October 30, 2017

Date Filed:

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2017	
EXPECTED GAS COST (EGC)	\$ 4.7286 /MC
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$ - /MC
ACTUAL ADJUSTMENT (AA)	\$ 0.1304 /MC
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$ 4.8590 /MC
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/17 TO 11/30/17	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,803,028
UTILITY PRODUCTION EXPECTED GAS COST	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$ 10,803,028
TOTAL ANNUAL SALES	2,284,632 MC
EXPECTED GAS COST (EGC) RATE	 4.7286
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$ - /MC
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$ - /MC
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$ - /MC
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$ - /MC
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ - /MC
ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.1346) /MC
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.1247 /MC
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.1419 /MC
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.0016) /MC
ACTUAL ADJUSTMENT (AA)	\$ 0.1304 /MC

BY: Marty Whelan
President

SCHEDULE I

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PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2017 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2017

	EXPECTED GAS COST AMOUNT							
SUPPLIER NAME	RESERVATION	N	COMMODITY	TRANSPOR	TATION	MISC.		TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/17 TO 11/30/17								
INTERSTATE/INTRASTATE GAS PURCHASES							\$	8,173,745.13
							Ť	5,175,110.10
TRANSPORTATION							\$	2,264,550.81
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$	-	\$	-	\$ -	\$	10,438,296
(B) SYNTHETIC (SCH I-A)	\$ -	. \$	-			\$ -	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	. \$	-			\$ -	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -			\$	-	\$ -	\$	364,732
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	. \$	-			\$ -	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ - \$ -	9		\$		\$ -	\$ \$	364,732
UTILITY PRODUCTION	φ -	4	-	φ	-	• -	φ	304,732
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							•	
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							\$	-
TOTAL EXPERTED	OAC COST AMOU	NIT.						40.000.000
TOTAL EXPECTED	GAS COST AMOU	IN I					\$	10,803,028

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in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective November 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.