



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

November 30, 2017

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of)	
Duke Energy Ohio to Set its)	Case No. 17-1157-EL-ATA
Generation Station Power Rate)	Case No. 89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of setting the Company's electric tariff in the above referenced cases is the proposed tariff to become effective December 1, 2017. The updated index is also attached.

Sheet No. 51 Rate GSP Generation Station Power

Thank you.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jim Ziolkowski", written over a light blue circular stamp.

Jim Ziolkowski

Enclosures

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	05/06/13
Supplying and Taking of Service.....	21	05/06/13
Customer Choice Enrollment and Participation Guidelines.....	22	06/01/15
Customer's and Company's Installation.....	23	07/13/09
Metering.....	24	04/03/06
Billing and Payment.....	25	05/05/13
Credit and Deposit Provisions.....	26	05/06/13
Application of Service Regulations.....	27	04/03/06
Establishment of Credit (4901:1-17 OAC).....	Supplement A	05/06/13
Disconnection of Service (4901:1-18 OAC).....	Supplement B	05/06/13
<u>RESIDENTIAL SERVICE</u>		
Rate RS, Residential Service.....	30	06/01/15
Rate ORH, Optional Residential Service with Electric Space Heating.....	31	06/01/15
Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot).....	32	05/06/13
Rate TD, Optional Time-of-Day Rate.....	33	06/01/15
Rate CUR, Common Use Residential Service.....	34	06/01/15
Rate RS3P, Residential Three-Phase Service.....	35	06/01/15
Rate RSLI, Residential Service – Low Income.....	36	06/01/15
Rider PTR, Peak Time Rebate – Residential Pilot Program.....	37	05/06/13
Rate TD-CPP_LITE.....	38	05/06/13
Rate TD-LITE.....	39	05/06/13
<u>DISTRIBUTION VOLTAGE SERVICE</u>		
Rate DS, Service at Secondary Distribution Voltage.....	40	06/01/15
Rate GS-FL, Optional Unmetered for Small Fixed Loads.....	41	06/01/15
Rate EH, Optional Rate for Electric Space Heating.....	42	06/01/15
Rate DM, Secondary Distribution Service-Small.....	43	06/01/15
Rate DP, Service at Primary Distribution Voltage.....	44	06/01/15
Reserved for Future Use.....	45	
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads.....	46	06/01/15
Rider NM-H, Net Metering Rider – Hospitals.....	47	01/01/12
Rider NM, Net Metering Rider.....	48	06/01/15
Rate IS, Interconnection Service.....	49	06/02/16
<u>TRANSMISSION VOLTAGE SERVICE</u>		
Rate TS, Service at Transmission Voltage Primary Voltage.....	50	06/01/15

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>OTHER RIDERS</u>		
Rate GSP, Generation Station Power.....	51	12/01/17
Reserved for Future Use.....	52	
Reserved for Future Use	53	
Reserved for Future Use	54	
Reserved for Future Use.....	55	
Reserved for Future Use	56	
Reserved for Future Use	57	
Reserved for Future Use	58	
Reserved for Future Use.....	59	
<u>LIGHTING SERVICE</u>		
Rate SL, Street Lighting Service.....	60	06/01/15
Rate TL, Traffic Lighting Service.....	61	05/06/13
Rate OL, Outdoor Lighting Service.....	62	06/01/15
Rate NSU, Street Lighting Service for Non-Standard Units.....	63	06/01/15
Rate NSP, Private Outdoor Lighting for Non-Standard Units.....	64	06/01/15
Rate SC, Street Lighting Service – Customer Owned.....	65	06/01/15
Rate SE, Street Lighting Service.....	66	06/01/15
Rate UOLS, Unmetered Outdoor Lighting Electric Service.....	67	06/01/15
Rate OL-E, Outdoor Lighting Equipment Installation.....	68	01/01/12
Reserved for Future Use.....	69	
<u>RIDERS</u>		
Rider DR-IKE, Storm Recovery Rider.....	70	01/01/12
Rider DIR, Development Incentive Rider.....	71	07/13/09
Rider TS, Temporary Service.....	72	04/03/06
Rider X, Line Extension Policy.....	73	06/01/15
Rider EEPF, Electricity Emergency Procedures for Long Term Fuel Shortages.....	74	04/03/06
Rider EEPF, Emergency Electric Procedures.....	75	04/03/06
Rider LM, Load Management Rider.....	76	05/06/13
Reserved for Future Use.....	77	
Rider TES, Thermal Energy Storage Rider.....	78	04/03/06
Rider GP, Green Power.....	79	05/06/13
Reserved for Future Use.....	80	
Reserved for Future Use.....	81	
Reserved for Future Use.....	82	
Rider OET, Ohio Excise Tax Rider.....	83	01/01/12

Filed pursuant to an Orders dated November 21, 2017 in Case No. 17-1157-EL-ATA before the Public Utilities Commission of Ohio.

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>RIDERS (Cont'd.)</u>		
Reserved for Future Use	84	
Reserved for Future Use	85	
Rider USR, Universal Service Fund Rider.....	86	01/03/17
Rider PLM, Peak Load Management Program.....	87	05/06/13
Rider UE-GEN, Uncollectible Expense Electric Generation.....	88	01/03/17
Rider BTR, Base Transmission Rider.....	89	09/29/17
<u>MISCELLANEOUS</u>		
Rate RTP, Real Time Pricing Program.....	90	06/01/15
Bad Check Charge.....	91	04/03/06
Charge for Reconnection of Service.....	92	04/03/06
Cogeneration and Small Power Production Sale and Purchases.....	93	05/06/13
Rider BDP, Backup Delivery Point Capacity Rider.....	94	01/01/12
Rider MDC, Meter Data Charges.....	95	01/01/12
Rider MSC, Meter Service Charges.....	96	01/05/09
Rider RTO, Regional Transmission Organization Rider	97	01/31/14
Rider GSS, Generation Support Service.....	98	05/06/13
Rider SBS, Optional Summary Billing Service Pilot.....	99	04/03/06
Reserved for Future Use.....	100	
Rider DSR Distribution Storm Rider	101	06/01/15
Rate AER, Renewable Energy Certificate Purchase Offer Agreement.....	102	10/20/10
Rider DCI, Distribution Capital Investment Rider.....	103	01/02/18
Rider DR-IM, Infrastructure Modernization Rider.....	104	03/31/17
Rider DR-ECF, Economic Competitiveness Fund Rider.....	105	05/24/16
Reserved for Future Use.....	106	
Rider DR-SAW, Energy Efficiency Recovery Rider.....	107	06/01/15
Rider UE-ED, Uncollectible Expense – Electric Distribution Rider.....	108	01/03/17
Rider RECON, Fuel and Reserve Capacity Reconciliation Rider.....	109	05/06/13
Rider AER-R, Alternative Energy Recovery Rider.....	110	01/02/18
Rider RC, Retail Capacity Rider.....	111	06/01/17
Rider RE, Retail Energy Rider.....	112	06/01/17
Reserved for Future Use.....	113	
Rider LFA, Load Factor Adjustment Rider.....	114	11/02/17
Rider SCR, Supplier Cost Reconciliation Rider.....	115	01/02/18
PIPP Customer Discount.....	116	06/01/15
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate	119	05/01/14
Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider	120	09/28/12
Rate TD-13, Optional Time-Of-Day Rate for Residential Service with Advanced Metering (PILOT).....	121	06/01/16
Rider DDR, Distribution Decoupling Rider.....	122	08/30/16
Rider DM-I, Industrial Demand Management (PILOT).....	123	08/20/15
Rate PA, Pole Attachments Tariff (PUCO No. 1).....	Sheet 1.7	04/12/17

Filed pursuant to an Orders dated November 21, 2017 in Case No. 17-1157-EL-ATA before the Public Utilities Commission of Ohio.

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED
AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
<u>Division No. 1 (Cincinnati)</u>	<u>No.</u>	<u>Division No. 2 (Middletown) (Contd.)</u>	<u>No.</u>
Addyston	17	Preble County.....	93
Amberley Village	33	Springboro.....	45
Arlington Heights.....	03	Trenton.....	52
Blue Ash	30	Warren County.....	92
Cheviot	04	West Elkon	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	
Clermont County	96	Amelia.....	89
Cleves	18	Batavia.....	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo.....	90
Delhi Township	70	Clermont County.....	96
Elmwood Place.....	06	Clinton County.....	95
Evendale.....	40	Columbia Township.....	55
Fairfax	41	Fayetteville.....	84
Forest Park.....	20	Felicity.....	75
Glendale.....	07	Hamilton County.....	91
Golf Manor.....	38	Higginsport.....	79
Green Township	71	Highland County.....	99
Greenhills.....	36	Midland.....	85
Hamilton County	91	Milford (Clermont County).....	69
Indian Hill	34	Milford (Hamilton County).....	68
Lincoln Heights	37	Moscow.....	72
Lockland	08	Mt. Orab.....	76
Madeira	21	Neville.....	83
Mariemont	09	New Richmond.....	74
Montgomery.....	24	Newtownsville.....	81
Mt. Healthy.....	10	Owensville.....	82
Newtown.....	42	Russellville.....	77
North Bend.....	26	St. Martin.....	88
North College Hill.....	11	Terrace Park.....	70
Norwood.....	02	Warren County.....	92
Reading.....	12	Williamsburg.....	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville.....	14	Butler County.....	97
Silverton.....	15	College Corner (Butler Co.).....	65
Springdale.....	19	College Corner (Preble Co.)	66
Springfield Township.....	73	Oxford.....	60
Sycamore Township.....	74	Preble County.....	93
Woodlawn.....	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming.....	16	Butler County	97
<u>Division No. 2 (Middletown)</u>		Fairfield	09
Butler County.....	97	Hamilton.....	03
Carlisle.....	54	Hamilton County.....	91
Franklin.....	43	Millville.....	08
Jacksonburg.....	46	New Miami.....	01
Mason.....	06	Seven Mile.....	02

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P.U.C.O. Electric No. 19
Sheet No. 10.110
Cancels and Supersedes
Sheet No. 10.109
Page 5 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>
<u>Division No. 6 (Harrison)</u>	<u>No.</u>
Middletown.....	42
Monroe.....	40
Montgomery County.....	94
Hamilton County.....	91
Harrison.....	01
<u>Division No. 7 (Loveland)</u>	
Butler.....	04
Clermont County.....	96
Clinton County.....	95
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Loveland (Warren County).....	10
Maineville.....	08
Mason.....	06
Morrow.....	07
Pleasant Plain.....	03
South Lebanon.....	05
Warren County.....	92

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RATE GSP

GENERATION STATION POWER

APPLICABILITY

Applicable to electric generation station customers generating and delivering power onto Company's electric transmission system subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff, and taking service at a nominal transmission system voltage of 69,000 volts or higher.

Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Billing under Rate GSP will occur on a calendar-month basis in order to align with the PJM settlement process.¹ For calendar months in which customer consumes more power from Company's transmission system than it generates and delivers to the Company's transmission system, as measured by Company's meter(s), customer's net monthly bill shall be computed in accordance with Rate TS, Transmission Service, for the kilowatt-hours consumed net of the kilowatt-hours generated. For clarity, the peak kilovolt-amperes consumed shall not be netted with the peak kilovolt-amperes generated in computing the demand; the demand shall be determined in accordance with Rate TS using the peak kilovolt-amperes consumed.

For calendar months in which the customer generates and delivers more power to Company's transmission system than it consumes from Company's transmission system, as measured by Company's meter(s), customer's net monthly bill shall be computed in accordance with Rate TS, Transmission Service, provided however, that (i) kilowatt-hours and kilovolt amperes shall be based on the power consumed from Company's transmission system, (ii) the Minimum Charge and Demand provisions shall not apply, and (iii) the following Riders shall not apply:

- Sheet No. 89, Rider BTR, Base Transmission Rider
- Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
- Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
- Sheet No. 111, Rider RC, Retail Capacity Rider
- Sheet No. 112, Rider RE, Retail Energy Rider
- Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

Except as otherwise noted herein, all provisions of Rate TS, Transmission Service, shall apply.

¹ See PJM Manual 28, Section 13.1.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year, terminable thereafter by either the customer or the Company with thirty (30) days written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Summary: Tariff Duke Energy Ohio GSP December 2017 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim and Lee, Julie Ann Mrs.