

Confidential Release

Case Number: 13-926-EL-ACP

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Document Description: Confidential version of the Alternative Energy Compliance Report for 2012.

“Consent to Release to the PUCO DIS Website”

Name



Reviewing Attorney Examiner's Signature

Date Reviewed

SEP 21 2017

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Date Filed: 4/15/2013

Filed by: Stephen M. Howard

Behalf of: Cincinnati Bell Energy LLC

Summary of document: Confidential version of the Alternative Energy Compliance Report for 2012.

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APR 15 2013

DOCKETING DIVISION
Public Utilities Commission of Ohio



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April 15, 2013

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Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 13-926-EL-ACP
Cincinnati Bell Energy, LLC
Confidential Version

Dear Ms. McNeal:

Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I am submitting under seal three copies of the confidential version of the Alternative Energy Compliance Report for Cincinnati Bell Energy, LLC for 2012. A public version and a motion for protective order were filed earlier today. This report contains confidential and proprietary information and should be kept confidential until such time as the Attorney Examiner can rule upon our motion for protective order.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Cincinnati Bell Energy, LLC

SMH/jaw
Enclosure

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR
CALENDAR YEAR 2012**

Cincinnati Bell Energy, LLC, (hereinafter "CRES"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS"),

- I. Determination that an Alternative Energy Resource Report is Required
 - a. During Calendar year 2012, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2012
 - a. during the past three calendar years, the CRES made retail sales of generation in the amounts shows below:
 - i. 2009- 0 MWh
 - ii. 2010- 0 MWh
 - iii. 2011- 23,554 MWh
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2011					
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry (c)	No. of RECs sited in Ohio (d)	No. of RECs sited in Ohio Adjacent states
Solar	14	14	PJM GATS	7	7
Non-Solar	340	340	PJM GATS	340	0
Total	354	354		347	7

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. Column (a) includes the 6 additional SRECs which were retired in 2011 for compliance above the 2011 requirement (banked forward for 2012 use).
- b. The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2012.
- c. The CRES used the PJM GATS registry for the RECs detailed above. Please note that the GATS account holder is Viridian energy PA LLC ("VEPA"), an affiliate of the CRES. Both the CRES and VEPA are wholly owned subsidiaries of Regional Energy Holdings, Inc (REHI), and VEPA is the entity under which REHI serves most of its electricity load in the PJM territory. All electricity served in Ohio, however, is under the CRES.

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- d. The CRES states that, of the RECs it has obtained for 2012, the number listed in column (d) represents the RECs with generation facilities sited within the state of Ohio.

IV. Compliance

- a. CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast

- a. In accordance with Rule 4901:1-40-03(0) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total RECs
2013	230	5,117	5347
2014	363	7,555	7918
2015	505	11,790	12295
2016	660	16,512	17172
2017	848	21,190	22038
2018	1052	26,295	27347
2019	1274	31,858	33132
2020	1516	37,911	39427
2021	1780	44,490	46270
2022	2047	51,166	53213

- b. Supply portfolio projection

The CRES does not own any generation assets that can be utilized for Ohio compliance. CRES intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the CRES account.

- c. Methodology used to evaluate compliance

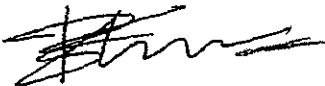
CRES has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

- d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

CRES does not have any comments at this time.

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR
CALENDAR YEAR 2012**

I, Kevin Bhuvu, am a duly authorized representative of Cincinnati Bell Energy LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

X 

Kevin Bhuvu
Manager- Financial Planning & Analysis

AEPS Compliance Plan Status Report for Compliance Year 2012
Summary Sheet

	(A) MWH Sales Unadjusted*	(B) Proposed Adjustments**	(C) = (A) + (B) MWH Sales Adjusted	Documentation Source
2009	0	0	0	
2010	0	0	0	
2011	21,199	2,355	23,554	PMI
Baseline for 2012 Compliance Obligation				
1.50%			23,554.00	(D)
2012 Statutory Compliance Obligation				
2012 Non-Solar Renewable Benchmark			1.44%	(E)
2012 Solar Renewable Benchmark			0.06%	(F)
Per ORC, 4928.64(B)(2)				
2012 Compliance Obligation				
Non-Solar REC's Needed for Compliance			339.18	(G) = (D) * (E)
Minimum Required from Ohio Facilities			170	(H) = (G) * 0.5
Solar REC's Needed for Compliance				
Minimum Required from Ohio Facilities			14.13	(I) = (D) * (F)
Force Majeure Carry-Over from Previous Year(s) (if applicable)			7	(J) = (I) * 0.5
Ohio Solar - MWHs			0	
Non-Ohio Solar - MWHs			0	
Under Compliance in 2012 (if applicable)				
Non-Solar MWHs				(K)
Solar MWHs				(L)
2012 Alternative Compliance Payments				
Non-Solar, per MWH			\$47.56	(M)
Solar, per MWH - per 4928.64(C)(2)(a)			\$350.00	(N)
2012 Payments (if applicable)				
Non-Solar Total			\$0.00	(O) = (K) * (M)
Solar Total			\$0.00	(P) = (L) * (N)
TOTAL			\$0.00	(Q) = (O) + (P)

* Should be based on data reported in EDU's three most recent forecast reports or reporting forms, per 4901:1-40-03(B)(3)
 ** For any proposed adjustments, provide the necessary information as detailed in 4901:1-40-03(B)(3)

The formula in this cell calculates an average of the annual adjusted sales volumes for the 3 years above. If you do not have sales in each of these 3 years, this formula will need revised to compute your baseline. See OAC 4901:1-40-03(B)(2)

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TOTALS

340

[illegible]

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TOTALS

7

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