

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017

EXPECTED GAS COST (EGC)	\$	4.8922	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF
ACTUAL ADJUSTMENT (AA)	\$	0.2876	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	5.1798	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/17 TO 12/31/17			

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	11,126,565	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	11,126,565	
TOTAL ANNUAL SALES		2,274,352	MCF
EXPECTED GAS COST (EGC) RATE	\$	4.8922	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$	0.1556	/MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$	(0.1346)	/MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$	0.1247	/MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$	0.1419	/MCF
ACTUAL ADJUSTMENT (AA)	\$	0.2876	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: November 29, 2017

BY: Marty Whelan
President

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/17 TO 12/31/17						
INTERSTATE/INTRASTATE GAS PURCHASES					\$ 8,458,440.97	
TRANSPORTATION					\$ 2,286,499.06	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ 10,744,940	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)	\$ -		\$ -	\$ -	\$ 381,625	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ 381,625	
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					\$ -	
TOTAL EXPECTED GAS COST AMOUNT					\$ 11,126,565	

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 8/31/2017	MCF	2,274,352
TOTAL SALES: TWELVE MONTHS ENDED 08/31/2017	MCF	2,274,352
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/17 TO 12/31/17		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ -
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NA	MCF	<u>2,274,352</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: N/A**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2017

MM-YY	DESCRIPTION	AMOUNT
Jun-17		\$0.00
Jul-17		\$0.00
Aug-17		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017

PARTICULARS	UNIT	MONTH Jun-17	MONTH Jul-17	MONTH Aug-17
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/17 TO 12/31/17				
UTILITY PRODUCTION	MCF	113,121	103,954	97,061
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	113,121	103,954	97,061
<u>SUPPLY COST PER BOOKS:</u>				
PRIMARY GAS SUPPLIES	\$	488,639	398,866	367,473
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	488,639	398,866	367,473
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	92,052	65,938	65,347
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	92,052	65,938	65,347
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.3083	\$6.0491	\$5.6234
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.1221	4.2576	4.4054
DIFFERENCE	\$/MCF	\$1.1862	\$1.7915	\$1.2180
TIMES : JURISDICTIONAL SALES	MCF	92,052	65,938	65,347
MONTHLY COST DIFFERENCE		\$109,192	\$118,127	\$79,592
BALANCE ADJUSTMENT SCHEDULE IV-A				\$47,084
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/2017				\$353,995
				2,274,403
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1556

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$992,027)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.4537) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,290,305 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,039,111)
BALANCE ADJUSTMENT FOR THE AA	\$47,084
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ -
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,308,236 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$47,084

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/5/2017 1:41:54 PM

in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective December 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.