

CASE # 17-213-GA-GCR  
PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
GAS COST RECOVERY RATE CALCULATION

**SUMMARY OF GCR COMPONENTS**

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.6645
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	0.1703
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	3.8348

Gas Cost Recovery Rate Effective Dates: December 1, 2017 to December 31, 2017

**EXPECTED GAS COST SUMMARY CALCULATION**

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1632190.6711
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1632190.6711
10 Total Annual Sales	Mcf	445403.3530
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.6645

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 201, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 198, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 195, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0000

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.0449)
18 Previous Quarterly Reported Actual Adjustment	(GCR 201, Sch 3, L 23)	\$/Mcf	(0.0992)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 198, Sch 3, L 23)	\$/Mcf	0.1765
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 195, Sch 3, L 23)	\$/Mcf	0.1379
21 Actual Adjustment (AA)		\$/Mcf	0.1703

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the  
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 8, 2017

By: Anna M. Kimble

**PIEDMONT GAS COMPANY**  
**EXPECTED GAS COST RATE CALCULATION**  
 Details for the EGC Rate in effect as of **December 1, 2017**  
 For the Twelve Month Period Ended **August 31, 2017**

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<b><u>Primary Gas Suppliers</u></b>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1632190.6711		1632190.6711
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1632190.6711	0.0000	1632190.6711
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1632190.6711

**PIEDMONT GAS COMPANY**  
**OTHER PRIMARY GAS SUPPLIER**  
**Details for the EGC Rate in effect as of December 1, 2017**  
**For the Twelve Month Period Ended August 31, 2017**

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<b><u>Other Gas Companies</u></b>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<b><u>Ohio Producers</u></b>				
3	RED HILL DEVELOPMENT	3.6940	212577.8828	785262.6991
4	ENERVEST OPERATING LLC	3.6100	87118.0329	314496.0988
5	NORTHWOOD	3.4740	2584.2292	8977.6122
6	ATLAS RESOURCE ENERGY	3.6970	5722.1651	21154.8444
7	HADDAD & BROOKS	3.6740	4224.4407	15520.5951
8	DOMINION (357)	14.5000	1008.8330	14628.0785
9	SOUND ENERGY	3.8240	34582.9645	132245.2563
10	DIVERSIFIED OIL & GAS	3.7240	2947.9581	10978.1960
11	RIVERSIDE PETROLEUM	3.4740	22474.9396	78077.9402
12	NORTHEAST OHIO NATURAL GAS	5.0300	18872.7270	94929.8168
13	GAS NATURAL RESOURCES	3.7240	154.7945	576.4547
14	DOMINION (72222)	442.5000	9.9129	4386.4583
15	DOMINION (72311)	442.5000	9.9129	4386.4583
16	COLUMBIA GAS (740374)	2.9980	23906.4455	71671.5236
17	DOMINION (61218)	442.5000	1.5251	674.8568
18	DOMINION (72231)	5.5900	3802.7592	21257.4239
19	DOMINION (72233)	6.4500	1815.5945	11710.5845
20	DOMINION (72237)	1.1800	16961.8157	20014.9425
21	DOMINION (72239)	5.5700	3813.4347	21240.8313
22	Total Ohio Producers			1632190.6711
23	<b><u>Self-Help Arrangement</u></b>			
24	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

December 1, 2017

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended <span style="color: blue;">Aug-17</span>	MCF	<span style="color: blue;">445403.3530</span>
2	Total Sales: Twelve Months Ended <span style="color: blue;">Aug-17</span>	MCF	445403.3530
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		<span style="color: blue;">1.0550</span>
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended <span style="color: blue;">Aug-17</span>	MCF	445403.3530
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Aug-17	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		0.00
			<span style="color: blue;">0.00</span>
15	Total Reconciliation Adjustments		0.00

\* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

December 1, 2017

PARTICULARS		UNIT	MONTH JUNE	MONTH JULY	MONTH AUGUST
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	20268.3170	18778.9470	18807.4540
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	20,268.3170	18778.9470	18807.4540
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	80,172.33	75,233.92	79,436.10
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	80,172.33	75,233.92	79,436.10
SALES VOLUMES					
11	Jurisdictional	Mcf	24904.3690	18283.2520	21327.2780
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	24904.3690	18283.2520	21327.2780
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.2192	\$4.1149	\$3.7246
16	Less: EGC in Effect for Month	\$/Mcf	\$4.0277	\$3.9299	\$3.8765
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.8085)	\$0.1850	(\$0.1519)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	24904.3690	18283.2520	21327.2780
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(20135.1823)	3382.4016	(3239.6135)
PARTICULARS					
		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		(19992.3942)
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				(19992.3942)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Aug-17 (Sch 2, Line 1)	Mcf		445403.3530
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		(\$0.0449)

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

December 1, 2017

PARTICULARS	UNIT	AMOUNT
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u></b>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u></b>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u></b>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u></b>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u></b>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u></b>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/8/2017 1:28:57 PM**

**in**

**Case No(s). 17-0213-GA-GCR**

Summary: Report GCR Filing #202 effective December 1, 2017 through December 31, 2017  
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company