NORTHEAST OHIO NATURAL GAS CORPORATION PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2017		
EXPECTED GAS COST (EGC)	\$	4.4054 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.1887) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.2167 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/17 TO 08/31/17		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS PRIMARY GAS SUPPLIERS EXPECTED GAS COST	¢	40.405.054
UTILITY PRODUCTION EXPECTED GAS COST	\$	10,135,351
	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST TOTAL ANNUAL EXPECTED GAS COST	ծ \$	-
TOTAL ANNUAL EXPECTED GAS COST	Φ	10,135,351 2.300.645 MCF
EXPECTED GAS COST (EGC) RATE	\$	2,300,645 MCF 4.4054
EXPECTED GAS COST (EGC) RATE	P	4.4034
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.1247 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.1419 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.0016) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.1887) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

July 28, 2017

BY: Marty Whelan

President

PAGE 1 OF 2

SCHEDULE I

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 2

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2017

SUPPLIER NAME	DECED								
	RESERVATION CC			IODITY	TRANSPORTATION		MISC.		TOTAL
MARY GAS SUPPLIERS									
S COST RECOVERY RATE EFFECTIVE DATES: 08/01/17 TO 08/31/17									
ERSTATE/INTRASTATE GAS PURCHASES								\$	7,594,563.24
INSPORTATION								\$	2,330,564.22
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	s	-	\$	- \$	9,925,127
SYNTHETIC (SCH I-A)	\$	-	\$		·		\$	- \$	-
OTHER GAS COMPANIES (SCH I-B)	s.	-	\$	-			\$	- \$	-
OHIO PRODUCERS (SCH I-B)	\$	-			\$		\$	- \$	210,224
SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-			\$	- \$	-
SPECIAL PURCHASES (SCH I-B)	\$ \$	-	\$	-			\$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$	- \$	210,224
LITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								\$	-
7/28/2017									

TOTAL EXPECTED GAS COST AMOUNT

\$ 10,135,351

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/28/2017 3:21:17 PM

in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective August 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.