## GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2017	
EXPECTED GAS COST (EGC)	\$ 4.2694 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$ - /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.7206 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$ 4.9900 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/17 - 11/30/17	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 207,531
UTILITY PRODUCTION EXPECTED GAS COST	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$ 207,531
TOTAL ANNUAL SALES	48,609 MCF
EXPECTED GAS COST (EGC) RATE	\$ 4.2694
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ - /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.2575) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3749 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.6335 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.0303) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.7206 /MCF
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0206-GA-GCR OF THE	
THIS QUARTEL REPORT FILED FORSOWN TO ORDER NOT 17-02200-9A-9GK OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.	
TODAY OTHER TEC COMMISSION OF OTHER PARTONICE TO, 1900.	
Date Filed: October 30, 2017 BY: Marty Whelan	
President	

## PAGE 2 OF 2

## PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2017

	EXPECTED GAS COST AMOUNT							
	SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL		
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFF	FECTIVE DATES: 11/01/17 - 11/30/17							
INTERSTATE/INTRASTATE GAS F	PURCHASES					- 171,811.45 -		
TRANSPORTATION						- 35,720.01		
	TOTAL INTERSTATE PIPELINE SUPPLIERS	<b>S</b>				\$ 207,531.46		
(C) OTHER GAS COMPANIES (SC	H I-B)	\$	- \$ -	\$ - :	5	- \$ -		
(D) OHIO PRODUCERS (SCH I-B)		\$	-	\$ - 3	5	- \$ -		
	TOTAL PRIMARY GAS SUPPLIERS	\$	- \$ -	\$ - :	5	- \$ -		
UTILITY PRODUCTION								
	TOTAL UTILITY PRODUCTION (ATTACH DE	ETAILS)						
						0		
TOTAL EXPECTED GAS COST AMOUNT						\$ 207,531.46		

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 17-0206-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective November 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.