313
5	Beginning Balance	\$0	\$1,342,128	\$1,342,128	\$1,343,275	\$1,344,422	\$1,345,569	\$1,345,537	\$1,345,505	\$1,345,537	\$1,345,473	\$1,345,441	\$1,345,409	\$1,345,377	\$1,345,345	\$1,345,313
6	Monthly Activity			1,147	1,147	1,147	1,147	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)
7	Ending Balance		\$1,342,128	\$1,343,275	\$1,344,422	\$1,345,569	\$1,345,537	\$1,345,505	\$1,345,473	\$1,345,441	\$1,345,409	\$1,345,377	\$1,345,345	\$1,345,313	\$1,345,281	\$1,345,281
8	Tax Rate	35.00%														35.00%
9	Cumulative ADIT @ 35%	<u>(\$488,745)</u>														<u>(\$470,848)</u>
10	Net Deferred Tax Balance - Deferred O&M and Carrying Cost	5,908,083														5,953,436
11	Beginning Balance	\$0	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083	\$5,908,083
12	Monthly Activity			59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888	59,888
13	Ending Balance	\$0	\$5,908,083	\$6,444,938	\$6,501,162	\$6,561,070	\$6,614,008	\$6,666,255	\$6,718,926	\$6,771,466	\$6,823,590	\$6,875,112	\$6,926,634	\$6,977,758	\$7,028,882	\$7,079,999
14	Tax Rate	35.00%														35.00%
15	Cumulative ADIT @ 35%	<u>(\$2,067,829)</u>														<u>(\$2,478,672)</u>
16	Net Deferred Tax Balance - PISCC Associated with PMO and Common Plant	\$2,724,703														\$2,784,760
17	Ending Balance per Schedule 3	\$2,724,703														\$2,784,760
18	Tax Rate	35.00%														35.00%
19	Cumulative ADIT @ 35%	<u>(\$953,646)</u>														<u>(\$978,166)</u>
20	Net Deferred Tax Balance - Deferred Depreciation and Carrying Cost Associated with PMO and Common Plant	\$841,221														\$843,953
21	Beginning Balance	\$0	\$841,221	\$841,221	\$842,127	\$843,033	\$843,939	\$843,941	\$843,943	\$843,945	\$843,947	\$843,949	\$843,951	\$843,953	\$843,955	\$843,957
22	Monthly Activity			906	906	906	906	2	2	2	2	2	2	2	2	2
23	Ending Balance		\$841,221	\$842,127	\$843,033	\$843,939	\$843,941	\$843,943	\$843,945	\$843,947	\$843,949	\$843,951	\$843,953	\$843,955	\$843,957	\$843,959
24	Tax Rate	35.00%														35.00%
25	Cumulative ADIT @ 35%	<u>(\$294,427)</u>														<u>(\$296,385)</u>
26	Net Deferred Tax Balance - Deferred O&M and Carrying Cost Associated with PMO and Common Plant	\$4,561,254														\$4,594,733
27	Beginning Balance	\$0	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254	\$4,561,254
28	Monthly Activity			5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151
29	Ending Balance		\$4,561,254	\$9,655,405	\$14,749,556	\$19,843,707	\$24,937,858	\$30,031,999	\$35,126,140	\$40,220,281	\$45,314,422	\$50,408,563	\$55,502,704	\$60,596,845	\$65,690,986	\$70,785,127
30	Tax Rate	35.00%														35.00%
31	Cumulative ADIT @ 35%	<u>(\$1,596,439)</u>														<u>(\$2,004,126)</u>
32	Net Deferred Tax Balance - Deferred O&M and Carrying Cost Associated with PMO and Common Plant	\$2,844,512														\$2,877,677
33	Beginning Balance	\$0	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512	\$2,844,512
34	Monthly Activity			5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151	5,094,151
35	Ending Balance		\$2,844,512	\$7,938,663	\$13,032,814	\$18,126,965	\$23,221,116	\$28,315,267	\$33,409,418	\$38,503,569	\$43,597,720	\$48,691,871	\$53,786,022	\$58,880,173	\$63,974,324	\$69,068,475
36	Tax Rate	35.00%														35.00%
37	Cumulative ADIT @ 35%	<u>(\$2,844,512)</u>														<u>(\$2,844,512)</u>

Note: Deferred tax balances as of March 2012 rolled in to base rates.

**Duke Energy Ohio
Calculation of Rider AU
Case No. 17-499-GA-RDR
Deferred Taxes on Liberalized Depreciation**

Line No.		Previous Tax Years			
		2012	2013	2014	2015
	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL
1	Total Rider AU Revenue Requirement	\$12,416,689	\$34,766,288	\$40,783,902	\$40,631,907
2	Total Plant In-Service	0	0	0	0
3	Book to Tax Basis Adjustments:				
4	Tax Base In-Service subject to:				
5	Bonus Depreciation - 100%	12,416,689	34,766,288	40,783,902	40,631,907
6	Bonus Depreciation - 50%	0	0	961,595	0
7	MACRS	0	0	0	0
	Total Tax Depreciation Base	12,416,689	34,766,288	41,745,497	40,631,907
8	Tax Depreciation - MACRS	886,732	2,855,487	4,038,157	3,284,010
9	Tax Depreciation - 100% Bonus	0	0	0	0
10	Tax Depreciation - 50% Bonus	6,208,345	11,174,800	3,008,807	(75,988)
	Total Tax Depreciation	7,105,077	14,030,287	7,046,964	3,188,022
11	Book Depreciation	289,845	1,558,840	2,724,619	2,919,476
12	Less: Book Depr on AFUDC Equity	0	0	0	0
13	Plus: Originating Diff. Exclusive of AFUDC Equity	0	0	0	0
14	Net Book Depreciation	289,845	1,558,840	2,724,619	2,919,476
15	Tax Depreciation in Excess of Book Depreciation	6,815,232	12,471,447	4,322,345	288,536
16	Federal Deferred Taxes @ 35.00%	(\$2,385,331)	(\$4,365,006)	(\$1,512,821)	(\$83,988)
17	Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%

**Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Deferred Taxes on Liberalized Depreciation**

Line No.		Tax Year 2016 (part 1 of 2)					
		Vintage 2012			Vintage 2013		
		3-Year MACRS	5-Year MACRS	7-Year MACRS	10-Year MACRS	10-Year MACRS	Total Vintage 2013
1	Total Rider AU Revenue Requirement						
2	Total Plant In-Service	\$408,219	\$11,176	\$11,131,130	\$866,164	\$12,416,689	\$22,349,599
3		0	0	0	0	0	0
4	Book to Tax Basis Adjustments:						
5	Tax Base In-Service subject to:						
6	Bonus Depreciation - 100%	0	0	0	0	0	0
7	Bonus Depreciation - 50%	408,219	11,176	11,131,130	866,164	12,416,689	22,349,599
8	MACRS	0	0	0	0	0	0
9	Total Tax Depreciation Base	408,219	11,176	11,131,130	866,164	12,416,689	22,349,599
10		0	0	0	0	0	0
11	Tax Depreciation - MACRS	0	644	496,727	37,851	535,222	1,283,778
12	Tax Depreciation - 100% Bonus	0	0	0	0	0	0
13	Tax Depreciation - 50% Bonus	0	0	0	0	0	0
14	Total Tax Depreciation	0	644	496,727	37,851	535,222	1,283,778
15	Book Depreciation	81,644	2,235	742,446	57,773	884,099	1,513,055
16	Less: Book Depr on AFUDC Equity	0	0	0	0	0	0
17	Plus: Originating Dfr. Exclusive of AFUDC Equity	0	0	0	0	0	0
18	Net Book Depreciation	81,644	2,235	742,446	57,773	884,099	1,513,055
19		(81,644)	(1,591)	(245,719)	(19,922)	(348,877)	(219,277)
20	Tax Depreciation in Excess of Book Depreciation						
21	Federal Deferred Taxes @ 35.00%	\$28,575	\$557	\$96,002	\$6,973	\$122,107	\$20,989
22		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
23	Federal Deferral Rate						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97							
98							
99							
100							

**Duke Energy Ohio
Calculation of Rider AU
Case No. 17-680-GA-RDR
Deferred Taxes on Liberalized Depreciation**

		Previous Tax Years			
		2012	2013	2014	2015
		TOTAL	TOTAL	TOTAL	TOTAL
19	Total Plant In-Service	\$7,057,284	\$24,394,805	\$28,973,335	\$28,878,996
20	Book to Tax Basis Adjustments:	0	0	0	0
21	Tax Base In-Service subject to:				
21	Bonus Depreciation - 100%	0	0	0	0
22	Bonus Depreciation - 50%	7,057,284	24,394,805	28,973,335	28,878,996
22	MACRS	0	0	927,213	0
23	Total Tax Depreciation Base	7,057,284	24,394,805	29,900,548	28,878,996
24	Tax Depreciation - MACRS	513,590	1,840,173	2,693,059	2,317,306
25	Tax Depreciation - 100% Bonus	0	0	0	0
25	Tax Depreciation - 50% Bonus	3,528,647	8,668,756	2,289,285	(47,170)
26	Total Tax Depreciation	4,042,237	10,508,929	4,982,324	2,270,136
27	Book Depreciation	151,319	1,003,482	1,819,786	1,815,430
28	Less: Book Depr on AFUDC Equity	0	0	0	0
29	Plus: Originating Dtl. Exclusive of AFUDC Equity	0	0	0	0
30	Net Book Depreciation	151,319	1,003,482	1,819,786	1,815,430
31	Tax Depreciation in Excess of Book Depreciation	3,890,918	9,505,437	3,162,538	454,706
32	Federal Deferred Taxes @ 35.00%	(\$1,361,821)	(\$3,326,803)	(\$1,106,888)	(\$159,147)
33	Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%

Deferred Taxes on Liberalized Depreciation Associated
with PMO and Common Plant

**Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Deferred Taxes on Liberalized Depreciation**

		Tax Year 2016 (part 1 of 2)				
		Vintage 2012			Vintage 2013	
		3-Year	6-Year	7-Year	10-Year	Total
		MACRS	MACRS	MACRS	MACRS	MACRS
		Vintage 2012	Vintage 2012	Vintage 2012	Vintage 2013	Vintage 2013
19	Total Plant In-Service	\$408,219	\$0	\$5,782,911	\$866,164	\$7,057,294
20	Book to Tax Basis Adjustments:	0	0	0	0	\$0
21	Tax Base In-Service subject to:					
21	Bonus Depreciation - 100%	0	0	0	0	0
22	Bonus Depreciation - 50%	408,219	0	5,782,911	866,164	7,057,294
23	MACRS	0	0	0	0	0
24	Total Tax Depreciation Base	408,219	0	5,782,911	866,164	7,057,294
25	Tax Depreciation - MACRS	0	0	258,062	37,851	295,913
26	Tax Depreciation - 100% Bonus	0	0	0	0	0
27	Tax Depreciation - 50% Bonus	0	0	0	0	0
28	Total Tax Depreciation	0	0	258,062	37,851	295,913
29	Book Depreciation	81,644	0	385,720	57,773	525,137
30	Less: Book Depn on AFUDC Equity	0	0	0	0	0
31	Plus: Originating Dtl. Exclusive of AFUDC Equity	0	0	0	0	0
32	Net Book Depreciation	81,644	0	385,720	57,773	525,137
33	Tax Depreciation in Excess of Book Depreciation	(81,644)	0	(127,658)	(19,922)	(229,224)
34	Federal Deferred Taxes @ 35.00%	\$28,575	\$0	\$44,680	\$6,973	\$80,229
35	Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%
36		\$8,314	\$0	\$13,609	\$46,357	\$68,281
37		35.00%	35.00%	35.00%	35.00%	35.00%
38		(23,755)	0	(38,864)	(132,450)	(195,089)
39		29,153	0	613,856	532,834	1,175,843
40		0	0	0	0	0
41		0	0	0	0	0
42		29,153	0	613,856	532,834	1,175,843
43		(23,755)	0	(38,864)	(132,450)	(195,089)
44		\$8,314	\$0	\$13,609	\$46,357	\$68,281
45		35.00%	35.00%	35.00%	35.00%	35.00%

Deferred Taxes on Liberalized Depreciation Associated with PMO and Common Plant

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Approved Rate of Return ^(a)

Schedule 6

Gas

Line No.	Balance at 3/31/2012	Percent of Total	Rate	Weighted Cost	Tax Gross Up Factor	Pre-Tax Rate of Return
1	\$2,532,502,631	46.70%	5.32%	2.48%	1.000000	2.48%
2	2,890,889,857	53.30%	9.84%	5.25%	1.272727	6.68%
3	<u>\$5,423,392,488</u>	<u>100.00%</u>		<u>7.73%</u>		<u>9.16%</u>
Income before Income Tax						
Less: Uncollectible accounts Expenses						
Less: State Income Tax						
Income before Federal Income Tax						
Federal Income Tax (21% x 100%)						
Operating Income Percentage						
Gross Revenue Conversion Factor (1/0.6500)						

100.0000%
0.5425%
0.0000%
99.458%
20.886%
78.571%
1.272727

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR

Schedule 7

Gas

Annualized Depreciation Expense on Plant in Service at Year End

Line No.	Depreciable Plant Basis	Plant Account	Balance at 12/31/2016	Depreciation Rate	Annualized Depreciation
Total Rider AU Revenue Requirement					
1	Intangible Gas	20300	1,483,193	20.00%	296,639
2	Electronic Data Processing Equip Gas	29101	67,359	20.00%	13,472
3	Communication Equipment Gas	29700	12,937,396	6.67%	862,924
4	Leased AMI Meters	17001	9,527,398	6.67%	635,477
5	Communication Equipment Common	19700	16,616,561	6.67%	1,108,325
6	Total		<u>\$40,631,907</u>		<u>\$2,916,837</u>
Annualized Depreciation Associated with PMO and Common Plant Additions					
7	Intangible Gas	20300	1,483,193	20.00%	296,639
8	Communication Equipment Gas	29700	1,251,844	6.67%	83,498
9	Leased AMI Meters	17001	9,527,398	6.67%	635,477
10	Communication Equipment Common	19700	16,616,561	6.67%	1,108,325
11	Total		<u>\$28,878,996</u>		<u>\$2,123,939</u>

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Annualized Amortization of PISCC

Schedule 8

Gas

Line No.	Regulatory Asset Deferrals	Balance at 12/31/2016	Amortization Rate	Annualized Amortization
	Total Rider AU Revenue Requirement			
1	018636x Intangible Gas	158,355	20.00%	31,671
2	018636x Electronic Data Processing Equip Gas	7,720	20.00%	1,544
3	018636x Communication Equipment Gas	1,512,855	6.67%	100,907
4	018636x Leased AMI Meters	1,009,934	6.67%	67,363
5	018636x Communication Equipment Common	1,689,482	6.67%	112,688
6	Total	<u>\$4,378,346</u>		<u>\$314,173</u>

Annualized Amortization of PISCC Associated with PMO and Common Plant

	Total Rider AU Revenue Requirement			
7	018636x Intangible Gas	158,355	20.00%	31,671
8	018636x Electronic Data Processing Equip Gas	0	20.00%	0
9	018636x Communication Equipment Gas	133,521	6.67%	8,906
10	018636x Leased AMI Meters	1,009,934	6.67%	67,363
11	018636x Communication Equipment Common	1,689,482	6.67%	112,688
12	Total	<u>\$2,991,292</u>		<u>\$220,628</u>

Schedule 9
Gas

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-CA-RDR
Regulatory Asset - Deferred O&M Expenses, Carrying Cost and Amortization

Line No.	Account Description	Balance at 12/31/2015	Adjusted Balance at 12/31/2015	1/31/2016	2/29/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	7/31/2016	8/31/2016	9/30/2016	10/31/2016	11/30/2016	12/31/2016	Balance at 12/31/2016
Regulatory Asset-Deferred O&M Expenses																
1	182362 O&M - Meter, Communication, & Info Tech	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	182362 Common O&M - Meter, Communication, & Info Tech	9,142,325	9,142,325	525,175	43,304	46,748	44,657	43,770	44,000	\$51,657	\$49,018	\$40,787	\$47,194	\$46,108	\$65,492	\$1,809,928
3	182362 PMO O&M	1,115,365	0	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	10,199,235
4	182362 Book Depreciation	1,051,897	1,051,897	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	1,115,365
5	182362 Book Depreciation - Common	1,216,843	1,216,843	\$525,175	\$43,304	\$46,748	\$44,657	\$43,770	\$44,000	\$51,657	\$49,018	\$40,787	\$47,194	\$46,108	\$65,492	1,051,897
6	Total	\$14,338,458	\$14,338,458	\$525,175	\$43,304	\$46,748	\$44,657	\$43,770	\$44,000	\$51,657	\$49,018	\$40,787	\$47,194	\$46,108	\$65,492	\$12,168,843
Regulatory Asset-Deferred O&M Expenses - Common																
7	Cumulative-Regulatory Asset-Deferreds	\$14,338,458	\$14,338,458	\$14,861,633	\$14,904,937	\$14,951,685	\$14,998,342	\$15,040,112	\$15,084,112	\$15,135,769	\$15,184,787	\$15,234,574	\$15,281,788	\$15,327,876	\$15,383,368	\$15,383,368
Regulatory Asset-Amortization																
8	407xxx Deferred O&M Costs	\$352,718	\$352,718	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373
9	407xxx Deferred O&M - Common and PMO Costs	9,320,118	9,320,118	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701	133,701
10	407xxx Book Depreciation	1,029,297	1,029,297	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898	21,898
11	407xxx Book Depreciation - Common	979,639	979,639	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031	36,031
12	Total	\$11,680,772	\$11,680,772	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001	\$153,001
Cumulative-Regulatory Asset-Amortization																
13	Cumulative-Regulatory Asset-Amortization	\$11,680,772	\$11,680,772	\$11,833,773	\$12,076,774	\$12,269,775	\$12,417,532	\$12,595,289	\$12,713,046	\$12,860,803	\$13,008,560	\$13,156,317	\$13,304,074	\$13,451,831	\$13,599,588	\$13,599,588
Regulatory Asset-Deferred O&M Expenses Carrying Cost (2)																
14	182362 Deferred O&M Costs	\$155,525	\$155,525	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958	3,958
15	182362 Common O&M - Common and PMO Costs	1,108,838	1,108,838	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722	7,722
16	182362 Book Depreciation	118,591	118,591	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411	2,411
17	182362 Book Depreciation - Common	117,480	117,480	905	905	905	905	905	905	905	905	905	905	905	905	905
18	Total	\$1,500,404	\$1,500,404	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927	\$12,927
Cumulative-Regulatory Asset-Deferreds																
19	Cumulative-Regulatory Asset-Deferreds	\$1,500,404	\$1,500,404	\$1,513,231	\$1,527,318	\$1,541,605	\$1,549,854	\$1,558,299	\$1,566,938	\$1,575,789	\$1,584,863	\$1,594,166	\$1,603,684	\$1,613,379	\$1,623,342	\$1,623,342
Regulatory Assets-Total																
20	182362 Deferred O&M Costs	\$1,612,735	\$1,612,735	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585	\$2,585
21	182362 Common O&M - Common and PMO Costs	2,037,410	2,037,410	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166	398,166
22	182362 Book Depreciation	41,281	41,281	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665	21,665
23	182362 Book Depreciation - Common	39,684	39,684	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123	13,123
24	Total	\$4,146,090	\$4,146,090	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481	\$3,555,481
Cumulative-Regulatory Asset-Total																
25	Cumulative-Regulatory Asset-Total	\$4,146,090	\$4,146,090	\$4,491,091	\$4,836,481	\$5,181,866	\$5,527,318	\$5,872,735	\$6,218,122	\$6,563,507	\$6,908,892	\$7,254,277	\$7,600,662	\$7,947,047	\$8,293,432	\$8,293,432

(1) - Severance accrued in prev yrs but not ind in 2012 filing.
(2) - Ind in O&M costs BUT excl from Carrying Costs calc

Severance Costs By Year	2013	2014	2015
2013	\$208,353	\$178,871	\$25,287
2014	\$25,287	\$208,353	\$178,871
2015	\$178,871	\$25,287	\$208,353

Severance Costs By Year	2013	2014	2015
2013	\$208,353	\$178,871	\$25,287
2014	\$25,287	\$208,353	\$178,871
2015	\$178,871	\$25,287	\$208,353

Severance Costs By Year	2013	2014	2015
2013	\$208,353	\$178,871	\$25,287
2014	\$25,287	\$208,353	\$178,871
2015	\$178,871	\$25,287	\$208,353

Severance Costs By Year	2013	2014	2015
2013	\$208,353	\$178,871	\$25,287
2014	\$25,287	\$208,353	\$178,871
2015	\$178,871	\$25,287	\$208,353

Severance Costs By Year	2013	2014	2015
2013	\$208,353	\$178,871	\$25,287
2014	\$25,287	\$208,353	\$178,871
2015	\$178,871	\$25,287	\$208,353

Duke Energy Ohio
 Calculation of Rider AU
 Case No. 17-680-GA-RDR
 Regulatory Asset - Deferred O&M Expenses, Carrying Cost and Amortization

Schedule 9
 Gas

Line No.	Account Description	Balance at 12/31/2015	Adjusted Balance at 12/31/2015	Adjustment	12/31/2016	3/31/2016	4/30/2016	5/31/2016	6/30/2016	7/31/2016	8/31/2016	9/30/2016	10/31/2016	11/30/2016	12/31/2016	Balance at 12/31/2016
Regulatory Asset - Deferred O&M Expenses, Carrying Cost and Amortization Associated with PMO and Common Expenses																
26	Regulatory Asset-Deferred O&M Expenses				\$9,142,325	\$525,715	\$43,304	\$46,746	\$44,657	\$43,770	\$43,770	\$44,000	\$51,657	\$49,018	\$49,787	\$47,194
27	182362 Common O&M - Meter, Communication, & Info Tech				0	0	0	0	0	0	0	0	0	0	0	0
28	182362 PMO O&M				1,115,365	0	0	0	0	0	0	0	0	0	0	0
29	182362 Book Depreciation - PMO and Common				1,218,643	0	0	0	0	0	0	0	0	0	0	0
	Total				\$11,474,533	\$525,715	\$43,304	\$46,746	\$44,657	\$43,770	\$43,770	\$44,000	\$51,657	\$49,018	\$49,787	\$47,194
30	Cumulative-Regulatory Asset-Deferrals				\$11,474,533	\$11,999,708	\$12,045,012	\$12,089,760	\$12,134,417	\$12,178,187	\$12,222,187	\$12,273,844	\$12,322,862	\$12,372,649	\$12,419,843	\$12,465,951
31	Regulatory Asset-Amortization				\$9,329,118	\$133,701	\$133,701	\$133,701	\$28,195	\$28,195	\$28,195	\$28,195	\$28,195	\$28,195	\$28,195	\$28,195
32	407xxx Deferred O&M - Common and PMO Costs				\$79,639	\$6,031	\$6,031	\$6,031	\$19,163	\$19,163	\$19,163	\$19,163	\$19,163	\$19,163	\$19,163	\$19,163
33	407xxx Book Depreciation - Common				10,308,757	168,732	168,732	168,732	47,358	47,358	47,358	47,358	47,358	47,358	47,358	47,358
	Total				\$10,308,757	\$10,478,460	\$10,646,221	\$10,817,953	\$10,865,311	\$10,912,659	\$10,960,027	\$11,007,385	\$11,054,743	\$11,102,101	\$11,149,459	\$11,196,817
34	Cumulative-Regulatory Asset-Amortization				\$10,308,757	\$10,478,460	\$10,646,221	\$10,817,953	\$10,865,311	\$10,912,659	\$10,960,027	\$11,007,385	\$11,054,743	\$11,102,101	\$11,149,459	\$11,196,817
35	Regulatory Asset-Deferred O&M Expenses Carrying Cost				\$1,106,838	\$7,722	\$6,982	\$9,182	\$8,281	\$8,477	\$8,671	\$8,863	\$9,056	\$9,248	\$9,440	\$9,632
36	182368 Deferred O&M - Common and PMO Costs				-117,480	906	906	906	2	2	2	2	2	2	2	2
37	182368 Book Depreciation - PMO and Common				\$1,226,318	\$8,628	\$9,888	\$10,088	\$8,283	\$8,479	\$8,673	\$8,865	\$9,058	\$9,250	\$9,442	\$9,634
	Total				\$1,226,318	\$1,234,946	\$1,244,834	\$1,254,922	\$1,265,205	\$1,271,684	\$1,280,357	\$1,289,242	\$1,298,350	\$1,307,677	\$1,317,219	\$1,326,965
38	Cumulative-Regulatory Asset-Deferrals				\$1,226,318	\$1,234,946	\$1,244,834	\$1,254,922	\$1,265,205	\$1,271,684	\$1,280,357	\$1,289,242	\$1,298,350	\$1,307,677	\$1,317,219	\$1,326,965
39	Regulatory Asset-Total				\$2,037,410	\$399,196	\$81,415	\$77,771	\$24,743	\$24,052	\$24,476	\$32,345	\$29,026	\$30,917	\$28,539	\$27,690
40	182362 Deferred O&M - Common and PMO Costs				\$354,684	\$35,125	\$35,125	\$35,125	\$19,161	\$19,161	\$19,161	\$19,161	\$19,161	\$19,161	\$19,161	\$19,161
41	182362 Book Depreciation - PMO and Common				\$2,382,094	\$364,071	\$116,540	\$112,086	\$5,582	\$4,891	\$5,315	\$13,184	\$10,865	\$11,756	\$9,378	\$8,489
	Total				\$2,382,094	\$2,756,165	\$2,639,625	\$2,526,729	\$2,532,311	\$2,537,202	\$2,542,517	\$2,555,701	\$2,568,469	\$2,576,225	\$2,587,603	\$2,596,102
42	Cumulative-Regulatory Asset-Total				\$2,382,094	\$2,756,165	\$2,639,625	\$2,526,729	\$2,532,311	\$2,537,202	\$2,542,517	\$2,555,701	\$2,568,469	\$2,576,225	\$2,587,603	\$2,596,102

5.32%

Carrying Cost Rate - Jan thru December

Schedule 10
Gas

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Annualized Property Taxes

Line No.	Property Tax Expense (Amounts Exclude Post-In-Service Carrying Costs) Total Rider AU Revenue Requirement	Vintage Year 2012		Vintage Year 2013		Vintage Year 2014		Vintage Year 2015		Total
		15-Year General Plant	30-Year Distribution Plant	15-Year General Plant	30-Year Distribution Plant	15-Year General Plant	30-Year Distribution Plant	15-Year General Plant	30-Year Distribution Plant	
1	Current Year Investment	\$11,550,525	\$866,164	\$15,345,055	\$7,988,510	\$4,358,408	\$675,242	(\$149,477)	(\$2,518)	\$40,631,907
2	Less: AFUDC In-Service	0	0	0	0	0	0	0	0	
3	Net Cost of Taxable Property	11,550,525	866,164	15,345,055	7,988,510	4,358,408	675,242	(149,477)	(2,518)	
4	Percent Good ^(a)	70.0%	85.0%	76.7%	88.3%	83.3%	91.7%	90.0%	95.0%	
5	True Value of Taxable Property (excluding PISOC)	8,085,368	736,239	11,769,657	7,053,854	3,630,552	619,197	(134,529)	(2,392)	
6	Valuation Percent	25%	25%	25%	25%	25%	25%	25%	25%	
7	Total Taxable Value	2,021,342	184,080	2,942,414	1,763,464	907,638	154,799	(33,632)	(598)	
8	Net Property Tax Valuation	2,021,342	184,080	2,842,414	1,763,464	907,638	154,799	(33,632)	(598)	
9	Property Tax Expense	\$199,836	\$18,197	\$290,886	\$174,341	\$89,732	\$15,304	(\$3,325)	(\$59)	\$784,922

Annualized Property Taxes Associated with PMO and Common Plant

10	Current Year Investment	\$6,191,130	\$666,164	\$9,349,001	\$7,988,510	\$3,903,288	\$675,242	(\$91,821)	(\$2,518)	\$28,878,996
11	Less: AFUDC In-Service	0	0	0	0	0	0	0	0	
12	Net Cost of Taxable Property	6,191,130	666,164	9,349,001	7,988,510	3,903,288	675,242	(91,821)	(2,518)	
13	Percent Good ^(a)	70.0%	85.0%	76.7%	88.3%	83.3%	91.7%	90.0%	95.0%	
14	True Value of Taxable Property (excluding PISOC)	4,333,791	736,239	7,170,684	7,053,854	3,251,439	619,197	(82,639)	(2,392)	
15	Valuation Percent	25%	25%	25%	25%	25%	25%	25%	25%	
16	Total Taxable Value	1,083,448	184,080	1,792,671	1,763,464	812,860	154,799	(20,860)	(598)	
17	Net Property Tax Valuation	1,083,448	184,080	1,792,671	1,763,464	812,860	154,799	(20,860)	(598)	
18	Property Tax Expense	\$107,113	\$18,197	\$177,229	\$174,341	\$80,362	\$15,304	(\$2,043)	(\$59)	\$570,444

19 Ohio Property Tax Calculation:
20 Average Property Tax Rate per \$1,000 of Valuation

\$98,863

\$98,863

\$98,863

\$98,863

Note: Software is now subject to property tax in the state of Ohio

^(a) From Gas Company Annual Report -
Schedule C - 15 Year Class Life (General Plant)
Schedule C - 30 Year Class Life (Distribution Plant)

Schedule 11

Gas

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Incremental O&M Savings

Line No.	Incremental (Savings)
1	-5,502,000
	-2,026,000
Net	-3,476,000

Duke Energy Ohio
Calculation of Rider AU
Case No. 17-690-GA-RDR
Charge Per Bill

Schedule 12

Gas

Line No.		Total	Source
Count Breakdown of Customer Bills			
1	Combo Accounts - Gas & Electric		
2	Gas Only	4,990,176	Internal Company Data
3	Total	106,428	Internal Company Data
		5,096,604	
Revenue Requirement Breakdown			
4	2015 Rider AU Revenue Requirement - Smart Grid		
5	Prior Year Undercollection	\$3,714,017	Schedule 1
6	Total Rider AU Revenue Requirement	\$0	
		\$3,714,017	
Rider AU Revenue Requirement - Combo Account Customers			
7	Rider AU Revenue Requirement - Combo Account Customers		
8	Prior Year Undercollection	\$2,007,336	Schedule 1A
9	Total Rider AU Revenue Requirement - Combo Account Customers	\$0	
		\$2,007,336	
Rider AU Revenue Requirement - shared by all customers			
10	Rider AU Revenue Requirement - shared by all customers	\$1,706,681	line 6 - line 9
Rider AU Charges per Bill			
11	Portion shared by all accounts (Line 10/Line 3)	\$0.33	GAS ONLY ACCT RATE
12	Portion for Combo Accounts only (Line 9 /Line 1)	\$0.40	Credit for Gas Only customers
13	Total	\$0.73	Rider AU Rate for Gas/Elec Customers
Verification of Calculation			
14	# of Combo Customers x Combo Rate	\$3,654,306	
15	# of Gas Only Customers x Gas Only Rate	\$35,121	
16		\$3,689,427	Total Rider AU Revenue Requirement

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/20/2018 3:02:47 PM

in

Case No(s). 17-0690-GA-RDR

Summary: Motion Motion of Duke Energy Ohio, Inc. to Amend Rider - AU for 2016 Grid Modernization Costs and Request for Expedited Treatment electronically filed by Mrs. Adele M. Frisch on behalf of Duke Energy Ohio, Inc. and Watts, Elizabeth H and D'Ascenzo, Rocco O