

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017

EXPECTED GAS COST (EGC)	\$	4.6226 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.3683 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA **\$ 4.9909 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/2017 - 10/31/2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,487,569	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	4,487,569	
TOTAL ANNUAL SALES VOLUMES		970,796.1	MCF
EXPECTED GAS COST (EGC) RATE	\$	4.6226	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	(0.1471) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.2042 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.4688 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.1576) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.3683 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0212-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: October 4, 2017

BY: Marty Whelan
President

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/2017 - 10/31/2017						
INTERSTATE/INTRASTATE GAS PURCHASES					\$	3,275,999
TRANSPORTATION					\$	1,165,643

SCHEDULE II

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 6/30/17	MCF	967,218
TOTAL SALES:TWELVE MONTHS ENDED: 6/30/17	MCF	967,218
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/2017 - 10/31/2017		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 6/30/17	MCF	967,218
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED N/A**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No.	- \$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2017

MM-YY	DESCRIPTION	AMOUNT
Apr-17		
May-17		
Jun-17		
		\$0.00

SCHEDULE III-A

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2017

PARTICULARS	UNIT	MONTH Apr-17	MONTH May-17	MONTH Jun-17
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/2017 - 10/31/2017	MCF	49,595	23,334	20,011
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	49,595	23,334	20,011
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$	\$ 240,831	\$ 125,169	\$ 99,475
UTILITY PRODUCTION	\$	\$ -	\$ -	\$ -
LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
INTEREST ON LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
OTHER VOLUMES - IMBALANCE GAS	\$	\$ -	\$ -	\$ -
TOTAL SUPPLY COST	\$	\$ 240,831	\$ 125,169	\$ 99,475
SALES VOLUMES:				
JURISDICTIONAL	MCF	76,024	35,257	24,475
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	76,024	35,257	24,475
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 3.1678	\$ 3.5502	\$ 4.0644
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 4.5930	\$ 4.3733	\$ 4.5477
DIFFERENCE	\$/MCF	\$ (1.4252)	\$ (0.8231)	\$ (0.4833)
TIMES : JURISDICTIONAL SALES	MCF	76,024	35,257	24,475
MONTHLY COST DIFFERENCE		\$ (108,346)	\$ (29,022)	\$ (11,829)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ 3,444
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 06/30/17				\$ (145,753)
				967,218
CURRENT QUARTER ACTUAL ADJUSTMENT				\$ (0.1471)

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/2017 - 10/31/2017	(\$120,747)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 07/01/16 (0.1284) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 967,218 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$124,191)
BALANCE ADJUSTMENT FOR THE AA	\$3,444
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 967,218 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$3,444

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-0212-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective October 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Orwell Natural Gas Co.