

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2017

| | | | |
|---|----|--------|------|
| EXPECTED GAS COST (EGC) | \$ | 4.2492 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ | - | /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | 0.1781 | /MCF |
| <hr/> | | | |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$ | 4.4273 | /MCF |
| <hr/> | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/17 - 08/31/17 | | | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | | |
|---|----|---------|-----|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 205,847 | |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | - | |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ | - | |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | 205,847 | |
| TOTAL ANNUAL SALES | | 48,444 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$ | 4.2492 | |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | | |
|---|----|---|------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | - | /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | - | /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | - | /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | - | /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ | - | /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | | |
|---|----|----------|------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.3749 | /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.6335 | /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.0303) | /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.8000) | /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | 0.1781 | /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: July 28, 2017

BY: Marty Whelan
President

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2017

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | | TOTAL |
|---|--------------------------|-----------|----------------|-------|------|-----------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | | |
| PRIMARY GAS SUPPLIERS | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/17 - 08/31/17 | | | | | | |
| INTERSTATE/INTRASTATE GAS PURCHASES | | | | | | - 175,399.35 |
| TRANSPORTATION | | | | | | - 30,447.87 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | | | | | | \$ 205,847.22 |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ | - \$ | - \$ | - \$ | - \$ | - |
| (D) OHIO PRODUCERS (SCH I-B) | \$ | - | \$ | - \$ | - \$ | - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - \$ | - \$ | - \$ | - \$ | - |
| UTILITY PRODUCTION | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | 0 |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | | \$ 205,847.22 |

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Summary: Report of Gas Cost Recovery calculation effective August 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.