

December 21, 2017

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 17-2072-EL-ATA  
89-6006-EL-TRF

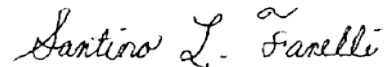
Dear Mrs. McNeal:

In response to and compliance with the Order dated March 31, 2016 in Case No. 14-1297-EL-SSO ("ESP IV"), please find the Application of Ohio Edison Company for the proposal to replace the General Service Partial Service Rider (PUCO No. 11, Sheet No. 24).

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2072-EL-ATA and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

**Application Not for an Increase in Rates,  
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of	)	
Ohio Edison Company	)	Case No. 17-2072-EL-ATA
for Modification of a Tariff	)	

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- |   |   |
|---|---|
| <input type="checkbox"/> New Service  | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification   | <input type="checkbox"/> Rate Change                  |
| <input type="checkbox"/> Change in Classification   | <input type="checkbox"/> Correction of Error          |
| <input checked="" type="checkbox"/> Other, not involving increase in rates                        |   |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent |   |

2. DESCRIPTION OF PROPOSAL:

Amend and replace the existing Partial Service Rider (PUCO No. 11, Sheet No. 24)

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

P.U.C.O. No. 11, Ohio Edison Company Original Sheet No. 24

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- |                                     |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Exhibit A - existing schedule sheets (to be superseded) if applicable |
| <input checked="" type="checkbox"/> | Exhibit B - proposed schedule sheets                                  |
| <input type="checkbox"/>            | Exhibit C-1   |

- a) if new service is proposed, describe;  
Description included on attached Exhibit C-1.
- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

\_\_\_\_\_ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

  X   Exhibit C-3 – statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. Applicant respectfully requests the Commission to approve the tariff sheets attached hereto and authorize Applicant to file the same in final form, and to be in the form and content shown in Exhibit B.

Respectfully Submitted,

/s/Robert M. Endris

Robert M. Endris (#0089886)  
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Attorney for Ohio Edison Company,  
The Cleveland Electric Illuminating  
Company, and The Toledo Edison  
Company

**GENERAL SERVICE**

**Partial Service Rider**

**Applicability:**

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous generation equipment that does not qualify for The Net Energy Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes.

**Service Terms and Conditions:**

**Backup Reservation Service and Scheduled Maintenance Service:**

Backup Reservation Service and Scheduled Maintenance Service is capacity that the Company reserves to replace capacity normally provided by the customer's on-site generating facilities. The contract shall designate the amount of Specified Backup Capacity and the amount of Specified Scheduled Maintenance Capacity, but in no event will the Specified Backup Capacity or the Specified Scheduled Maintenance Capacity exceed the net capability of the customer's generating facility. The Specified Scheduled Maintenance Capacity shall not exceed the Specified Backup Capacity. Both services shall be considered firm up to the limits specified in the contract for partial service.

The customer shall notify the Company within 24 hours of the occurrence of a partial or full outage affecting the generating facilities when the duration of such outage is expected to extend for a period greater than 3 days, and again within 24 hours after the end of such outage. All verbal notifications will be confirmed in writing.

**Backup Reservation Service:**

If a customer has not contracted for Supplementary Service, and the recorded demand for such customer exceeds the Specified Backup Capacity in any month, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

If a customer has contracted for Backup Reservation Service in an amount less than the net capability of the customer's generating facilities, and the recorded demand for such customer exceeds the sum of the Specified Supplementary Capacity plus Specified Backup Capacity, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

**Scheduled Maintenance Service:**

For customers contracting for Scheduled Maintenance Service, the customer Shall notify the Company 60 days in advance of the beginning of each calendar year of its preferred maintenance schedule for its generating facilities. Upon agreement by the Company, a preliminary maintenance schedule will be established for the customer. The scheduled maintenance may be cancelled by the Company at any time with 5 days' notice prior to the commencement of the scheduled maintenance if conditions on the Company's system warrant such cancellation or at any time prior to the start of each weekly period by the customer with 5 days notice. Scheduled maintenance cancelled pursuant to the conditions described above shall be rescheduled in a manner acceptable to the customer and the Company.

Scheduled Maintenance Service shall be provided for a maximum of two thirty-day periods in any 12-month period. Nothing shall preclude the customer from performing maintenance within the limits of the contract at any time. With the exception of the 5 day notice described above, the maintenance schedule cannot be unilaterally altered but may be modified by mutual agreement.

**Supplementary Service:**

Supplementary Service is firm service in addition to Backup and/or Scheduled Maintenance Service. The contract demand for Supplementary Service shall not be greater than the amount of Specified Supplementary Capacity, or less than the minimum in the Otherwise Applicable Rate Schedule.

**Conditions:**

All provisions in the Otherwise Applicable Rate Schedule related to billing and terms and conditions of service shall apply to service under this Rider. The term "Otherwise Applicable Rate Schedule" as used herein refers to the rate schedule for service which would be applicable to the customer if it were a full service customer, except that if the Otherwise Applicable Rate Schedule does not set forth specific capacity charges then for billing purposes such rate schedule shall be appropriately adjusted, with Commission approval, to make the charges consistent with the provisions hereof.

In applying this Rider, or any part thereof, the Company does not waive the right to disconnect a customer who connects or operates equipment in parallel with the Company's system without approval of the Company or who in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

The customer must comply with the General Conditions For Interconnection of customer owned Generation with Ohio Edison System. Service under this Rider is subject to the Rules and Regulations of the Company on file with the Public Utilities Commission of Ohio.

# EXHIBIT A

Ohio Edison Company  
Akron, Ohio

P.U.C.O. No 11

Original Sheet No. 24  
Page 3 of 7

## Rate:

### **Administrative Charge**

\$ 47.70 per month.

### **Backup Capacity Reservation Charge and Daily Backup Power:**

The demand charges for Backup Capacity reserved and for Daily Backup Power taken shall be per the voltage level the customer is served as follows.

		Backup Capacity Reservation Charge per Month				
Voltage Level		Transmission & Distribution		Generation		
Secondary Voltage, per kW		\$3.02		\$1.19		
Primary Voltage, per kVA		\$2.73		\$1.15		
23 & 34.5 kV, per kVA		\$2.27		\$1.12		
69 kV, per kVA		\$1.94		\$1.12		
138 kV, per kVA		\$1.34		\$1.10		
-----Daily Backup Power-----						
-----Ancillary Services-----						
Voltage Level	Generation	Scheduling, System Control & Dispatch	Reactive Supply and Voltage Control from Generation Sources	Regulation and Frequency Control	Spinning Reserve	Supplemental Reserve
Secondary Voltage, per kW	\$0.83	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
Primary Voltage, per kVA	\$0.81	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
23 & 34.5 kV, per kVA	\$0.79	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
69 kV, per kVA	\$0.77	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
138 kV, per kVA	\$0.75	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007

Daily Backup Power is available for a maximum of fifteen days a year. If Daily Backup Power is used for more than fifteen days in a billing period, the Customer's entire load will be billed as Supplementary Service for that period at the Otherwise Applicable Rate Schedule, with its transition charges and shopping credits. The fifteen days in that billing period would not count toward the annual limitation. Demands created by Daily Backup Power will not be used for demand ratchet calculations in future months.

**Scheduled Maintenance Power:**

Power used during periods of agreed upon scheduled maintenance shall be billed on an on-peak daily basis based upon one-half the demand charges for Daily Backup Power.

**Billing Demand for Supplementary Service:**

The billing demand for the month for Supplementary Service shall be calculated per the Otherwise Applicable Rate Schedule with the exception that during periods of Daily Backup or Maintenance Power, each half-hour demand during the outage shall be reduced by the lesser of (1) the contract demand for Backup or Maintenance Power, or (2) the amount of Backup or Maintenance Power actually used during that half hour as determined by interval metering of the customer's on-site generation.

On peak periods are from 8:00 a.m. to 9:00 p.m. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

**Billing Demand for Daily Backup Power or Maintenance Power:**

The daily billing demand for Backup or Maintenance Power shall be calculated during unavailability of the customer's generation in the on-peak period by finding the greatest positive difference between (1) the customer's actual load taken from the Company and (2) their Billing Demand for Supplementary Service for that month. During months when the customer's generation does not operate in the on-peak period, and the customer is not taking Maintenance Power, Daily Backup Power billing demands shall not be calculated and the customer's entire load shall be billed under Supplementary Service.

**Energy for Backup or Maintenance Power:**

The Energy Charge for Backup Power or Maintenance Power shall be \$ 0.02308 per kWh with the exception of when Backup Power is billed at the Otherwise Applicable Rate Schedule for that billing month. Backup or Maintenance energy shall be calculated during outages of the customer's generation in the on-peak period by the summation of the positive differences between (1) the customer's actual load taken from the Company and (2) their Supplemental load for that billing month. The Backup or Maintenance energy charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the Otherwise Applicable Rate Schedule. If the total applicable RTC and RSC charge from the Otherwise Applicable Rate Schedule were to be less than the \$0.02308 per kWh, the excess would be generation charges.

**Generation from Certified Suppliers:**

The "Generation" Charges shown for Backup Capacity Reservation, Daily Backup Power and Energy for Backup or Maintenance Power will not apply to the Customer who receives generation services from a Certified Supplier.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable riders in the order shown:

Universal Service Rider  
Temporary Rider for EEF  
Fuel Rider  
Fuel Cost Recovery Rider

Sheet No. 90  
Sheet No. 91  
Sheet No. 105  
Sheet No. 107

**Maximum Charge:**

The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more than if his entire load and energy was billed under the Otherwise Applicable Rate Schedule for that billing month plus the Administrative Charge of this rider.



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**Terms of Payment:**

Terms of payment shall be the same as stated in the Otherwise Applicable Rate Schedule.

**Contract**

Service under this Rider shall be provided only after a Partial Service Contract is entered between the customer and the Company. The initial term of such contract shall not be less than one year and such term shall be automatically extended for the period specified unless cancelled. Contracts may be canceled by either party at the end of the initial term or extension thereof on not less than sixty days' prior written notice. Each such contract shall identify the Specified Backup Capacity, the Specified Scheduled Maintenance Capacity, the Specified Supplementary Capacity, and the Contract Demand for Supplementary Service.

Nothing in this Rider shall limit the customer and the Company from entering into individualized contracts for partial service, subject to Commission approval. Arrangements that provide for deviations from this tariff shall address the pertinent characteristics of the project that influence the cost of providing said service including the following:

- (1) The expected reliability of the partial service customer's generating service,
- (2) The ability of the partial service customer to accept interruptible service under backup conditions.
- (3) The ability of the partial service customer to reduce backup load requirements during system peak hours, both on a seasonal and daily basis,
- (4) The length of any scheduled outages,
- (5) Whether there is sufficient local facility capacity to serve the load,
- (6) Whether there is sufficient substation capacity to serve the load,
- (7) Whether there is sufficient transmission and generation capacity to serve the load,
- (8) Whether the new or displaced load which is to be served under backup conditions requires a duplication of existing facilities which are currently dedicated to the service,
- (9) Whether short or long-term purchase power is available and at a price which would act as a surrogate for utility-owned capacity,
- (10) Whether the duration of the arrangement allows for long-term utility planning of least cost capacity availability, and
- (11) Whether service is backup for economic decisions to not operate customer-owned equipment or for mechanical availability reasons not to operate customer-owned or supplied equipment.

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**Facilities and Services:**

The customer shall install required interconnection facilities as set forth in interconnection policies of the Company.

Where additional transmission and/or distribution facilities are specifically required to provide partial service and where the estimated partial service revenue is insufficient to justify the additional investment required to furnish such service, the Company reserves the right to require the customer to pay for all or any portion of the costs associated with providing the facilities.

The customer shall reimburse the Company for the cost of installing, maintaining and/or continuing to provide additional, modified or special facilities and services which are required solely to provide scheduled maintenance power.

**General Provisions:**

If the customer refuses to sign a Partial Service Contract, service to the customer may be denied or terminated.

## EXHIBIT B

Ohio Edison Company  
Akron, Ohio

P.U.C.O. No 11

Sheet No. 24  
1st Revised Page 1 of 2

### **GENERAL SERVICE**

#### **Partial Service Rider**

#### **Applicability:**

This rider applies to general service customers having generation equipment that does not qualify for The Net Energy Metering Rider, electric generation equipment having been established as a Qualifying Facility, or who requires partial service from the Company as back-up, or as a partial electric requirement to another electric source capable of supplying a portion of their power requirements other than for emergency purposes. Partial Service includes one or more of the following services; Supplemental Service, Back-up Service, or Maintenance Service which shall be approved in advance by the Company.

#### **Conditions:**

All provisions in the rate schedule which would be applicable to the customer if it were a full service customer related to billing and terms and conditions of service shall apply to service under this rider. The Company's Electric Service Regulations shall apply to the installation and use of electric service.

In applying this rider, or any part thereof, the Company does not waive the right to disconnect a customer who connects or operates equipment in parallel with the Company's system without approval of the Company or who in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

#### **Rate:**

##### **Administrative Charge**

\$ 47.70 per month

##### **Monthly Charge:**

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable rate schedule. All characteristics of service, including pricing, shall be governed by the rate schedule and other applicable riders.

#### **Maximum Charge:**

This provision is only applicable to customers who took partial service from the Company under the partial service tariff in effect before the effective date of this new partial service tariff as approved by the Public Utilities Commission of Ohio. The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more than if their entire load and energy was billed under the rate schedule for service which would be applicable to the customer for that billing month plus the Administrative Charge of this rider.

#### **Generation from Certified Suppliers:**

Nothing in this rider is intended to prevent the customer from obtaining generation service from a competitive retail electric services provider.

## EXHIBIT B

Ohio Edison Company  
Akron, Ohio

P.U.C.O. No 11

Sheet No. 24  
1st Revised Page 2 of 2

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### **Facilities and Services:**

The customer shall install required interconnection facilities as set forth in the Interconnection Tariff of the Company. The Company reserves the right to require the customer to pay for all or any portion of the costs associated with providing the facilities specifically required to provide partial service.

### **Partial Service Contract:**

Partial Service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year. Contracts may be cancelled by either party upon not less than 60 days notice in writing prior to the expiration date of any yearly period under the contract.

The Company may enter into individualized agreements with customers. Such agreements shall address those significant characteristics of service and cost which would influence a need for an individualized agreement such as, but not limited to, the following:

- a. The ability of the customer to accept interruptible service under back-up conditions,
- b. Whether the arrangement allows for long-term utility planning of least cost capacity availability,
- c. Whether there is sufficient local facility capacity to serve the load,
- d. Whether there is sufficient substation capacity to serve the load.

### **Definitions:**

"Qualifying Facility" (QF) means a cogeneration facility or a small power production facility which is a Qualifying Facility under Subpart B of FERC 18 Code of Federal Regulations Part 292.

"Supplemental Service" means electric service supplied by the Company regularly used by a Partial Service customer, in addition to that which the customer acquires from alternate sources or generates itself.

"Back-Up Service" means electric service supplied by the Company, to replace energy ordinarily obtained by the customer from other sources or produced by the customer's generating facility, during an unscheduled outage.

"Maintenance Service" means electric service supplied by the Company during scheduled outages of the customer's generating equipment or alternate electric supply.

This application for approval of the Company's Partial Service Rider seeks to amend and replace the existing tariff pursuant to the PUCO Order dated 3/31/16 in Case No. 14-1297-EL-SSO:

"The Companies will file amended partial service tariffs that minimize risks to other non-shopping customers and reflect the fact that the Companies no longer own generation and source generation for their non-shopping customers via a competitive bid process."

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/21/2017 11:25:54 AM**

**in**

**Case No(s). 17-2072-EL-ATA, 89-6006-EL-TRF**

Summary: Application For the proposal to replace the General Service Partial Service Rider (PUCO No. 11, Sheet No. 24) electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.