Confidential Release

Case Number: 13-927-EL-ACP

Date of Confidential Document: 4/15/2013

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Document Description: Confidential version of the Alternative Energy Compliance Report for 2012.

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Confidential treatment has been requested for the following document:

Case: 13-927-EL-ACP

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DOC CONTRACTOR DIVISION Public Utilities Commission of Ohio

Date Filed: 4/15/2013

Filed by: Stephen M. Howard

Behalf of: NextEra Energy Services Ohio LLC

Summary of document: Confidential version of the Alternative Energy Compliance Report for 2012.



Vorys, Sater, Seymour and Pease LLP Legal Counsel

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> > April 15, 2013

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Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad St., 11th Floor Columbus, OH 43215-3793

> Re: Case No. 13-927- EL-ACP NextEra Energy Services Ohio, LLC Confidential Version

Dear Ms. McNeal:

Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I am submitting under seal three copies of the confidential version of the Alternative Energy Compliance Report for 2012 for NextEra Energy Services Ohio, LLC. A public version and a motion for protective order were filed earlier today. Please maintain the confidentiality of this document as it contains confidential and proprietary information. Please keep this document confidential until the Attorney Examiner can rule upon our motion for protective order.

Thank you for your consideration.

Sincerely yours,

Stephen M. Haward

Stephen M. Howard Attorneys for NextEra Energy Services Ohio, LLC

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COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

NextEra Energy Services Ohio. LLC (hereinafter "NextEra Energy Services") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

- 1. Determination that an Alternative Energy Resource Report is Required (check one)
 - X During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
 - During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- Determination of the sales baseline for 2012 2.
 - a.

center located w	vithin the state of (hio.			70
mination of the sa	les baseline for 20	12		2013	ECEIV
During the past amounts shown	three calendar yea below:	12 s the CRES made retail sales	of generatio	n HPR th	veg-bock
2009 MWh	1,581,343		0	PH 5	DOCKETING DIV
2010 MWh	418,471			5: 2 2	IG DIV
2011 MWh	356,927				4.
The average and	ual sales of the ac	ive years listed above (sum o	f the active x	rears'	

The average annual sales of the active years listed above (sum of the active years' b. MWh / number of active years hereinafter "Baseline Sales")

785,580

If conditions exist that merit an adjustment to the Baseline Sales please list the c. adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A		
111/12		
·	 	

If the CRES was not active during calendar years 2009, 2010 and 2011 but did make d. sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
	(A)	(B)	(C)	(D)
Types	No. of RECs Required	No. of RECs Obtained	Registry	No. of RECs Sited in OH
Solar	471	471	GATS	471
Non Solar		11,312	GATS	5,656
Total	11,783	11,783		6,127

a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

X	Baseline Sales
	Adjusted Baseline Sales
	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Approved registry being used by the CRES: PJM generation attributes tracking system

c. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

	Received a force majeure determination for solar RECs
	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
X	Did not seek and did not receive a force majeure determination for solar RECs

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4. Compliance (check one)

X	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non- Solar	Estimated Total RECs
2013	214,897	193	4,105	4,298
2014	214,897	258	5,115	5,372
2015	214,897	322	7,199	7,521
2016	214,897	387	9,284	9,670
2017	214,897	473	11,347	11,819
2018	214,897	559	13,410	13,968
2019	214,897	645	15,473	16,117
2020	214,897	731	17,536	18,266
2021	214,897	817	19,599	20,415
2022	214,897	903	21,662	22,564

b. Supply Portfolio projection

NextEra Energy Services will continue to purchase its power through the wholesale market.

c. Methodology used to evaluate compliance

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NextEra Energy Services will consider economical options for compliance as more viable options are introduced, but will continue to meet its obligations through the purchase of RECs until such time.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

NextEra Energy Services does not anticipate any substantial impediments to achieving compliance with regards to meeting its solar and non-solar REC obligations.

I, <u>Aundrea Williams</u>, am the duly authorized representative of <u>NextEra Energy</u> <u>Services</u>, <u>Ohio</u>, <u>LLC</u>, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

William POR

Signature

Aundrea Williams Director of Regulatory Affairs & Strategy NextEra Energy Services Ohio, LLC