

FILE

OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
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2017 SEP 20 PM 12:04

PUCO

September 15, 2017

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 17-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of October 21, 2017 through January 20, 2018, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser
President

MRR/cac

Enclosures

This is to certify that the images appearing are an
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Technician WON Date Processed 9/20/17

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.6158
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.0147)
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	 3.6011

GAS COST RECOVERY RATE EFFECTIVE D/A October 21, 2017 TO January 20, 2018

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	836,151
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	836,151
TOTAL ANNUAL SALES	MCF	231,247.3
EXPECTED GAS COST (EGC) RATE	\$/MCF	3.6158

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0895)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0882)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2157
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0527)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.0147)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 9/15/2017BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #148

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDOctober 21, 2017 AND THE
July 21, 2017

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
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OTHER GAS COMPANIES

0	0
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OHIO PRODUCERS

BASE LOAD	2.50	95,915.0	239,787.50
OTHER GAS	4.41	135,332.3	596,363.28

TOTAL OHIO PRODUCERS

231,247.3	836,150.78
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SELF-HELP ARRANGEMENTS

TOTAL SELF-HELP ARRANGEMENTS

0	0
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SPECIAL PURCHASES

TOTAL SPECIAL PURCHASES

0	0
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PURCHASE GAS ADJUSTMENT

FILING #148

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN July 21, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>July 21, 2017</u>	MCF	231,247.3
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>July 21, 2017</u>	MCF	231,247.3
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH EN <u>July 21, 2017</u>	MCF	231,247.30
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E July 21, 2017

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2017

PARTICULARS	UNIT	MONTH MAY	MONTH JUNE	MONTH JULY
<u>SUPPLIER VOLUME PER BOOKS</u>				
LOCAL GAS	MCF	9,390.6	6,163.6	5,843.3
OTHER VOLUMES @ 1080 BTU/MCF	MCF	1,821.8	0.0	0.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	11,212.4	6,163.6	5,843.3
<u>SUPPLY COST PER BOOKS</u>				
LOCAL GAS	\$	24,393.02	15,961.87	14,356.99
OTHER VOLUMES	\$	6,720.89	0.00	0.00
	\$			
	\$			
	\$			
TOTAL SUPPLY COST	\$	31,113.91	15,961.87	14,356.99
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	11,212.4	6,163.6	5,843.3
<u>UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)</u>				
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	2,7750	2,5897	2,4570
DIFFERENCE	\$/MCF	3,5288	3,5288	3,5864
	\$/MCF	(0,7538)	(0,9391)	(1,1294)
TIMES: MONTHLY SALES	MCF	11,212.4	6,163.6	5,843.3
MONTHLY COST DIFFERENCE	\$	(8,451.91)	(5,788.24)	(6,599.42)
<u>COST DIFFERENCE FOR THE THREE MONTH PERIOD</u>				
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$			(20,839.57)
DIVIDED BY: TWELVE MONTH SALES ENDED <u>July 21, 2017</u>	MCF			140.03
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			231,247.3
				(0.0895)

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2017

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(3,658.74)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>(0.0165)</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>230,228.5</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(3,798.77)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	140.03
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (<u>-</u> \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>230,228.5</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:

7/17	231,247.30
-7/17	5,843.30
+7/16	<u>4,824.50</u>
	230,228.50

EGC FORM

Ohio Cumberland Gas Company
GCR Report Effective Dates
12 month ending date
Filing date
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October 21, 2017 to January 20, 2018
July 21, 2017
September 15, 2017

FILING #148

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *		AMOUNT	OTHER GAS		
		MCF	RATE		MCF	RATE	\$
Aug-17	5,349.1	5,349.1	2.50	13,372.75	-	3.49	-
Sep-17	5,579.7	5,579.7	2.50	13,949.25	-	3.48	-
Oct-17	14,730.3	7,245.1	2.50	18,112.75	7,485.20	3.59	26,871.87
Nov-17	26,279.7	9,390.6	2.50	23,476.50	16,889.10	4.30	72,623.13
Dec-17	38,000.0	9,390.6	2.50	23,476.50	28,609.40	4.46	127,597.92
Jan-18	39,562.9	9,390.6	2.50	23,476.50	30,172.30	4.58	138,189.13
Feb-18	30,441.7	9,390.6	2.50	23,476.50	21,051.10	4.58	96,414.04
Mar-18	34,853.1	9,390.6	2.50	23,476.50	25,462.50	4.52	115,090.50
Apr-18	13,231.5	9,390.6	2.50	23,476.50	3,840.90	3.47	13,327.92
May-18	11,212.4	9,390.6	2.50	23,476.50	1,821.80	3.43	6,248.77
Jun-18	6,163.6	6,163.6	2.50	15,409.00	-	3.46	-
Jul-18	5,843.3	5,843.3	2.50	14,608.25	-	3.49	-
Total	231,247.3	95,915.0	2.50	239,787.50	135,332.30	4.41	596,363.28

TOTAL AMT \$ 836,150.78
EGC \$ 3,6158

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2016, was 95,915 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effective October 21, 2017 to January 20, 2018

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	NYMEX RATES			Shrinkage	TCO Trans DTH ==> MCF		Other Gas
					Rate	Conversion	
Aug-17	2.969	-	2.969	0.980	0.20	1.0800	3.49
Sep-17	2.961	-	2.961	0.980	0.20	1.0800	3.48
Oct-17	3.059	-	3.059	0.980	0.20	1.0800	3.59
Nov-17	3.118	-	3.118	0.980	0.80	1.0800	4.30
Dec-17	3.266	-	3.266	0.980	0.80	1.0800	4.46
Jan-18	3.369	-	3.369	0.980	0.80	1.0800	4.58
Feb-18	3.370	-	3.370	0.980	0.80	1.0800	4.58
Mar-18	3.321	-	3.321	0.980	0.80	1.0800	4.52
Apr-18	2.951	-	2.951	0.980	0.20	1.0800	3.47
May-18	2.916	-	2.916	0.980	0.20	1.0800	3.43
Jun-18	2.942	-	2.942	0.980	0.20	1.0800	3.46
Jul-18	2.967	-	2.967	0.980	0.20	1.0800	3.49

** NYMEX Futures Prices 09/12/2017

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates October 21, 2017 to January 20, 2018

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Other Gas Rate Calculation FILING #148

	Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-16	2.59	0.97958	0.2000	1.0824	3.07834	0.0	0.00
September-16	2.69	0.97958	0.2000	1.0882	3.20592	0.0	0.00
October-16	2.78	0.97958	0.2000	1.0834	3.29132	5339.7	17,574.66
November-16	2.56	0.98107	0.7908	1.0802	3.67289	16889.1	62,031.81
December-16	3.07	0.98107	0.7872	1.0804	4.23132	28609.4	121,055.53
January-17	3.73	0.98107	0.7872	1.0810	4.96089	30172.3	149,681.46
February-17	3.16	0.98107	0.7872	1.0802	4.33684	21051.1	91,295.25
March-17	2.38	0.98107	0.7872	1.0804	3.47146	25462.5	88,392.05
April-17	3.175	0.98568	0.2000	1.0823	3.70269	3840.9	14,221.66
May-18	3.142	0.98568	0.2000	1.0890	3.68915	1821.8	6,720.89
June-18	3.236	0.98568	0.2000	1.0895	3.79474	0.0	0.00
July-18	3.067	0.98568	0.2000	1.0795	3.57483	0.0	0.00

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8

NOTE: Beginning with April, 2017, the index rate used is the NYMEX rate