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OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

2017 JUN 19 AM 11:40
PUCO

June 14, 2017

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 17-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of July 21, 2017 through October 20, 2017, along with the supporting schedules and detail.

Effective with this filing (#147), all non-local gas estimates will be calculated using NYMEX rates. Effective with April, 2017, actual non-local gas rates will be calculated using NYMEX rates.

Sincerely,

Mark R. Ramser

Mark R. Ramser
President

MRR/cc

Enclosures

PURCHASED GAS ADJUSTMENT

FILING #147

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	3.5864
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0248
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.0160)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	$/MCF	3.5952

GAS COST RECOVERY RATE EFFECTIVE DA July 21, 2017 TO October 20, 2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	822,186
UTILITY PRODUCTION EXPECTED GAS COST	$	0
INCLUDABLE PROPANE EXPECTED GAS COST	$	0
TOTAL ANNUAL EXPECTED GAS COST	$	822,186
TOTAL ANNUAL SALES	MCF	229,249.7
EXPECTED GAS COST (EGC) RATE	$/MCF	3.5864

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0248
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0248

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0882)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.2157
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0527)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0908)
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.0160)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 6/14/2017 BY: MARK R. RAMSER

TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT FILING #147

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF July 21, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED April 21, 2017

PARTICULARS	UNIT RATE ($ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT ($)
OTHER GAS COMPANIES			
		0	0
OHIO PRODUCERS			
BASE LOAD	2.50	95,915.0	239,787.50
OTHER GAS	4.37	133,334.7	582,398.19
TOTAL OHIO PRODUCERS		229,249.7	822,185.69
SELF-HELP ARRANGEMENTS			
TOTAL SELF-HELP ARRANGEMENTS		0	0
SPECIAL PURCHASES			
TOTAL SPECIAL PURCHASES		0	0

PURCHASE GAS ADJUSTMENT — FILING #147

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD EN April 21, 2017

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED	April 21, 2017	MCF	229,249.7
TOTAL THROUGHPUT: TWELVE MONTH ENDED	April 21, 2017	MCF	229,249.7
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		$	0
INTEREST FACTOR			1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		$	0
JURISDICTIONAL SALES: TWELVE MONTH EN	April 21, 2017	MCF	229,249.70
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		$/MCF	0.0000

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E April 21, 2017

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

FILING #147
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2017

PARTICULARS	UNIT	MONTH FEBRUARY	MONTH MARCH	MONTH APRIL
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	9,390.6	9,390.6	9,390.6
OTHER VOLUMES @ 1080 BTU/MCF	MCF	21,051.1	25,462.5	3,840.9
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	30,441.7	34,853.1	13,231.5
SUPPLY COST PER BOOKS	$	24,904.34	20,602.88	23,765.45
LOCAL GAS	$	91,295.25	88,392.05	14,221.66
OTHER VOLUMES	$			
	$			
	$			
TOTAL SUPPLY COST	$	116,199.59	108,994.93	37,987.11
SALES VOLUMES				
JURISDICTIONAL	MCF	30,441.7	34,853.1	13,231.5
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	3.8171	3.1273	2.8710
LESS: EGC IN EFFECT FOR MONTH	$/MCF	3.6172	3.6172	3.5288
DIFFERENCE	$/MCF	0.1999	(0.4899)	(0.6578)
TIMES: MONTHLY SALES	MCF	30,441.7	34,853.1	13,231.5
MONTHLY COST DIFFERENCE	$	6,085.30	(17,074.53)	(8,703.68)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	$	(19,692.91)
BALANCE ADJUSTMENT FROM SCHEDULE IV		(520.31)
DIVIDED BY: TWELVE MONTH SALES ENDED April 21, 2017	MCF	229,249.7
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0882)

PURCHASED GAS ADJUSTMENT

FILING #147
SCHEDULE IV

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2017

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	(16,087.07)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.0662) $/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 235,147.5 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	$	(15,566.76)
BALANCE ADJUSTMENT FOR THE AA	$	(520.31)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (- $/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 235,147.5 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	$	0.00
BALANCE ADJUSTMENT FOR THE RA	$	0.00

Schedule IV Calculation:

4/17	229,249.70
-4/17	13,231.50
+4/16	19,129.30
	235,147.50

EGC FORM

Ohio Cumberland Gas Company			
GCR Report Effective Dates	July 21, 2017	to	October 20, 2017
12 month ending date	April 21, 2017		
Filing date	June 14, 2017		
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD * MCF	BASE LOAD * RATE	BASE LOAD * AMOUNT	OTHER GAS MCF	OTHER GAS RATE	OTHER GAS $
May-17	11,360.4	9,390.7	2.50	23,476.75	1,969.70	3.68	7,248.50
Jun-17	5,036.8	5,036.8	2.50	12,592.00	-	3.79	-
Jul-17	4,824.5	4,824.5	2.50	12,061.25	-	3.50	-
Aug-17	5,349.1	5,349.1	2.50	13,372.75	-	3.54	-
Sep-17	5,579.7	5,579.7	2.50	13,949.25	-	3.53	-
Oct-17	14,730.3	9,390.6	2.50	23,476.50	5,339.70	3.57	19,062.73
Nov-17	26,279.7	9,390.6	2.50	23,476.50	16,889.10	4.28	72,285.35
Dec-17	38,000.0	9,390.6	2.50	23,476.50	28,609.40	4.43	126,739.64
Jan-18	39,562.9	9,390.6	2.50	23,476.50	30,172.30	4.52	136,378.80
Feb-18	30,441.7	9,390.6	2.50	23,476.50	21,051.10	4.51	94,940.46
Mar-18	34,853.1	9,390.6	2.50	23,476.50	25,462.50	4.43	112,798.88
Apr-18	13,231.5	9,390.6	2.50	23,476.50	3,840.90	3.37	12,943.83
Total	229,249.7	95,915.0	2.50	239,787.50	133,334.70	4.37	582,398.19

TOTAL AMT	$	822,185.69
EGC	$	3.5864

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2016, was 95,915 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effective July 21, 2017 to October 20, 2017

FILING #147

	NYMEX RATES			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
May-17	3.140	-	3.140	0.980	0.20	1.0800	3.68
Jun-17	3.240	-	3.240	0.980	0.20	1.0800	3.79
Jul-17	2.980	-	2.980	0.980	0.20	1.0800	3.50
Aug-17	3.020	-	3.020	0.980	0.20	1.0800	3.54
Sep-17	3.010	-	3.010	0.980	0.20	1.0800	3.53
Oct-17	3.040	-	3.040	0.980	0.20	1.0800	3.57
Nov-17	3.100	-	3.100	0.980	0.80	1.0800	4.28
Dec-17	3.240	-	3.240	0.980	0.80	1.0800	4.43
Jan-18	3.320	-	3.320	0.980	0.80	1.0800	4.52
Feb-18	3.310	-	3.310	0.980	0.80	1.0800	4.51
Mar-18	3.240	-	3.240	0.980	0.80	1.0800	4.43
Apr-18	2.860	-	2.860	0.980	0.20	1.0800	3.37

** NYMEX Futures Prices 06/05/2017

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates July 21, 2017 to October 20, 2017

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Other Gas Rate Calculation **FILING #147**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-16	1.87	0.97958	0.2000	1.0938	2.30680	834.6	1,925.25
June-16	1.85	0.97958	0.2000	1.0689	2.23247	0.0	0.00
July-16	2.81	0.97958	0.2000	1.0718	3.28890	0.0	0.00
August-16	2.59	0.97958	0.2000	1.0824	3.07834	0.0	0.00
September-16	2.69	0.97958	0.2000	1.0882	3.20592	0.0	0.00
October-16	2.78	0.97958	0.2000	1.0834	3.29132	5339.7	17,574.66
November-16	2.56	0.98107	0.7908	1.0802	3.67289	16889.1	62,031.81
December-16	3.07	0.98107	0.7872	1.0804	4.23132	28609.4	121,055.53
January-17	3.73	0.98107	0.7872	1.0810	4.96089	30172.3	149,681.46
February-17	3.16	0.98107	0.7872	1.0802	4.33684	21051.1	91,295.25
March-17	2.38	0.98107	0.7872	1.0804	3.47146	25462.5	88,392.05
April-17	3.175	0.98568	0.2000	1.0823	3.70269	3840.9	14,221.66

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8
NOTE: Beginning with April, 2017, the rate used is the NYMEX rate