

FILE



151 Southhall Lane  
Suite 450  
Maitland, FL 32751  
P.O. Drawer 200  
Winter Park, FL  
32790-0200  
Tel: 407-740-8575  
Fax: 407-740-0613  
www.tminc.com

July 7, 2017

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PUCO

Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
11th Floor  
Columbus, OH 43215

RE: Ambit Northeast, LLC  
OH RPS Annual Compliance Report  
For the year ending December 31, 2016  
Case no. 17-1065-EL-ACP

Dear Sir or Madam:

Enclosed please find the Revised OH RPS Annual Compliance Report for the year ending December 31, 2016, filed on behalf of Ambit Northeast, LLC. No check is enclosed as there are no remittance fees due.

Questions regarding this filing should be directed to my attention at 407-740-8575. Thank you for your assistance in this matter.

Sincerely,

Kimberly Geuder  
Compliance Reporting Specialist

cc: Casedral Adams - Ambit Northeast, LLC  
file: Ambit Northeast, LLC - Reporting - Ohio

KG/ca

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician Sm Date Processed JUL 10 2017



**Staff's Optional RPS Compliance Filing Report**  
**2016 Compliance Year**

Company Name: Ambit Northeast, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 17-1065-EL-ACP

Point of Contact for RPS Filing – Name: Ryan Nix

Point of Contact for RPS Filing – Email: RenewableOps@ambitenergy.com

Point of Contact for RPS Filing – Phone: 214-461-4754

If CRES, provide Ohio certification number: 15-987E(1)

If CRES, provide certification case number: 15-1096-EL-CRS

Did the Company have Ohio retail electric sales in 2016?

YES ☒ NO ☐

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

*Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.*

**I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)**

*Note: Please complete Section I in its entirety and without redaction.*

**A. Baseline Determination**

1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? Compliance Year 2016
2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2013	0
2014	0
2015	671
Three Year Average	671

3. Compliance year (2016) sales in MWHs: 30,442.000
4. Source of reported sales volumes: PJM GATS
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

**B. Compliance Obligation for 2016**

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	37	39	PJM GATS
Non-Solar	725	809	PJM GATS

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$ 0.00  
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

## II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

### A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017	69766	2442	105
2018	98836	4448	178
2019	114934	6322	253
2020	106885	6948	278
2021	110910	8319	333
2022	108897	9257	371
2023	109903	10441	418
2024	109400	11487	460
2025	108888	12522	501
2026	107880	13485	540

### B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

We will buy hedged and spot power through various marketers. All REC purchases are made through brokers.

### C. Describe the methodology used by the Company to evaluate its compliance options.

We used PJM GATS obligations data multiplied by the frozen percentages for 2016.

### D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

We see no impediments to our compliance.

### III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.

This PDF was easy to use. Thank you for updating it.

**Ambit Northeast, LLC - My RPS Compliance - OH - Jan 2016 - Dec 2016**

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Ambit Northeast, LLC	Default	AEP Ohio	30,945			848	39	809	848
Ambit Northeast, LLC	Default	DEOK	1,478			0	0	0	0
Ambit Northeast, LLC	Default	FBOH	322			0	0	0	0
Total			32,745			848	39	809	848