Confidential Release

Case Number: 13-889-EL-ACP
Date of Confidential Document: 4/12/2013
Release Date:
Page Count: 5
Document Description: Alternative Energy Annual Status Report for 2012
"Consent to Release to the PUCO DIS Website"
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Case # 13-0889-EL-ACP

Page Count: 5

Date Filed: Friday, April 12, 2013

Filed by: STEPHEN M. HOWARD

Behalf of: INDEPENDENCE ENERGY GROUP LLC

Summary of document: ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR 2012

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April 12, 2013

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Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad St., 11th Floor Columbus, OH 43215-3793

Re:

Case No. 13-889-EL ACP

Independence Energy Group LLC

Confidential Version

Dear Ms. McNeal:

Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I am submitting three copies of confidential version of the Alternative Energy Resources Report for Calendar Year 2012 on behalf of Independence Energy Group LLC. A public version and a motion for protective order was filed earlier. The confidential version of Alternative Energy Resources Report for Calendar Year 2012 contains confidential and propriety information and should not be disclosed to the public. Please keep this document under seal until such time as the attorney examiner can rule upon our motion for protective order.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard

Attorneys for Indendence Energy Group LLC

Stepher M. Howard

SMH/smf

Columbus | Washington | Cleveland | Cincinnati | Akron | Houston

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Independence Energy Group LLC (hereinafter "Independence Energy") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

comp	liance v	with the Ohio Alternative Energy Portfolio Standards.
1.	Dete	rmination that an Alternative Energy Resource Report is Required (check one)
	X	During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
		generation to customers who utilized the generation in a load center located within the state of Ohio. During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:
2.	Deter	mination of the sales baseline for 2012
	a.	During the past three calendar years the CRES made retail sales of generation in the amounts shown below:
		2009 MWh 0 2010 MWh 0 2011 MWh 0
	b.	The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")
		0
	C.	If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).
	d.	If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.
		253 MWh (Actual Sales during 2012 as reported by PJM EIS GATS)

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWA	RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012			
Types	(A) No, of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	0	0	PJM EIS GATS	0
Non Solar	4	4	PJM EIS GATS	2
Total	4	4	PJM EIS GATS	2

a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

X	Baseline Sales
	Adjusted Baseline Sales
	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Independence Energy states that it has obtained the required number of solar and non-solar RECs.

c. Approved registry being used by the CRES:

PJM EIS Generation Attribute Tracking System

d. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

Independence Energy states that the RECs in the numbers listed above in column D represent the RECs with generation facilities sited in the state of Ohio.

e. CRES states that it has

Received a force majeure determination for solar RECs
 ·

	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
X	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

X	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

	10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non- Solar	Estimated Total RECs	
2013	3,886	2	56	58	
2014	1,601	1	23	24	
2015	588	1	8	9	
2016	197	0	3	3	
2017	62	0	1	1	
2018	19	0	0	0	
2019	19	0	0	0	
2020	19	0	0	0	
2021	19	0	0	0	
2022	19	0	0	0	

b. Supply Portfolio projection

A forecast is available for usage through 2018, based on Independence Energy's 2013 budget. Out years utilized a straight-line from 2018.

c. Methodology used to evaluate compliance

Utilizing the 2013 budget, Independence Energy is forecasting its average annual load in Ohio. Solar and non-solar RECs are calculated using this forecast and multiplying by the appropriate year's required solar and non-solar percentages.

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d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

None

I, Joseph Holtman, am the duly authorized representative of Independence Energy Group LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

Signature

Joseph Holtman

Managing Director, Wholesale Supply Operations, Energy Plus Holdings LLC, parent company of Independence Energy Group LLC