

Filing # 52 December 2017
17-216-GA-GCR

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.4921
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2620)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.2301

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1, 2017 through February 28, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,991,287
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,991,287
TOTAL ANNUAL SALES	MCF	1,538,990
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.4921

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. A	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.2003
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.4439)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5702)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5518
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2620)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: December 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2017

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>COMMODITY EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,901,176.08	1,591,190.03	0.00	3,492,366.11
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	614,296.65	26,390.00	0.00	640,686.65
OTHER GAS (Schedule I-B)				
(d) Companies (Purchase Costs)				5,858,234
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,515,473	1,617,580	0	9,991,287
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				9,991,287
TOTAL ANNUAL SALES				1,538,990
EXPECTED GAS COST FACTOR				6.4921

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	4.1700	60,240	251,200.80
DEMAND - TCO Demand FTS	6.4890	169,608	1,100,586.31
DEMAND - NORTHCOAST			549,388.97
TOTAL DEMAND			1,901,176.08
COMMODITY			
TCO Transportation	0.0224	1,663,703	37,266.95
DEL-MAR Lease	133,493.59		1,601,923.08
CenterPoint Energy Monthly Supply Credit	(4,000)		(48,000.00)
TOTAL COMMODITY			1,591,190.03
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,492,366.11

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	6.3190	41,106	259,748.81
SST Demand Charges (Summer)	6.3190	20,550	129,855.45
FSS Demand (unit price TCO Capacity Charge)	0.0288	4,588,428	132,146.73
FSS Demand (unit price TCO Reservation Charge)	1.5010	61,656	92,545.66
			-
			-
TOTAL DEMAND			614,296.65
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0224	350,000	7,840.00
Capacity Charge - Withdrawals	0.0224	350,000	7,840.00
TOTAL COMMODITY			26,390.00
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			640,686.65

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: December 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2017

SUPPLIER OR TRANSPORTER NAME CenterPoint Energy

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
CES Gas Cost	3.4200	1,712,934	5,858,234
TOTAL OTHER GAS COMPANIES			5,858,234
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2017

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2017	MCF	1,538,990
TOTAL SALES: TWELVE MONTHS ENDED	August 31, 2017	MCF	1,538,990
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2017	MCF	1,538,990
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

August 31, 2017

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	\$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2017

PARTICULARS	UNIT	MONTH Jun-2017	MONTH Jul-2017	MONTH Aug-2017
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - CenterPoint Energy	MCF	9,960	9,326	8,401
PRIMARY GAS SUPPLIERS - COH	MCF	27,533	24,826	25,350
OTHER VOLUMES - Storage	MCF			
OTHER VOLUMES - UFG	MCF			
TOTAL SUPPLY VOLUMES	MCF	37,493	34,152	33,751
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	370,297	348,692	343,016
OTHER COST - Storage	\$			
OTHER COST - UFG	\$			
TOTAL SUPPLY COST	\$	370,297	348,692	343,016
SALES VOLUMES				
67-1 (NORTH)	MCF	11,034	6,646	5,759
67-3 (SOUTH)	MCF	42,998	30,447	26,455
OTHER VOLUMES (SPECIFY)	MCF			
TOTAL SALES VOLUME	MCF	54,032	37,093	32,214
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.8533	9.4005	10.6481
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	6.3321	6.1276	6.0523
= DIFFERENCE	\$/MCF	0.5212	3.2729	4.5958
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	54,032	37,093	32,214
= MONTHLY COST DIFFERENCE	\$	28,161	121,401	148,048
BALANCE ADJUSTMENT SCHEDULE IV	\$			10,692
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			308,302
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>August 31, 2017</u>	MCF			1,538,990
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.2003

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$410,068)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.2734) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,538,990 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$420,760)
BALANCE ADJUSTMENT FOR THE AA	<u>\$10,692</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,538,990 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$10,692</u>

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-0216-GA-GCR

Summary: Report electronically filed by Ms. Daniela Bivens on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT