

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

| DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017 | | |
|--|----|-----------------------|
| EXPECTED GAS COST (EGC) | \$ | 4.2576 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ | - /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | (0.1887) /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | | <u>\$ 4.0689 /MCF</u> |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 TO 07/31/17 | | |

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | | |
|---|-----------|---------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 9,827,441 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ | - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | 9,827,441 |
| TOTAL ANNUAL SALES | | 2,308,236 MCF |
| EXPECTED GAS COST (EGC) RATE | <u>\$</u> | <u>4.2576</u> |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | | |
|--|-----------|---------------|
| CURRENT QRTL SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| 2nd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| 3rd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | <u>\$</u> | <u>- /MCF</u> |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | | |
|--|-----------|----------------------|
| CURRENT QRTL ACTUAL ADJUSTMENT | \$ | 0.1247 /MCF |
| PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | \$ | 0.1419 /MCF |
| 2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | \$ | (0.0016) /MCF |
| 3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT | \$ | (0.4537) /MCF |
| ACTUAL ADJUSTMENT (AA) | <u>\$</u> | <u>(0.1887) /MCF</u> |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: June 29, 2017

BY: Marty Whelan
President

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2017

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | | TOTAL | | | |
|--|--------------------------|-----------|----------------|-------|----|--------------|----|-----------|---------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | | | | | |
| PRIMARY GAS SUPPLIERS | | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 TO 07/31/17 | | | | | | | | | |
| INTERSTATE/INTRASTATE GAS PURCHASES | | | | | \$ | 7,363,848.94 | | | |
| TRANSPORTATION | | | | | \$ | 2,244,153.88 | | | |
| | | | | | | | | | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | - | \$ | - | \$ | - | \$ | 9,608,003 | |
| (B) SYNTHETIC (SCH I-A) | \$ | - | \$ | - | \$ | - | \$ | - | |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | \$ | - | \$ | - | |
| (D) OHIO PRODUCERS (SCH I-B) | \$ | - | | \$ | - | \$ | - | \$ | 219,439 |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ | - | \$ | - | \$ | - | \$ | - | |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ | - | \$ | - | \$ | - | \$ | - | |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - | \$ | - | \$ | - | \$ | - | 219,439 |
| UTILITY PRODUCTION | | | | | | | | | |
| | | | | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | \$ | - | | | |

TOTAL EXPECTED GAS COST AMOUNT

\$ 9,827,441

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in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective July 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.