

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

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**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017**

EXPECTED GAS COST (EGC)	\$	4.2576 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.1887) /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>		<b>\$ 4.0689 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 TO 07/31/17		

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,827,441
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	9,827,441
TOTAL ANNUAL SALES		2,308,236 MCF
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$</b>	<b>4.2576</b>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
<b>SUPPLIER REFUND &amp; RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$</b>	<b>- /MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.1247 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.1419 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.0016) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537) /MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$</b>	<b>(0.1887) /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: June 29, 2017

BY: Marty Whelan  
President

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 TO 07/31/17					
INTERSTATE/INTRASTATE GAS PURCHASES					\$ 7,363,848.94
TRANSPORTATION					\$ 2,244,153.88
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,608,003</b>
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -		\$ -	\$ -	219,439
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 219,439</b>
<b>UTILITY PRODUCTION</b>					
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					<b>\$ -</b>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>\$ 9,827,441</b>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 17-0209-GA-GCR**

Summary: Report of Gas Cost Recovery calculation effective July 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.