

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of	)	
Ohio Power Company to Update Its	)	Case No. 17-1461-EL-RDR
Basic Transmission Cost Rider	)	

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 16-1409-EL-RDR. The Company's current BTCR rates were approved by the Commission in its January 18, 2017, entry in that case. In its February 23, 2017 Order on Global Settlement in Case Nos. 10-2929-EL-UNC *et al.*, the Commission approved an Interim BTCR Pilot Program subject to the outcome of the *ESP III Extension Cases* being conducted in Case Nos. 16-1852-EL-SSO *et al.* The Interim BTCR Pilot Program has commenced and is reflected in the schedules to this application.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues

Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Graphs
Schedule B-5	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues
Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BPCR revenues for the 12-month period beginning with the September 2017 billing month are \$138,217,608 higher than what the BPCR revenues for that period would be under the current BPCR rates.¹ This represents an average increase in the BPCR of approximately 30.25%. The increase reflects \$53,989,282 of under-recovery, including carrying charges. In

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BPCR revenues under the proposed BPCR on Schedule B-2 is attributable to rounding.

Case No. 12-1046-EL-RDR, the Company requested to include, in this filing, the final balance of the transmission under recover rider (TURR). The Commission approved the request. The Company's rates for approval by the Commission include the final balance of the TURR in the amount of an over recovery of \$259,448.

10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through August as ordered by the Commission in Case No. 16-1409-EL-RDR
11. In FERC Docket No. ER08-1329-000, American Electric Power Service Corporation, on behalf of the Company (and other AEP East operating companies) filed an application to establish a formula rate under PJM Interconnection LLC's (PJM) the Company's Open Access Transmission Tariff (OATT). The Company's BTCR filing reflects the OATT rate established in ER08-1329-000 as modified in recently filed cases described in paragraph 15 below. The settlement agreement in ER08-1329 case was approved on October 1, 2010. The Company's FERC-approved rate has been updated for 2017 applied and is reflected in the over/under recovery in this year's BTCR filing.
12. The Company's proposed BTCR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is

reasonable and should be approved. As always, the Company is receptive to exploring alternative recovery options in an effort to promote rate stability and to mitigate rate impacts.

13. The Company requests that its proposed updated BPCR rates be made effective on a bills rendered basis beginning on August 28, 2017 - the first day of the September 2017 billing cycle. This “bills rendered” effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
14. In FERC Docket Nos. ER17-405 and ER17-406 the Company and other affiliated transmission owners in PJM requested certain modification to its formula rates. On March 10, FERC issued a delegated order accepting the modifications, effective January 1, 2017, subject to refund. The Company is requesting to amend its filing date for the BPCR going forward in order to better align the implementation of the transmission rates to the PJM bill period. Going forward, the Company would propose to file on January 15th each year. Historically the Company has filed a mid-year update to its OATT rate. Based on this mid-year update, the rate changed on June 1 each year and the BPCR filing was made shortly after. Going forward, based on the cases noted above; there will no longer be a mid-year review and OATT rate change. The Company will file its OATT rates by the end of October each year to be effective January 1. Better aligning the filing date and the effective date for the BPCR rate will help eliminate the volatility over/under balance going forward.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 September 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.72194	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.37289	
Demand Metered Secondary GS-2 GS-3	0.04884	4.86
Demand Metered Primary GS-2 GS-3 GS-4	0.04714	4.84
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04620	4.33
Lighting AL SL	0.04884	
Interim Pilot 1CP Secondary	0.04884	6.23
Interim Pilot 1CP Primary	0.04714	6.01
Interim Pilot 1CP Subtransmission/Transmission	0.04620	5.89

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated _____ in Case No. _____.

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 September 2017

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 September 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.72194	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.37289	
Demand Metered Secondary GS-2 GS-3	0.04884	4.86
Demand Metered Primary GS-2 GS-3 GS-4	0.04714	4.84
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04620	4.33
Lighting AL SL	0.04884	
Interim Pilot 1CP Secondary	0.04884	6.23
Interim Pilot 1CP Primary	0.04714	6.01
Interim Pilot 1CP Subtransmission/Transmission	0.04620	5.89

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order _____ in Case No. _____.

Issued: _____

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 September 2017

OHIO POWER COMPANY

Revised Sheet No. 474-1
 Canceled ~~2nd~~^{3rd} Revised Sheet No. 474-1

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~April~~^{September} 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.42293 ^{1.7219} <u>4</u>	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.97386 ^{1.3728} <u>9</u>	
Demand Metered Secondary GS-2 GS-3	0.03466 ^{0.0488} <u>4</u>	3.43 ^{4.86}
Demand Metered Primary GS-2 GS-3 GS-4	0.03345 ^{0.0471} <u>4</u>	3.83 ^{4.84}
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03278 ^{0.0462} <u>0</u>	3.45 ^{4.33}
Lighting AL SL	0.03466 ^{0.0488} <u>4</u>	
Interim Pilot 1CP Secondary	0.03466 ^{0.0488} <u>4</u>	5.82 ^{6.23}
Interim Pilot 1CP Primary	0.03345 ^{0.0471} <u>4</u>	5.61 ^{6.01}
Interim Pilot 1CP Subtransmission/Transmission	0.03278 ^{0.0462} <u>0</u>	5.50 ^{5.89}

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated ~~March 29, 2017~~ in Case No. ~~17-679-EL-ATA et al~~.

Issued: ~~March 30, 2017~~

Effective: Cycle 1 ~~April~~^{September} 2017

Issued by
 Julia Sloat, President
 AEP Ohio

OHIO POWER COMPANY

Revised Sheet No. 474-1D
 Revised Sheet No. 474-1D
 Canceled 2nd 3rd

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER
 (Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 ~~April~~September 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.42293 1.7219 4	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.97386 1.3728 9	
Demand Metered Secondary GS-2 GS-3	0.03466 0.0488 4	3.434 8.86
Demand Metered Primary GS-2 GS-3 GS-4	0.03345 0.0471 4	3.834 8.84
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.03278 0.0462 0	3.454 8.33
Lighting AL SL	0.03466 0.0488 4	
Interim Pilot 1CP Secondary	0.03466 0.0488 4	5.826 2.23
Interim Pilot 1CP Primary	0.03345 0.0471 4	5.616 6.01
Interim Pilot 1CP Subtransmission/Transmission	0.03278 0.0462 0	5.505 5.89

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated ~~March 29, 2017~~ in Case No. ~~17-679-EL-UNC et al~~

Issued: ~~March 30, 2017~~

Effective: Cycle 1 ~~April~~September 2017

Issued by
 Julia Sloat, President
 AEP Ohio

Summary of Total Projected Transmission Costs / Revenues**Ohio Power Company****(\$)**

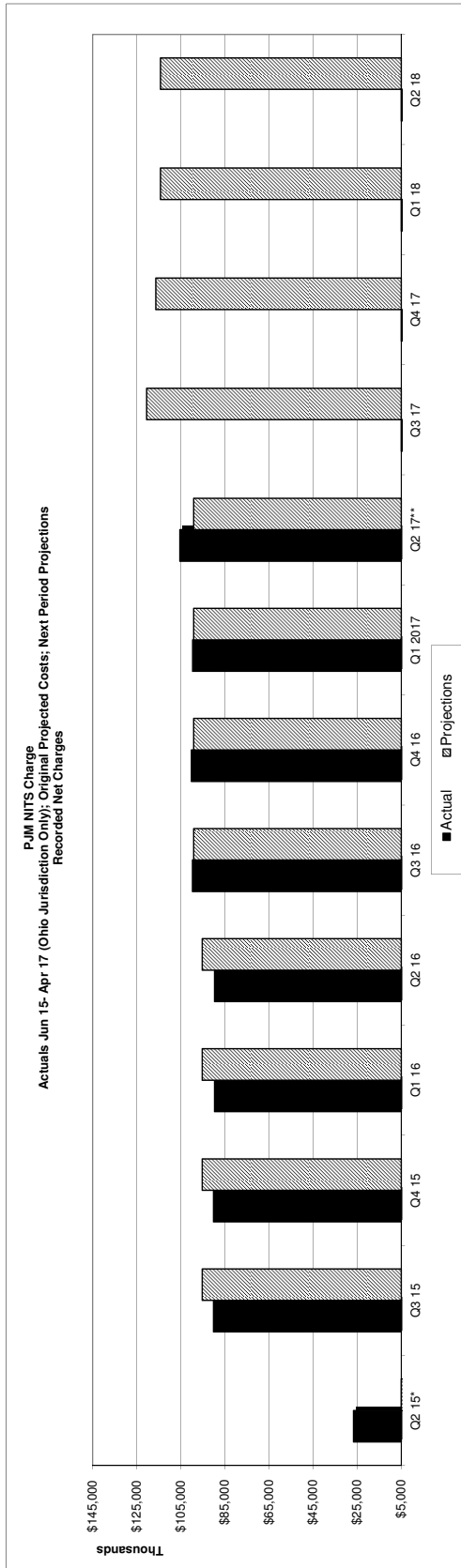
NITS	\$ 465,511,368	D
Transmission Enhancement Charges	\$ 59,670,010	D
Scheduling	\$ 3,693,509	E
Point to Point Revenues	\$ (3,492,406)	D
Reactive Supply Charges	\$ 15,469,256	E
Generation Deactivation Charges	\$ -	E
Total Transmission Costs	<u>\$ 540,851,737</u>	
(Over)/Under Collection	\$ 50,495,671	O
Forecast Carrying Costs	<u>\$ 3,493,611</u>	O
Rider Revenue Requirement	<u><u>\$ 594,841,019</u></u>	
D = Demand, E = Energy, O = Other	\$ 594,841,019	

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company	Forecast for September 2017 - August 2018				
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	% Difference
Residential	14,044,589,526	0	\$199,844,678	\$241,839,405	41,994,727 21.01%
GS Non Demand Secondary	803,551,129	0	\$7,825,463	\$11,031,873	3,206,410 40.97%
GS Secondary	12,167,535,343	35,962,359	\$127,568,160	\$180,719,691	53,151,530 41.67%
GS Primary	6,431,820,353	14,271,922	\$56,812,906	\$72,108,064	15,295,158 26.92%
GS Sub/Tran	10,266,394,091	17,803,555	\$64,787,589	\$81,832,468	17,044,879 26.31%
Lighting	218,137,131	0	\$75,606	\$106,538	30,932 40.91%
Pilot Secondary				\$0	
Pilot Primary				\$592,066	
Pilot Sub/Tran				\$6,901,906	
Total	43,932,027,573	68,037,837	\$456,914,403	\$595,132,011	138,217,608 30.25%

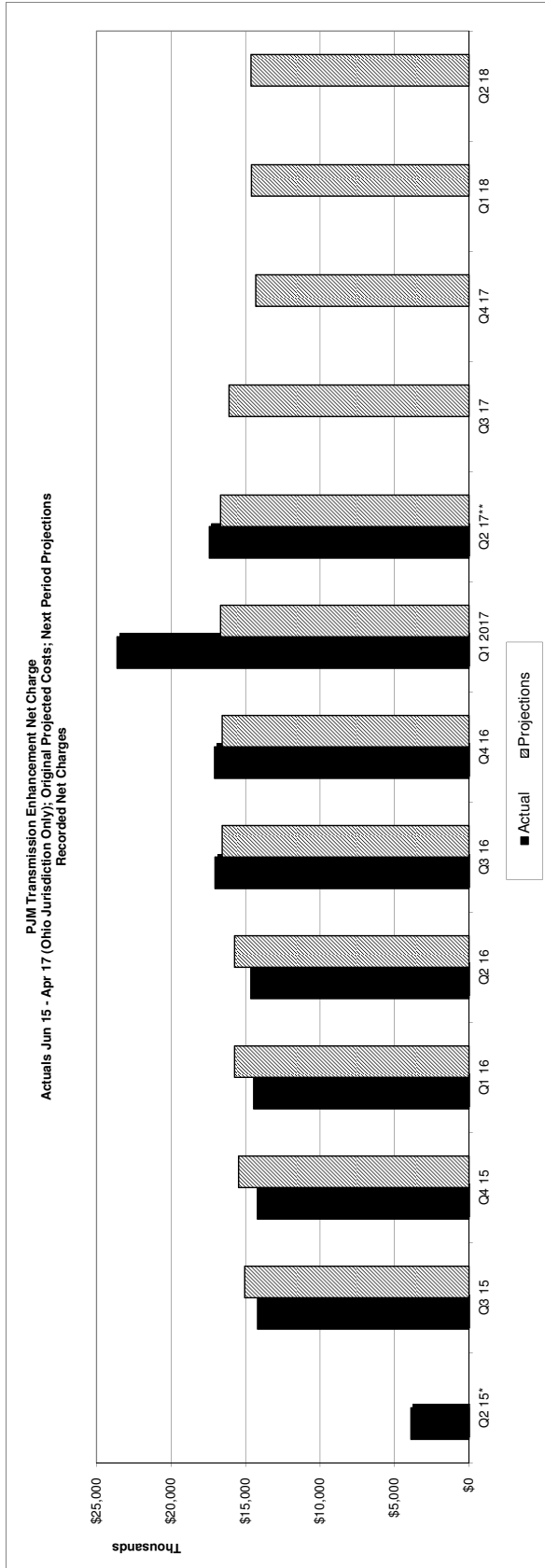
Ohio Power Company
Summary of Current and Proposed Rates

	Forecast for September 2017 - August 2018				Forecast for September 2017 - August 2018			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0142293	\$0.0172194	\$0.0029901	21.01%				
GS Non Demand Secondary	\$0.0097386	\$0.0137289	\$0.0039903	40.97%				
GS Secondary	\$0.0003466	\$0.0004884	\$0.0001418	40.91%	\$3.43	\$4.86	\$1.43	41.69%
GS Primary	\$0.0003345	\$0.0004714	\$0.0001369	40.93%	\$3.83	\$4.84	\$1.01	26.37%
GS Sub/Tran	\$0.0003278	\$0.0004620	\$0.0001342	40.94%	\$3.45	\$4.33	\$0.88	25.51%
Lighting	\$0.0003466	\$0.0004884	\$0.0001418	40.91%				
Pilot Secondary					5.82 \$	6.23	\$0.41	7.04%
Pilot Primary					5.61 \$	6.01	\$0.40	7.13%
Pilot Sub/Tran					5.50 \$	5.89	\$0.39	7.09%



		ACTUAL							
		Mar-15	Q2 15*	Q3 15	Q4 15	Q1 16	Q2 16	Q3 16	Q4 16
Actual - PJM NITS		-	26,684,425	90,196,006	90,192,640	89,756,196	89,756,207	99,737,481	100,218,009
Projections - PJM NITS		-	-	95,301,447	95,301,447	95,301,447	95,301,447	99,195,504	99,195,504
		FORECAST							
		Apr-17	May-17	Jun-17	Q2 17**	Q3 17	Q4 17	Q1 18	Q2 18
Actual - PJM NITS		39,340,741	33,065,168	33,065,168	105,471,077	-	-	-	-
Projections - PJM NITS		33,065,168	33,065,168	33,065,168	99,195,504	120,523,842	116,377,842	114,304,842	114,304,842

* BPCR began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection



	ACTUAL									
	Mar-15	Q2 15*	Q3 15	Q4 15	Q1 16	Q2 16	Q3 16	Q4 16	Q1 2017	
Actual - PJM Transmission Enhancement	-	3,899,257	14,195,255	14,202,902	14,454,535	14,651,432	17,050,061	17,082,664	23,628,186	
Projections - PJM Transmission Enhancement	-	-	15,056,217	15,470,851	15,735,949	15,738,354	16,569,666	16,569,666	16,685,817	

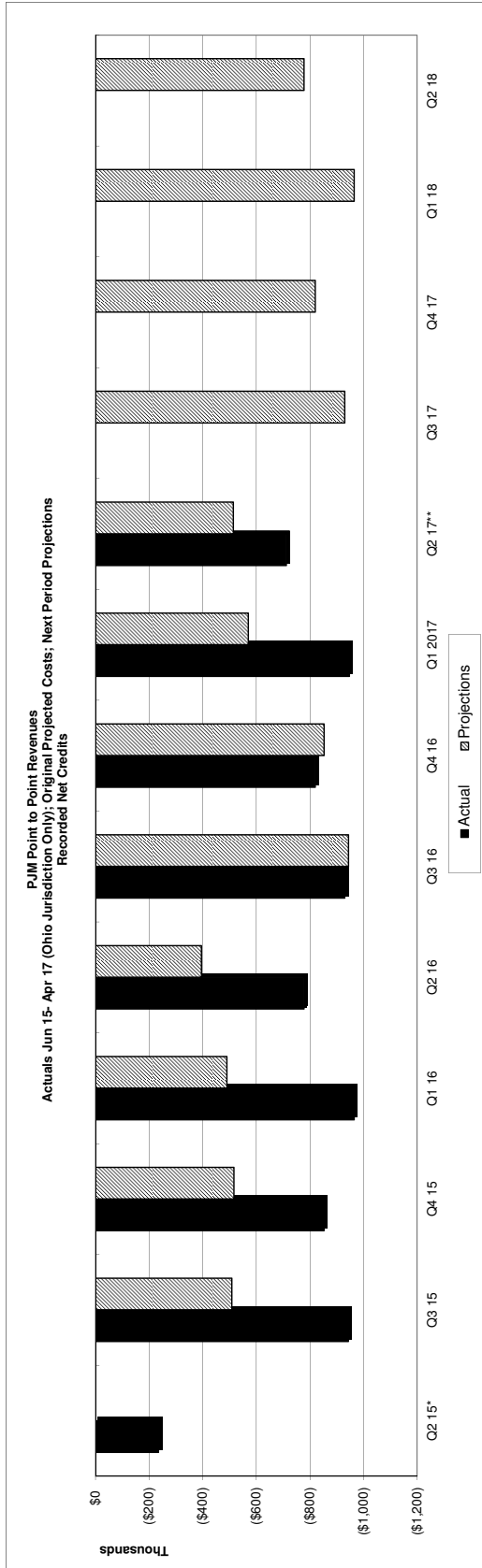
	FORECAST					
	Apr-17	May-17	Jun-17	Q2 17**	Q3 17	
Actual - PJM Transmission Enhancement	6,305,098	5,561,939	5,561,939	17,428,976	-	
Projections - PJM Transmission Enhancement	5,561,939	5,561,939	5,561,939	16,685,817	16,108,250	
					14,319,183	
					14,610,984	
					-	
					-	
					14,631,593	

* BTRC began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection

	Mar-15	Q2 15*	Q3 15	Q4 15	ACTUAL						Q1 16	Q4 16	Q1 2017
Actual - PJM Scheduling Projections - PJM Scheduling	-	477,447	1,150,922	1,009,128	1,099,516	983,740	1,247,628	1,139,075	1,028,010	1,139,075	1,028,010	871,101	935,203
	-	-	1,562,656	1,458,495	1,570,775	1,433,737	943,682						

	Apr-17	May-17	Jun-17	Q2 17**	Q3 17	Q4 17	Q1 18	Q2 18
Actual - PJM Scheduling Projections - PJM Scheduling	332,396	283,109	307,593	923,098	866,719	999,125	860,444	967,221
	266,295	283,109	307,593	856,997	856,997	999,125	860,444	967,221

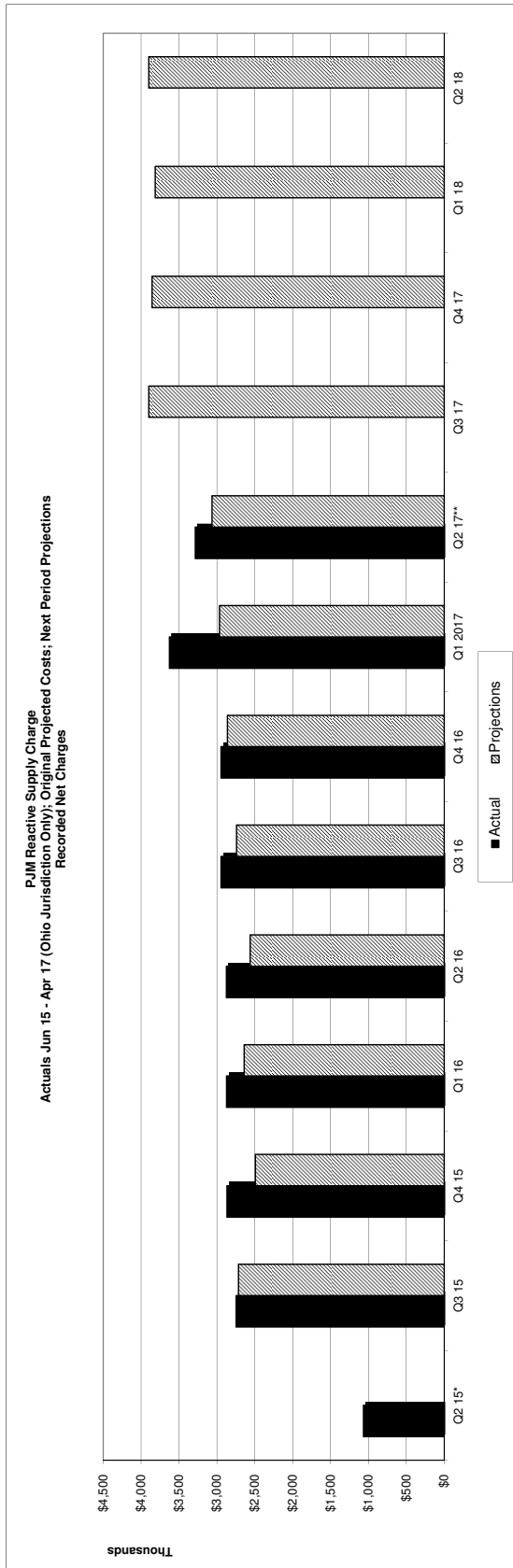
* BTCR began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection



	ACTUAL									
	Mar-15	Q2 15*	Q3 15	Q4 15	Q1 16	Q2 16	Q3 16	Q4 16	Q1 2017	
Actual - PJM Point to Point	-	(234,620)	(943,132)	(852,506)	(965,239)	(777,577)	(929,883)	(819,708)	(947,059)	
Projections - PJM Point to Point	-	-	(508,511)	(516,315)	(489,871)	(394,937)	(943,737)	(852,505)	(569,853)	

	FORECAST					
	Apr-17	May-17	Jun-17	Q2 17**	Q3 17	Q4 17
Actual - PJM Point to Point	(341,641)	(109,001)	(261,077)	(711,719)	-	-
Projections - PJM Point to Point	(143,934)	(109,001)	(261,077)	(514,012)	(929,883)	(819,707)

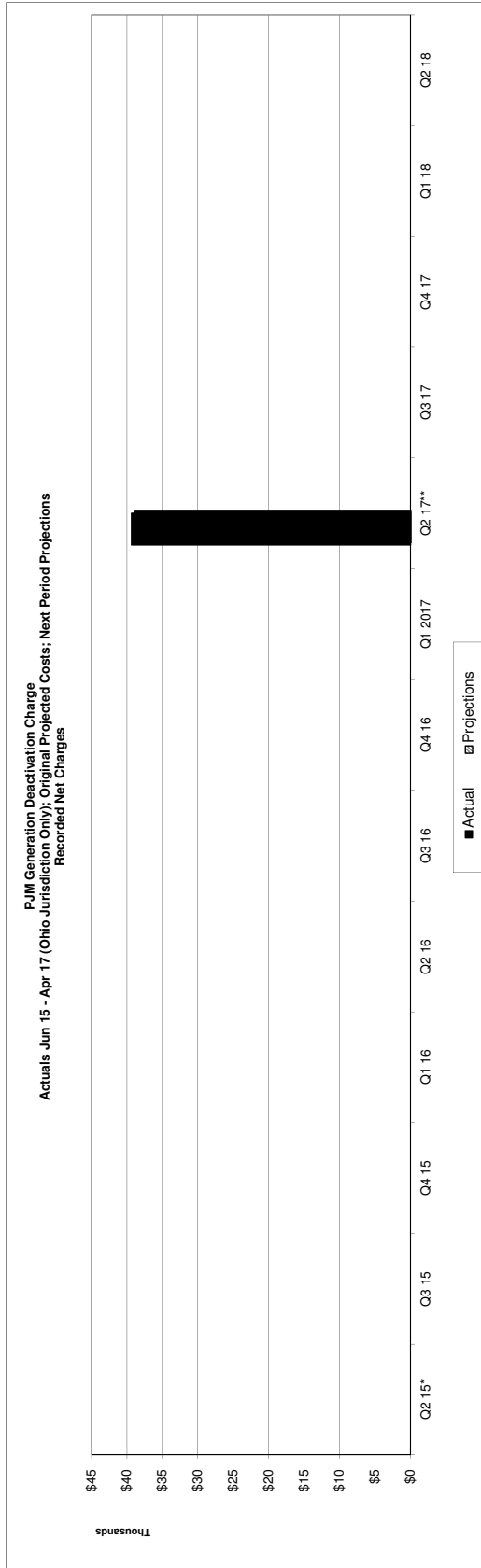
* BPCR began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection



	ACTUAL							
	Mar-15	Q2 15*	Q3 15	Q4 15	Q1 16	Q2 16	Q3 16	Q4 16
Actual - PJM Net Ancillary Services	-	1,065,746	2,746,864	2,867,881	2,873,462	2,875,867	2,947,065	2,945,919
Projections - PJM Net Ancillary Services	-	-	2,714,914	2,492,843	2,641,540	2,561,079	2,741,370	2,882,145
								2,965,314

	FORECAST							
	Apr-17	May-17	Jun-17	Q2 17**	Q3 17	Q4 17	Q1 18	Q2 18
Actual - PJM Net Ancillary Services	1,194,721	1,029,948	1,061,315	3,285,984	-	-	-	-
Projections - PJM Net Ancillary Services	973,058	1,029,948	1,061,315	3,064,321	3,899,100	3,856,719	3,814,337	3,899,100

* BTR began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection



	ACTUAL									
	Mar-15	Q2 15*	Q3 15	Q4 15	Q1 16	Q2 16	Q3 16	Q4 16	Q1 2017	Q2 17
Actual - PJM Supplemental Reserves	-	-	-	-	-	-	-	-	-	-
Projections - PJM Supplemental Reserves	-	-	-	-	-	-	-	-	-	-

	FORECAST					
	Apr-17	May-17	Jun-17	Q2 17**	Q3 17	Q4 17
Actual - PJM Supplemental Reserves	39,370	-	-	39,370	-	-
Projections - PJM Supplemental Reserves	-	-	-	-	-	-

* BTRC began June 2015, Q2-2015 consists of one month actuals
 ** Q2-2017 includes one month of actuals and two months projection

**Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$22.80	\$23.10	\$0.30	1.3%
	250		\$40.62	\$41.36	\$0.74	1.8%
	500		\$70.38	\$71.88	\$1.50	2.1%
	750		\$100.11	\$102.35	\$2.24	2.2%
	1,000		\$129.85	\$132.84	\$2.99	2.3%
	1,500		\$189.34	\$193.83	\$4.49	2.4%
	2,000		\$248.80	\$254.78	\$5.98	2.4%
GS-1 Secondary	375	3	\$55.22	\$56.72	\$1.50	2.7%
	1,000	3	\$115.36	\$119.35	\$3.99	3.5%
	750	6	\$91.31	\$94.31	\$3.00	3.3%
	2,000	6	\$211.54	\$219.52	\$7.98	3.8%
GS-2	1,500	12	\$278.79	\$296.16	\$17.37	6.2%
	4,000	12	\$487.30	\$505.02	\$17.72	3.6%
	6,000	30	\$839.86	\$883.61	\$43.75	5.2%
	10,000	30	\$1,173.14	\$1,217.45	\$44.31	3.8%
	10,000	40	\$1,276.44	\$1,335.05	\$58.61	4.6%
	14,000	40	\$1,609.72	\$1,668.91	\$59.19	3.7%
	12,500	50	\$1,588.06	\$1,661.34	\$73.28	4.6%
	18,000	50	\$2,044.61	\$2,118.66	\$74.05	3.6%
	15,000	75	\$2,054.60	\$2,163.98	\$109.38	5.3%
	30,000	100	\$3,554.21	\$3,701.46	\$147.25	4.1%
	36,000	100	\$4,050.76	\$4,198.86	\$148.10	3.7%
	30,000	150	\$4,070.70	\$4,289.45	\$218.75	5.4%
	60,000	300	\$8,102.91	\$8,540.41	\$437.50	5.4%
	90,000	300	\$10,585.67	\$11,027.44	\$441.77	4.2%
	100,000	500	\$13,479.21	\$14,208.39	\$729.18	5.4%
	150,000	500	\$17,617.13	\$18,353.40	\$736.27	4.2%
	180,000	500	\$20,099.90	\$20,840.42	\$740.52	3.7%

**Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$2,044.61	\$2,118.66	\$74.05	3.6%
	30,000	75	\$3,295.97	\$3,407.47	\$111.50	3.4%
	50,000	75	\$4,951.13	\$5,065.47	\$114.34	2.3%
	36,000	100	\$4,050.76	\$4,198.86	\$148.10	3.7%
	30,000	150	\$4,070.70	\$4,289.45	\$218.75	5.4%
	60,000	150	\$6,553.44	\$6,776.44	\$223.00	3.4%
	100,000	150	\$9,863.78	\$10,092.46	\$228.68	2.3%
	120,000	300	\$13,068.40	\$13,514.42	\$446.02	3.4%
	150,000	300	\$15,551.17	\$16,001.44	\$450.27	2.9%
	200,000	300	\$19,689.09	\$20,146.45	\$457.36	2.3%
	180,000	500	\$20,183.76	\$20,924.28	\$740.52	3.7%
	200,000	500	\$21,848.23	\$22,591.59	\$743.36	3.4%
	325,000	500	\$32,251.27	\$33,012.35	\$761.08	2.4%
GS-2 Primary	200,000	1,000	\$24,731.99	\$25,769.37	\$1,037.38	4.2%
	300,000	1,000	\$31,954.22	\$33,005.29	\$1,051.07	3.3%
GS-3 Primary	360,000	1,000	\$36,287.55	\$37,346.83	\$1,059.28	2.9%
	400,000	1,000	\$39,176.45	\$40,241.21	\$1,064.76	2.7%
	650,000	1,000	\$57,232.03	\$58,331.01	\$1,098.98	1.9%
GS-2 Subtransmission						
	1,500,000	5,000	\$114,920.94	\$119,522.24	\$4,601.30	4.0%
GS-3 Subtransmission	2,500,000	5,000	\$172,809.94	\$177,545.44	\$4,735.50	2.7%
	3,250,000	5,000	\$216,226.69	\$221,062.84	\$4,836.15	2.2%
GS-4 Subtransmission	3,000,000	10,000	\$222,954.44	\$232,157.04	\$9,202.60	4.1%
	5,000,000	10,000	\$338,732.44	\$348,203.44	\$9,471.00	2.8%
	6,500,000	10,000	\$425,565.94	\$435,238.24	\$9,672.30	2.3%
	10,000,000	20,000	\$670,577.44	\$689,519.44	\$18,942.00	2.8%
	13,000,000	20,000	\$844,244.44	\$863,589.04	\$19,344.60	2.3%
GS-4 Transmission	25,000,000	50,000	\$1,666,112.44	\$1,713,467.44	\$47,355.00	2.8%
	32,500,000	50,000	\$2,100,279.94	\$2,148,641.44	\$48,361.50	2.3%

* Typical bills assume 100% Power Factor

**Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$22.13	\$22.43	\$0.30	1.4%
	250		\$39.00	\$39.74	\$0.74	1.9%
	500		\$67.14	\$68.64	\$1.50	2.2%
RR Annual	750		\$95.26	\$97.50	\$2.24	2.4%
	1,000		\$123.37	\$126.36	\$2.99	2.4%
	1,500		\$179.60	\$184.09	\$4.49	2.5%
	2,000		\$235.85	\$241.83	\$5.98	2.5%
GS-1						
	375	3	47.47	48.97	\$1.50	3.2%
	1,000	3	111.07	115.06	\$3.99	3.6%
	750	6	85.63	88.63	\$3.00	3.5%
	2,000	6	212.81	220.79	\$7.98	3.8%
GS-2 Secondary						
	1,500	12	\$237.35	\$254.72	\$17.37	7.3%
	4,000	12	\$414.21	\$431.93	\$17.72	4.3%
	6,000	30	\$738.10	\$781.85	\$43.75	5.9%
	10,000	30	\$1,020.71	\$1,065.02	\$44.31	4.3%
	10,000	40	\$1,122.14	\$1,180.75	\$58.61	5.2%
	14,000	40	\$1,404.76	\$1,463.95	\$59.19	4.2%
	12,500	50	\$1,400.22	\$1,473.50	\$73.28	5.2%
	18,000	50	\$1,787.11	\$1,861.16	\$74.05	4.1%
	15,000	75	\$1,830.45	\$1,939.83	\$109.38	6.0%
	30,000	150	\$3,642.56	\$3,861.31	\$218.75	6.0%
	60,000	300	\$7,266.84	\$7,704.34	\$437.50	6.0%
	100,000	500	\$12,099.23	\$12,828.41	\$729.18	6.0%
GS-2 Primary						
	100,000	1,000	\$16,069.10	\$17,092.79	\$1,023.69	6.4%
GS-3 Secondary						
	30,000	75	\$2,881.83	\$2,993.33	\$111.50	3.9%
	50,000	75	\$4,283.69	\$4,398.03	\$114.34	2.7%
	30,000	100	\$3,135.40	\$3,282.65	\$147.25	4.7%
	36,000	100	\$3,555.96	\$3,704.06	\$148.10	4.2%

**Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
	60,000	150	\$5,745.35	\$5,968.35	\$223.00	3.9%
	100,000	150	\$8,549.08	\$8,777.76	\$228.68	2.7%
	90,000	300	\$9,369.64	\$9,811.41	\$441.77	4.7%
	120,000	300	\$11,472.42	\$11,918.44	\$446.02	3.9%
	150,000	300	\$13,575.23	\$14,025.50	\$450.27	3.3%
	200,000	300	\$17,079.89	\$17,537.25	\$457.36	2.7%
	150,000	500	\$15,603.89	\$16,340.16	\$736.27	4.7%
	180,000	500	\$17,706.70	\$18,447.22	\$740.52	4.2%
	200,000	500	\$19,108.55	\$19,851.91	\$743.36	3.9%
	325,000	500	\$27,870.20	\$28,631.28	\$761.08	2.7%
GS-3 Primary						
	300,000	1,000	\$29,268.92	\$30,319.99	\$1,051.07	3.6%
	360,000	1,000	\$33,228.86	\$34,288.14	\$1,059.28	3.2%
	400,000	1,000	\$35,868.83	\$36,933.59	\$1,064.76	3.0%
	650,000	1,000	\$52,368.61	\$53,467.59	\$1,098.98	2.1%
GS-4						
	1,500,000	5,000	\$107,214.86	\$111,816.16	\$4,601.30	4.3%
	2,500,000	5,000	\$159,934.76	\$164,670.26	\$4,735.50	3.0%
	3,250,000	5,000	\$199,474.68	\$204,310.83	\$4,836.15	2.4%
	3,000,000	10,000	\$207,494.71	\$216,697.31	\$9,202.60	4.4%
	5,000,000	10,000	\$312,934.51	\$322,405.51	\$9,471.00	3.0%
	6,500,000	10,000	\$392,014.36	\$401,686.66	\$9,672.30	2.5%
	6,000,000	20,000	\$408,054.41	\$426,459.61	\$18,405.20	4.5%
	10,000,000	20,000	\$618,934.01	\$637,876.01	\$18,942.00	3.1%
	13,000,000	20,000	\$777,093.71	\$796,438.31	\$19,344.60	2.5%
	15,000,000	50,000	\$1,009,733.51	\$1,055,746.51	\$46,013.00	4.6%
	25,000,000	50,000	\$1,536,932.51	\$1,584,287.51	\$47,355.00	3.1%
	32,500,000	50,000	\$1,932,331.76	\$1,980,693.26	\$48,361.50	2.5%

* Typical bills assume 100% Power Factor

Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues
July 2017 - June 2018
(Revenue)/ Expense in \$

#	\$4,749.28 per MW*Mo.														Forecast BTCR July '17 - June '18
	Forecast Jul-17	Forecast Aug-17	Forecast Sep-17	Forecast Oct-17	Forecast Nov-17	Forecast Dec-17	Forecast Jan-18	Forecast Feb-18	Forecast Mar-18	Forecast Apr-18	Forecast May-18	Forecast Jun-18			
Transmission Enhancement Charges															
Scheduling															
Point to Point Revenues	6,562,128	4,773,061	4,773,061	4,773,061	4,773,061	4,773,061	4,870,328	4,870,328	4,870,328	4,870,328	4,870,328	4,870,328	4,870,328	4,890,937	59,670,010
Reactive Supply Charges	1,271,446	1,313,827	1,313,827	1,271,446	1,313,827	1,271,446	1,313,827	1,313,827	1,186,683	1,313,827	1,271,446	1,313,827	1,271,446	1,313,827	15,489,256
Generation Deactivation Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTO Costs	48,009,157	46,160,953	46,297,918	46,273,607	44,245,322	44,214,233	44,203,481	44,260,690	44,161,197	44,357,593	44,320,588	44,346,998			540,851,737
2017 - 2018 Forecasted Load (kWh)															
Residential	1,351,173,131	1,367,830,093	993,290,333	940,245,988	1,067,453,702	1,394,800,228	1,602,059,266	1,269,364,347	1,191,026,584	920,010,232	901,959,085	1,068,264,594			14,067,477,582
Commercial	1,379,353,274	1,399,263,959	1,192,304,555	1,319,029,719	1,241,650,053	1,231,279,354	1,240,582,553	1,097,901,628	1,161,100,750	1,134,218,585	1,285,707,919	1,328,116,132			15,030,506,481
Industrial	1,234,315,502	1,257,179,758	1,162,548,404	1,312,261,580	1,267,939,090	1,193,461,737	1,163,886,551	1,165,486,985	1,229,788,206	1,201,492,116	1,276,694,206	1,240,609,553			14,705,623,688
Other	8,530,909	9,040,790	8,990,375	11,188,589	11,594,873	10,961,250	11,686,226	9,704,271	10,499,333	8,767,672	9,607,304	8,786,911			120,168,504
Municipals	711,103	736,237	590,381	625,054	642,315	781,776	811,934	647,374	838,876	632,610	521,897	709,762			8,249,318
Total	3,974,083,919	4,034,050,838	3,357,724,047	3,683,350,930	3,589,280,033	3,831,284,333	4,019,026,531	3,543,074,605	3,613,253,749	3,265,931,215	3,474,480,410	3,646,486,952			43,932,027,573

2017 - 2018 Forecasted Load (kWh)

Residential	1,351,173,131	1,367,830,093	993,290,333	940,245,988	1,067,453,702	1,394,800,228	1,602,059,266	1,269,364,347	1,191,026,584	920,010,232	901,959,085	1,068,264,594	14,067,477,582
Commercial	1,379,353,274	1,399,263,959	1,192,304,555	1,319,029,719	1,241,650,053	1,231,279,354	1,240,582,553	1,097,901,628	1,181,100,750	1,134,218,585	1,285,707,919	1,328,116,132	15,030,508,481
Industrial	1,234,315,502	1,257,179,758	1,162,546,404	1,312,261,580	1,267,939,090	1,193,461,737	1,163,686,551	1,165,456,985	1,223,786,206	1,201,492,116	1,276,684,206	1,240,603,553	14,705,623,688
Other	8,530,909	9,040,790	8,990,375	11,188,589	11,594,873	10,961,250	11,686,226	9,704,271	10,499,333	9,577,672	9,607,304	8,786,911	120,168,504
Municipals	711,103	736,237	590,381	625,054	642,315	781,776	811,934	647,374	838,876	632,610	521,897	709,762	8,249,318
Total	3,974,083,919	4,034,050,838	3,357,724,047	3,583,350,930	3,589,280,033	3,831,284,345	4,019,026,531	3,543,074,605	3,613,253,749	3,265,931,215	3,474,480,410	3,646,486,952	43,932,027,573

19,130.6 MW

0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936	0.41936
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AEP East NSPL (8/11/2016 1500 EPT)

AEP Ohio 12 CP Allocation

[illegible]

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
September 2017 - August 2018

	<u>Demand</u>	<u>Demand Cost</u>	Loss Adjusted <u>kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
Forecast					
Residential	3,436.2	\$ 213,653,384	14,044,589,526	\$ 6,236,656,34	\$ 219,890,041
GS Non Demand Secondary	155.6	9,673,762	803,551,129	356,826	\$ 10,030,588
GS Secondary	2,555.7	158,906,090	12,167,535,343	5,403,130	\$ 164,309,219
GS Primary	1,010.7	62,841,788	6,208,248,112	2,756,842	\$ 65,598,629
GS Sub/Tran	1,126.3	70,031,920	9,711,377,726	4,312,445	\$ 74,344,365
Lighting	0.0	-	218,137,131	96,866	\$ 96,866
Pilot Secondary	0.0	-			\$ -
Pilot Primary	8.2	510,439			\$ 510,439
Pilot Sub/Tran	97.7	6,071,589			\$ 6,071,589
Total	8,390.4	\$ 521,688,972	43,153,438,967	\$ 19,162,765	\$ 540,851,737

Reconciliation					
Residential	\$	21,327,458		\$ 622,560	\$ 21,950,018
GS Non Demand Secondary	\$	965,661		\$ 35,619	\$ 1,001,280
GS Secondary	\$	15,862,435		\$ 539,355	\$ 16,401,790
GS Primary	\$	6,273,037		\$ 275,195	\$ 6,548,232
GS Sub/Tran	\$	6,990,775		\$ 430,480	\$ 7,421,255
Lighting	\$	-		\$ 9,669	\$ 9,669
Pilot Secondary	\$	-			
Pilot Primary	\$	50,953			
Pilot Sub/Tran	\$	606,082			
Total	\$	52,076,403		\$ 1,912,879	\$ 53,989,282

Total					
Residential	\$	234,980,842		\$ 6,859,216	\$ 241,840,059
GS Non Demand Secondary	\$	10,639,423		\$ 392,445	\$ 11,031,868
GS Secondary	\$	174,768,525		\$ 5,942,485	\$ 180,711,009
GS Primary	\$	69,114,825		\$ 3,032,037	\$ 72,146,862
GS Sub/Tran	\$	77,022,695		\$ 4,742,925	\$ 81,765,620
Lighting	\$	-		\$ 106,536	\$ 106,536
Pilot Secondary	\$	-			\$ -
Pilot Primary	\$	561,393			\$ 561,393
Pilot Sub/Tran	\$	6,677,672			\$ 6,677,672
Total	\$	573,765,375		\$ 21,075,644	\$ 594,841,019

Ohio Power Company
Projected Basic Transmission Cost Rider Rate Calculations
September 2017 - August 2018

	Costs		Billing Units		Rates	
	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>KW</u>	<u>kWh</u>	<u>Demand</u>	<u>Energy</u>
Residential	\$ 234,980,842	\$ 6,859,216	-	14,044,589,526	\$	0.0172194
GS Non Demand Secondary	\$ 10,639,423	\$ 392,445	-	803,551,129	\$	0.0137289
GS Secondary	\$ 174,768,525	\$ 5,942,485	35,962,359	12,167,535,343	\$ 4.86	0.0004884
GS Primary	\$ 69,114,825	\$ 3,032,037	14,271,922	6,431,820,353	\$ 4.84	0.0004714
GS Sub/Tran	\$ 77,022,695	\$ 4,742,925	17,803,555	10,266,394,091	\$ 4.33	0.0004620
Lighting	\$ -	\$ 106,536	-	218,137,131	\$	0.0004884
Pilot Secondary	\$ -					
Pilot Primary	\$ 561,393					
Pilot Sub/Tran	\$ 6,677,672					
Total	\$ 573,765,375	\$ 21,075,644	68,037,837	43,932,027,573		
Pilot 1CP			1CP	Loss Factor		
Secondary	\$ 573,765,375		100,684,601	1.0932	\$ 6.23	
Primary				1.0552	\$ 6.01	
Sub/Tran				1.0341	\$ 5.89	

Ohio Power Company

	Metered		Loss	Units @ Secondary
	Energy	Demand	Factor	Energy
Residential	14,044,589,526	-	1.0000	14,044,589,526
GS Non Demand Secondary	803,551,129	-	1.0000	803,551,129
GS Secondary	12,167,535,343	35,962,359	1.0000	12,167,535,343
GS Primary	6,431,820,353	14,271,922	0.9652	6,208,248,112
GS Sub/Tran	10,266,394,091	17,803,555	0.9459	9,711,377,726
Lighting	218,137,131		1.0000	218,137,131
	43,932,027,573	68,037,837		43,153,438,967

Ohio Power Company Class Contribution to NSPL			
Class	Metered	At Generation	
	Class MW	Loss Factor	Class MW
Residential	3,143	1.0932	3,436
GS Non Demand Secondary	142	1.0932	156
GS Secondary	2,338	1.0932	2,556
GS Primary	958	1.0552	1,011
GS Sub/Tran	1,089	1.0341	1,126
Lighting	-	1.0932	-
Pilot Secondary	-	1.0932	-
Pilot Primary	8	1.0552	8
Pilot Sub/Tran	94	1.0341	98
Total	7,773		8,390

Ohio Power Company
Basic Transmission Cost Rider
Recorded Transmission Rider Revenues & Transmission Costs
Jun 16 - Apr 17
<Revenue/> Expense in \$

	May-16	Jun-16	2nd Qtr 2016	Jul-16	Aug-16	Sep-16	3rd Qtr 2016	Oct-16	Nov-16	Dec-16	4th Qtr 2016	Jan-17	Feb-17	Mar-17	1st Qtr 2017	Apr-17
Total Transm. BTRC Revenue-OPCO	(34,826,227)	(35,506,170)	(101,627,118)	(42,005,631)	(43,778,900)	(35,979,864)	(121,764,394)	(31,532,191)	(32,609,369)	(36,115,766)	(100,257,326)	(35,856,861)	(35,398,679)	(40,001,151)	(111,246,792)	(32,337,057)
Transmission Costs:																
1 NITS	30,576,298	29,569,954	89,756,207	33,607,195	33,607,195	32,523,092	99,737,481	33,607,195	32,523,092	34,087,723	100,218,009	31,033,215	28,030,000	40,593,399	99,656,614	39,340,741
2 Transmission Enhancements Charges	4,865,983	4,973,828	14,651,432	5,652,706	5,701,677	5,695,678	17,050,061	5,694,205	5,694,253	5,694,205	17,082,664	5,536,628	10,634,919	7,456,639	23,628,166	6,305,098
3 Scheduling	332,117	332,117	983,740	454,743	430,474	362,411	1,247,628	320,381	320,271	387,358	1,028,010	375,623	321,096	441,356	1,138,075	332,396
4 Point to Point Revenues	(267,129)	(256,109)	(777,577)	(305,784)	(373,070)	(251,029)	(929,883)	(254,519)	(291,129)	(274,059)	(819,708)	(369,253)	(246,257)	(331,549)	(947,059)	(341,641)
5 Reactive Supply Charges	953,519	970,237	2,875,867	982,190	979,527	985,348	2,947,065	977,756	983,378	984,786	2,945,919	1,208,134	1,219,437	1,199,477	3,627,047	1,194,721
6 Generation Deactivation Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	39,370
Total Net RTO Costs - OPCO	36,460,788	35,610,023	107,489,669	40,391,049	40,345,802	39,315,500	120,052,352	40,345,017	39,229,864	40,880,012	120,454,884	37,784,346	39,959,195	49,359,323	127,102,864	46,870,685
Monthly OPCo - Net <Over>Under Recovery	1,634,560	103,953	5,862,551	(1,614,591)	(3,433,097)	3,335,636	(1,712,042)	8,912,826	6,620,496	4,764,246	20,197,568	1,927,285	4,570,515	9,358,171	15,856,071	14,533,629
OPCO - Cumul. Net <Over>Under Recovery	1,050,291	1,154,148		(460,433)	(3,893,530)	(299,536)		8,513,290	15,133,786	19,898,032		21,825,416	26,395,932	35,782,988		50,316,627

Monthly OPCo - Net <Over>Under Recovery

TURR Under-Recovered Balance Transfer

OPCO - Cumul. Net <Over>Under Recovery

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D1
to Prior Year (Over)/Under Recovery on Schedule B-1**

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	<u>50,495,671</u>
Cumulative Carrying Charges on Schedule D-3a	3,493,611
Prior Year (Over)/Under Recovery on Schedule B-1	<u><u>53,989,282</u></u>

Monthly Revenues Collected From Each Rate Schedule
May 2016 - April 2017

Ohio Power Company

	Beginning Balance	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17
Billed:													
Residential		10,664,693.84	13,590,048.07	17,014,233.59	19,390,785.14	18,454,562.31	12,928,704.31	11,253,899.50	16,289,579.97	19,403,003.14	17,226,893.56	15,720,910.22	13,464,472.51
GS Non Demand Secondary		525,849.70	600,614.70	651,000.37	706,152.58	693,475.51	582,357.75	532,496.19	674,308.15	755,776.59	651,411.67	623,236.86	566,316.66
GS Secondary		9,366,581.47	10,247,157.42	10,212,754.08	11,036,111.78	10,895,772.91	10,301,099.32	9,602,638.71	9,427,043.66	9,384,346.01	9,395,749.30	9,846,575.06	9,579,215.25
GS Primary		3,885,595.84	4,125,056.63	4,237,847.64	4,500,600.14	4,414,427.95	4,208,652.12	3,944,185.22	3,900,546.12	3,834,281.10	4,347,797.09	4,391,618.68	4,157,641.68
GS Subo/Tran		5,865,059.66	5,939,940.64	5,500,835.30	6,273,665.83	6,184,313.79	6,287,452.29	5,698,208.68	5,131,519.53	4,885,555.57	6,965,847.59	6,087,787.24	4,880,808.93
Lighting		55,208.95	52,757.44	54,010.79	57,222.89	58,293.49	63,341.45	69,561.48	73,160.06	71,057.72	6,206.84	6,130.08	5,625.99
Plot													80,164.85
		30,362,989.46	34,555,574.90	37,670,681.77	41,964,538.36	40,700,845.96	34,371,807.24	31,100,989.78	35,496,157.49	38,334,020.13	38,593,886.05	36,676,256.14	32,734,245.87
Estimated and Unbilled		4,463,237.99	950,595.24	4,334,948.76	1,814,361.16	(4,720,981.79)	(2,839,416.20)	1,508,379.12	619,608.62	(2,477,058.71)	(3,205,216.56)	3,324,893.24	(397,189.24)
Total Revenue:		34,826,227.45	35,506,170.14	42,005,630.53	43,778,899.52	35,979,864.17	31,532,191.04	32,609,368.90	36,115,766.11	35,856,961.42	35,388,679.49	40,001,151.38	32,337,056.63

Ohio Power Company
May 2016 - April 2017
Basic Transmission Cost Rider - Carrying Cost Input

Line No.	Description Monthly Activity for	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17
1	Monthly (Over)/Under Recovery	1,634,560.43	103,857.74	(1,614,581.14)	(3,433,097.05)	3,335,635.73	8,812,826.29	6,620,495.58	4,764,246.25	1,927,384.65	4,570,515.35	9,358,171.45
2	Cumulative (Over)/Under Rec.	1,050,290.69	1,154,148.43	(460,432.71)	(3,893,529.76)	(557,894.03)	8,254,932.26	14,875,427.84	19,639,674.09	21,567,058.74	26,137,574.09	35,495,745.54
Accrual of Carrying Charges												
3	Current BTCR Expenditures	1,050,290.69	1,154,148.43	(460,432.71)	(3,893,529.76)	(557,894.03)	8,254,932.26	14,875,427.84	19,639,674.09	21,567,058.74	26,137,574.09	35,495,745.54
4	Accumulated Carrying Charges	(396,280.75)	(392,984.54)	(389,148.27)	(393,430.16)	(415,036.44)	(419,940.01)	(380,451.65)	(307,396.97)	(209,962.29)	(102,322.53)	28,895.14
5	Total	654,009.94	761,163.89	(849,580.98)	(4,286,959.92)	(972,930.47)	7,834,992.25	14,494,976.19	19,332,277.12	21,357,096.45	26,035,251.56	35,524,640.68
6	Current BTCR Expenditures	1,050,290.69	1,154,148.43	(460,432.71)	(3,893,529.76)	(557,894.03)	8,254,932.26	14,875,427.84	19,639,674.09	21,567,058.74	26,137,574.09	35,495,745.54
7	Plus Debt Component	(396,280.75)	(392,984.54)	(389,148.27)	(393,430.16)	(415,036.44)	(419,940.01)	(380,451.65)	(307,396.97)	(209,962.29)	(102,322.53)	28,895.14
8	Total	654,009.94	761,163.89	(849,580.98)	(4,286,959.92)	(972,930.47)	7,834,992.25	14,494,976.19	19,332,277.12	21,357,096.45	26,035,251.56	35,524,640.68
9	Debt Rate	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%	6.050%
Current Month Carrying Cost												
14	Debt Portion 4210041 (4310001)	3,296.21	3,836.27	(4,281.89)	(21,606.28)	(4,903.57)	39,488.36	73,054.68	97,434.68	107,639.77	131,217.67	179,044.19
16	Total	3,296.21	3,836.27	(4,281.89)	(21,606.28)	(4,903.57)	39,488.36	73,054.68	97,434.68	107,639.77	131,217.67	179,044.19
18	Total monthly carrying Cost 1823383 (254,0203)	3,296.21	3,836.27	(4,281.89)	(21,606.28)	(4,903.57)	39,488.36	73,054.68	97,434.68	107,639.77	131,217.67	179,044.19
Accumulated												
19	Accumulated Debt	(392,984.54)	(389,148.27)	(393,430.16)	(415,036.44)	(419,940.01)	(380,451.65)	(307,396.97)	(209,962.29)	(102,322.53)	28,895.14	207,939.33
ENTRY												
2540203		3,296.21	3,836.27	(4,281.89)	(21,606.28)	(4,903.57)	39,488.36	73,054.68	97,434.68	107,639.77	-	-
4310001		-3296.210098	-3836.266007	4,281.89	21,606.28	4,903.57	(39,488.36)	(73,054.68)	(97,434.68)	(107,639.77)	-	-
or												
1823383		-	-	-	-	-	-	-	-	-	131,217.67	179,044.19
4210041		-	-	-	-	-	-	-	-	-	(131,217.67)	(179,044.19)

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
May 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	30,362,989.46	n/a	30,362,989.46
(2) Estimated "BTCR" Revenue	1,129,465.86	(1,132,995.57)	(3,529.71)
(3) Unbilled "BTCR" Revenue	15,509,213.93	(11,042,446.23)	4,466,767.70
Total Amount of BTCR Revenues			34,826,227.45
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	15,509,213.93		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			34,826,227.45
General Ledger Activity a/c 4560043 (BU 160)		34,826,227.45	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>34,826,227.45</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION May 2016 9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH		
			THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR		2016	2015	
4400 002 4400 001		RESIDENTIAL WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	7,729,988.31	3,939,101.25	96.24	601,839,770	430,798,378	39.70	1,004,272	662,156		1.28	0.60	
			2,934,091.13	1,543,807.53	90.06	228,322,906	168,722,189	35.32	272,007	188,997		1.29	0.64	
			10,664,079.44	5,482,908.78	94.50	830,162,676	599,520,567	38.47	1,276,279	851,153		1.28	0.91	
4420 001 4420 006 4420 007		COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	8,498,746.76	1,373,234.80	518.89	842,260,454	147,237,092	472.04	163,818	82,153		1.01	0.16	
			1,192,499.65	26,813.21	4347.43	120,711,612	3,061,225	3843.25	2,585	330		0.99	0.02	
			955,772.84	48,825.50	1857.53	100,362,691	5,639,487	1679.64	10,133	2,412		0.95	0.05	
4420 002 4420 004 4420 005		INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	10,647,019.25	1,448,873.51	634.85	1,063,334,757	155,937,804	581.90	176,536	84,895		1.00	0.93	
			8,874,593.43	860,792.10	930.98	1,120,873,966	144,223,973	677.18	9,736	4,675		0.79	0.08	
			99,361.43	2,141.85	4539.05	8,356,412	374,840	2129.33	50	28		1.19	0.02	
4440 000		PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	35,748.62	8,184.32	336.79	2,525,515	739,103	241.70	41	40		1.42	0.30	
			9,009,703.48	871,118.27	934.27	1,131,755,893	145,337,916	678.71	9,827	4,743		0.80	0.60	
			19,656,722.73	2,319,991.78	747.28	2,195,090,650	301,275,720	628.60	186,363	89,638		0.90	0.77	
4450 001 4450 002		OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	36,021.71	3,533.71	919.37	8,613,849	2,433,824	253.92	2,700	1,035		0.42	0.04	
			36,021.71	3,533.71	919.37	8,613,849	2,433,824	253.92	2,700	1,035		0.42	0.15	
			0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
4470 XXX		ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	381.35	843.69	54.80-	39,380	91,500	56.96-	26	23		0.97	0.85	
			381.35	843.69	54.80-	39,380	91,500	56.96-	26	23		0.97	0.92	
			30,357,205.23	7,807,277.96	288.83	3,033,906,555	903,321,611	235.86	1,465,368	941,849		1.00	0.86	
4491		TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	4,123.57	3,805.13	8.37	537,540	518,160	3.74	3	3		0.77	0.73	
			4,123.57	3,805.13	8.37	537,540	518,160	3.74	3	3		0.77	0.73	
			0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
4500 4510 4530 4540 4560		TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
			0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
			0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
		TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
			0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00	
			30,361,328.80	7,811,083.09	288.70	3,034,444,095	903,839,771	235.73	1,465,371	941,852		1.00	0.86	



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	13	3,632,265	65.0	25,531.00	51,827.79
211 T	OH	13	3,632,265	65.0	0.00	24,623.55
211 D	OH	13	3,632,265	65.0	0.00	81,402.66
Total : 211						
		13	3,632,265	65.0	25,531.00	157,854.00
213 G	OH	5	289,908	25.0	0.00	2,019.85
213 T	OH	5	289,908	25.0	0.00	2,981.50
213 D	OH	5	289,908	25.0	0.00	10,523.65
Total : 213						
		5	289,908	25.0	0.00	15,525.00
216 G	OH	1	17,280	5.0	0.00	654.15
216 T	OH	1	17,280	5.0	0.00	945.70
216 D	OH	1	17,280	5.0	0.00	3,300.15
Total : 216						
		1	17,280	5.0	0.00	4,900.00
221 G	OH	26	121,168,326	130.0	329,543.00	1,218,777.69
221 T	OH	26	121,168,326	130.0	0.00	769,034.34
221 D	OH	26	121,168,326	130.0	0.00	474,446.97
Total : 221						
		26	121,168,326	130.0	329,543.00	2,462,259.00
222 G	OH	1	1,163,511	5.0	0.00	7,819.56
222 T	OH	1	1,163,511	5.0	0.00	6,635.12
222 D	OH	1	1,163,511	5.0	0.00	23,266.32
Total : 222						
		1	1,163,511	5.0	0.00	37,721.00

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	37	12,182,953	185.0	22,363.00	67,778.18
211 T	OH	37	12,182,953	185.0	0.00	78,172.35
211 D	OH	37	12,182,953	185.0	0.00	233,444.47
Total : 211						
		37	12,182,953	185.0	22,363.00	379,395.00
212 G	OH	8	2,084,538	40.0	3,804.00	11,466.34
212 T	OH	8	2,084,538	40.0	0.00	14,761.94



May 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	8	2,084,538	40.0	0.00	52,357.72
Total : 212						78,586.00
213 G	OH	1	38,242,000	5.0	0.00	137,342.74
213 T	OH	1	38,242,000	5.0	0.00	220,381.53
213 D	OH	1	38,242,000	5.0	0.00	129,306.73
Total : 213						487,031.00
216 G	OH	6	1,252,360	30.0	0.00	3,417.51
216 T	OH	6	1,252,360	30.0	0.00	7,246.16
216 D	OH	6	1,252,360	30.0	0.00	26,044.33
Total : 216						36,708.00
221 G	OH	5	814,815	25.0	3,147.00	6,207.17
221 T	OH	5	814,815	25.0	0.00	4,683.67
221 D	OH	5	814,815	25.0	0.00	12,543.16
Total : 221						23,434.00
Total G:						1,507,310.98
Total T:						1,129,465.86
Total D:						1,046,636.16
Grand Total :						3,683,413.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
June 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	34,555,574.90	n/a	34,555,574.90
(2) Estimated "BTCR" Revenue	1,052,527.87	(1,129,465.86)	(76,937.99)
(3) Unbilled "BTCR" Revenue	16,536,747.16	(15,509,213.93)	1,027,533.23
Total Amount of BTCR Revenues			35,506,170.14
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	16,536,747.16		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			35,506,170.14
General Ledger Activity a/c 4560043 (BU 160)		35,506,170.14	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>35,506,170.14</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION June 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR
4400 002 4400 001	RESIDENTIAL								
	WITHOUT SPACE HEATING	10,392,866.41	6,439,585.18	61.39	808,355,681	838,466,588	3.59-	1,005,040	1,004,400
	WITH SPACE HEATING	3,201,887.26	1,925,132.09	66.32	248,955,420	250,647,159	0.67-	272,244	272,900
	TOTAL RESIDENTIAL	13,594,753.67	8,364,717.27	62.52	1,057,311,101	1,089,113,747	2.92-	1,277,284	1,277,300
				0.00				0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL								
	OTHER THAN PUBLIC AUTHORITIES	9,447,930.23	4,528,031.44	108.65	994,691,633	946,877,925	5.05	164,417	162,341
	PUBLIC AUTHS - SCHOOLS	1,217,001.69	412,005.39	195.38	125,235,366	78,017,374	60.52	2,589	2,561
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,022,046.21	548,398.75	86.37	112,982,296	113,538,999	0.49-	10,190	9,917
	TOTAL COMMERCIAL	11,686,978.13	5,488,435.58	112.94	1,232,909,295	1,138,434,298	8.30	177,196	174,819
				0.00				0.00	0.00
4420 002 4420 004 4420 005	INDUSTRIAL								
	EXCLUDING MINE POWER	9,107,888.01	6,666,793.07	36.62	1,193,090,414	1,159,244,153	2.92	9,808	9,842
	MINE POWER	86,981.35	83,130.90	4.63	7,956,256	11,375,144	30.06-	48	51
	ASSOCIATED COMPANIES	29,958.14	39,425.07	24.01-	2,605,510	2,501,721	4.15	41	45
	TOTAL INDUSTRIAL	9,224,827.50	6,789,349.04	35.87	1,203,652,180	1,173,121,018	2.60	9,897	9,938
	COMMERCIAL AND INDUSTRIAL	20,911,805.63	12,277,784.62	70.32	2,436,561,475	2,311,555,316	5.41	187,093	184,757
4440 000	PUBLIC STREET & HIGHWAY LIGHT								
	PUBLIC STREET & HIGHWAY LIGHT	42,174.30	30,057.56	40.31	8,998,498	8,656,696	3.95	2,707	2,685
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	42,174.30	30,057.56	40.31	8,998,498	8,656,696	3.95	2,707	2,685
				0.00				0.00	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS								
	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0
	OTHER THAN PUBLIC SCHOOLS	300.57	148.23	102.77	31,040	31,660	1.96-	26	26
	TOTAL OTHER SALES TO PUBLIC AUTHS	300.57	148.23	102.77	31,040	31,660	1.96-	26	26
4470 XXX	ULTIMATE CUSTOMERS	34,549,034.17	20,672,707.68	67.12	3,502,902,114	3,409,357,419	2.74	1,467,110	1,464,768
	SALES FOR RESALE								
	OTHER ELEC UTILS	5,670.35	2,509.17	125.99	598,320	689,760	13.26-	3	3
	TOTAL SALES FOR RESALE	5,670.35	2,509.17	125.99	598,320	689,760	13.26-	3	3
				0.00				0.00	0.00
	TOTAL SALES OF ELECTRICITY	34,554,704.52	20,675,216.85	67.13	3,503,500,434	3,410,047,179	2.74	1,467,113	1,464,771
4491	PROVISION FOR REFUND								
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0
				0.00				0.00	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES								
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0
	OTHER OPERATING REVENUES								
	OPERATING REVENUE								
	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0
	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0
				0.00				0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0
	TOTAL OPERATING REVENUES	34,554,704.52	20,675,216.85	67.13	3,503,500,434	3,410,047,179	2.74	1,467,113	1,464,771



June 2016

Page: 1

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	1,340,350	25.0	29,268.00	37,435.77
211 T	OH	5	1,340,350	25.0	0.00	8,067.90
211 D	OH	5	1,340,350	25.0	0.00	21,010.33
Total : 211						
		5	1,340,350	25.0	29,268.00	66,514.00
213 G	OH	1	66,419	5.0	0.00	386.08
213 T	OH	1	66,419	5.0	0.00	558.16
213 D	OH	1	66,419	5.0	0.00	1,947.76
Total : 213						
		1	66,419	5.0	0.00	2,892.00
221 G	OH	13	110,309,057	65.0	56,686.00	828,175.56
221 T	OH	13	110,309,057	65.0	0.00	666,440.55
221 D	OH	13	110,309,057	65.0	0.00	345,657.89
Total : 221						
		13	110,309,057	65.0	56,686.00	1,840,274.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	22	5,848,483	110.0	16,210.00	42,352.19
211 T	OH	22	5,848,483	110.0	0.00	39,415.01
211 D	OH	22	5,848,483	110.0	0.00	80,997.80
Total : 211						
		22	5,848,483	110.0	16,210.00	162,765.00
212 G	OH	2	129,262	10.0	1,889.00	2,695.55
212 T	OH	2	129,262	10.0	0.00	925.10
212 D	OH	2	129,262	10.0	0.00	2,915.35
Total : 212						
		2	129,262	10.0	1,889.00	6,536.00
213 G	OH	1	44,182,450	5.0	0.00	140,749.58
213 T	OH	1	44,182,450	5.0	0.00	225,848.18
213 D	OH	1	44,182,450	5.0	0.00	132,514.24
Total : 213						
		1	44,182,450	5.0	0.00	499,112.00
216 G	OH	6	1,250,905	30.0	0.00	3,633.79
216 T	OH	6	1,250,905	30.0	0.00	7,704.72



June 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
216 D	OH	6	1,250,905	30.0	0.00	27,692.49
Total : 216						39,031.00
221 G	OH	9	15,772,769	45.0	0.00	59,290.16
221 T	OH	9	15,772,769	45.0	0.00	103,568.25
221 D	OH	9	15,772,769	45.0	0.00	140,487.59
Total : 221						303,346.00
Total G:						1,114,718.68
Total T:						1,052,527.87
Total D:						753,223.45
Grand Total :						2,920,470.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
July 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	37,670,681.77	n/a	37,670,681.77
(2) Estimated "BTCR" Revenue	1,632,435.98	(1,052,527.87)	579,908.11
(3) Unbilled "BTCR" Revenue	20,291,737.81	(16,536,747.16)	3,754,990.65
Total Amount of BTCR Revenues			42,005,580.53
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	20,291,737.81		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			42,005,580.53
General Ledger Activity a/c 4560043 (BU 160)		42,005,580.53	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>42,005,580.53</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION July 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			%CHNG			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG
4400 002 4400 001	RESIDENTIAL WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	13,369,712.77	13,809,884.89	3.19-	1,039,610.834	945,392,065	9.97	1,001,233	1,002,760	1.29	1,001,233	1,002,760	1.29	1.46	1.46	1.46
		3,649,855.38	3,890,056.56	6.17-	283,777,405	265,280,838	6.97	271,370	271,086	1.29	271,370	271,086	1.29	1.47	1.47	1.47
		17,019,568.15	17,699,941.45	3.84-	1,323,388,239	1,210,672,903	9.31	1,272,603	1,273,846	0.00	1,272,603	1,273,846	0.00	0.00	0.00	0.00
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	9,632,173.63	10,125,072.83	4.87-	1,046,428,234	1,042,024,579	0.42	162,656	162,602	0.00	162,656	162,602	0.00	0.97	0.97	0.97
		1,181,914.04	1,342,549.15	11.96-	129,038,623	143,417,486	10.03-	2,524	2,603	0.92	2,524	2,603	0.92	0.93	0.93	0.93
		1,075,874.19	1,137,882.67	5.45-	121,670,686	120,550,379	0.93	10,048	10,033	0.88	10,048	10,033	0.88	0.94	0.94	0.94
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	11,889,961.86	12,605,504.65	5.68-	1,297,137,543	1,305,992,444	0.68-	175,228	175,238	0.00	175,228	175,238	0.00	0.92	0.92	0.92
		8,615,765.62	10,267,630.08	16.09-	1,128,523,688	1,244,967,928	9.35-	9,686	9,865	0.76	9,686	9,865	0.76	0.82	0.82	0.82
		82,668.38	106,561.00	22.42-	6,373,613	10,376,325	38.58-	46	51	1.30	46	51	1.30	1.03	1.03	1.03
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	18,826.13	42,770.64	55.98-	2,621,146	2,491,950	5.18	41	44	0.72	41	44	0.72	1.72	1.72	1.72
		8,717,260.13	10,416,961.72	16.32-	1,137,518,447	1,257,836,203	9.57-	9,773	9,960	0.83	9,773	9,960	0.83	0.83	0.83	0.83
		20,607,221.99	23,022,466.37	10.49-	2,434,655,990	2,563,828,647	5.04-	185,001	185,198	0.90	185,001	185,198	0.90	0.90	0.90	0.90
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	38,994.01	43,490.66	10.34-	8,771,439	9,075,458	3.35-	2,691	2,709	0.48	2,691	2,709	0.48	0.48	0.48	0.48
		38,994.01	43,490.66	10.34-	8,771,439	9,075,458	3.35-	2,691	2,709	0.48	2,691	2,709	0.48	0.48	0.48	0.48
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	111.86	697.86	83.97-	11,550	66,780	82.70-	26	26	1.05	26	26	1.05	1.05	1.05	1.05
		111.86	697.86	83.97-	11,550	66,780	82.70-	26	26	1.05	26	26	1.05	1.05	1.05	1.05
		37,665,896.01	40,766,596.34	7.61-	3,766,827,218	3,783,643,788	0.44-	1,460,321	1,461,779	1.08	1,460,321	1,461,779	1.08	1.08	1.08	1.08
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	6,746.69	6,523.77	3.42	712,380	640,620	11.20	3	3	1.02	3	3	1.02	1.02	1.02	1.02
		6,746.69	6,523.77	3.42	712,380	640,620	11.20	3	3	1.02	3	3	1.02	1.02	1.02	1.02
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		37,672,642.70	40,773,120.11	7.60-	3,767,539,598	3,784,284,408	0.44-	1,460,324	1,461,782	1.08	1,460,324	1,461,782	1.08	1.08	1.08	1.08



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	20	5,310,245	100.0	34,221.00	73,238.62
211 T	OH	20	5,310,245	100.0	0.00	35,414.87
211 D	OH	20	5,310,245	100.0	0.00	121,322.51
Total : 211						229,976.00
213 G	OH	4	305,318	20.0	0.00	2,255.95
213 T	OH	4	305,318	20.0	0.00	2,885.38
213 D	OH	4	305,318	20.0	0.00	10,825.67
Total : 213						15,967.00
216 G	OH	1	232,632	5.0	0.00	1,751.16
216 T	OH	1	232,632	5.0	0.00	1,509.53
216 D	OH	1	232,632	5.0	0.00	6,215.31
Total : 216						9,476.00
221 G	OH	22	153,490,240	110.0	17,886.00	1,368,261.89
221 T	OH	22	153,490,240	110.0	0.00	1,171,280.92
221 D	OH	22	153,490,240	110.0	0.00	432,272.19
Total : 221						2,971,815.00
222 G	OH	2	1,947,278	10.0	0.00	13,719.73
222 T	OH	2	1,947,278	10.0	0.00	11,727.11
222 D	OH	2	1,947,278	10.0	0.00	44,461.16
Total : 222						69,908.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	41	13,271,988	205.0	4,919.00	45,357.36
211 T	OH	41	13,271,988	205.0	0.00	77,239.25
211 D	OH	41	13,271,988	205.0	0.00	236,319.39
Total : 211						358,916.00
212 G	OH	7	1,126,083	35.0	6,636.00	12,646.46
212 T	OH	7	1,126,083	35.0	0.00	8,856.44



July 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	7	1,126,083	35.0	0.00	31,586.10
Total : 212						53,089.00
213 G	OH	3	49,954,441	15.0	0.00	153,523.45
213 T	OH	3	49,954,441	15.0	0.00	246,559.95
213 D	OH	3	49,954,441	15.0	0.00	147,321.60
Total : 213						547,405.00
216 G	OH	11	1,645,593	55.0	0.00	4,217.70
216 T	OH	11	1,645,593	55.0	0.00	8,942.82
216 D	OH	11	1,645,593	55.0	0.00	32,142.48
Total : 216						45,303.00
221 G	OH	7	10,177,561	35.0	0.00	38,679.39
221 T	OH	7	10,177,561	35.0	0.00	68,019.71
221 D	OH	7	10,177,561	35.0	0.00	41,373.90
Total : 221						148,073.00
Total G:						1,713,651.71
Total T:						1,632,435.98
Total D:						1,103,840.31
Grand Total :						4,449,928.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
August 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	41,964,538.36	n/a	41,964,538.36
(2) Estimated "BTCR" Revenue	1,371,877.92	(1,632,435.98)	(260,558.06)
(3) Unbilled "BTCR" Revenue	22,366,707.03	(20,291,737.81)	2,074,969.22
Total Amount of BTCR Revenues			43,778,949.52
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	22,366,707.03		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			43,778,949.52
General Ledger Activity a/c 4560043 (BU 160)		43,778,949.52	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>43,778,949.52</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION August 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		%CHNG	CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR		THIS YR	LAST YR	2016	2015
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	15,347,212.17	14,610,829.03	5.04	1,193,329,920	19.13	1,007,126	1,002,656	1.29	1.46
		4,049,777.44	4,062,521.39	0.31-	314,879,160	13.48	272,847	270,887	1.29	1.46
		19,396,989.61	18,673,350.42	3.88	1,508,209,080	17.91	1,279,973	1,273,543	1.29	1.46
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	10,407,089.81	10,377,081.29	0.29	1,156,501,838	9.95	165,863	162,716	0.90	0.99
		1,329,551.62	1,243,970.86	6.88	149,238,423	18.13	2,621	2,591	0.89	0.98
		1,146,438.21	1,130,905.76	1.37	130,046,056	10.14	10,264	10,078	0.88	0.96
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	12,883,079.64	12,751,957.91	1.03	1,435,786,317	10.77	178,748	175,385	0.90	0.98
		9,535,542.93	10,063,040.95	5.24-	1,226,848,261	0.66	9,835	9,856	0.78	0.83
		82,022.55	103,730.04	20.93-	5,899,121	40.99-	52	51	1.39	1.04
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	19,422.55	43,089.35	54.92-	2,612,857	3.56	41	44	0.74	1.71
		9,636,988.03	10,209,860.34	5.61-	1,235,360,239	0.33	9,928	9,951	0.78	0.83
		22,520,067.67	22,961,818.25	1.92-	2,671,146,556	5.68	188,676	185,336	0.84	0.91
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	40,570.05	42,174.00	3.80-	9,248,046	1.86	2,712	2,681	0.44	0.49
		40,570.05	42,174.00	3.80-	9,248,046	1.86	2,712	2,681	0.44	0.46
		0.00	0.00	0.00	0	100.00	0	0	0.00	0.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	186.51	389.49	52.11-	19,260	48.30-	26	26	0.97	1.05
		186.51	389.49	52.11-	19,260	48.30-	26	26	0.97	1.05
		41,957,813.84	41,677,732.16	0.67	4,188,622,942	9.77	1,471,387	1,461,586	1.00	1.09
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	7,050.49	7,417.94	4.95-	811,800	13.24	3	3	0.87	1.03
		7,050.49	7,417.94	4.95-	811,800	13.24	3	3	0.87	1.03
		41,964,864.33	41,685,150.10	0.67	4,189,434,742	9.77	1,471,390	1,461,589	1.00	1.09
4500 4510 4530 4540 4560	OPERATING REVENUES FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	100.00	0	0	0.00	0.00
4500 4510 4530 4540 4560	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	100.00	0	0	0.00	0.00
		41,964,864.33	41,685,150.10	0.67	4,189,434,742	9.77	1,471,390	1,461,589	1.00	1.09



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	2	94,859	10.0	635.00
211	T	OH	2	94,859	10.0	0.00
211	D	OH	2	94,859	10.0	0.00
Total : 211						4,165.00
221	G	OH	7	130,198,920	35.0	512.00
221	T	OH	7	130,198,920	35.0	0.00
221	D	OH	7	130,198,920	35.0	0.00
Total : 221						2,507,000.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	14	4,235,463	70.0	15,177.00
211	T	OH	14	4,235,463	70.0	0.00
211	D	OH	14	4,235,463	70.0	0.00
Total : 211						130,995.00
212	G	OH	3	348,876	15.0	2,849.00
212	T	OH	3	348,876	15.0	0.00
212	D	OH	3	348,876	15.0	0.00
Total : 212						15,007.00
213	G	OH	1	53,008,190	5.0	0.00
213	T	OH	1	53,008,190	5.0	0.00
213	D	OH	1	53,008,190	5.0	0.00
Total : 213						579,380.00
216	G	OH	1	49,135	5.0	0.00
216	T	OH	1	49,135	5.0	0.00
216	D	OH	1	49,135	5.0	0.00
Total : 216						1,110.37
221	G	OH	6	6,395,409	30.0	1,306.00
221	T	OH	6	6,395,409	30.0	0.00
Total : 221						36,777.64
Total : 221						62,454.65



August 2016

Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221 D	OH	6	6,395,409	30.0	0.00	50,404.71
Total : 221						
		6	6,395,409	30.0	1,306.00	149,637.00
Total G:						
		34	194,330,852	170.0	20,479.00	1,406,846.12
Total T:						
		34	194,330,852	170.0	0.00	1,371,877.92
Total D:						
		34	194,330,852	170.0	0.00	609,024.96
Grand Total :						
		34	194,330,852	170.0	20,479.00	3,387,749.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
September 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BPCR" Revenue	40,700,845.96	n/a	40,700,845.96
(2) Estimated "BPCR" Revenue	1,760,928.98	(1,371,877.92)	389,051.06
(3) Unbilled "BPCR" Revenue	17,256,674.18	(22,366,707.03)	(5,110,032.85)
Total Amount of BPCR Revenues			35,979,864.17
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "BPCR" Revenue	17,256,674.18		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
			0.00
Reconciliation with 4th workday revenues:			
Total BPCR Revenues w/Actual Unbilled Revenue			35,979,864.17
General Ledger Activity a/c 4560043 (BU 160)		35,979,864.17	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>35,979,864.17</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BPCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION September 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		%CHNG	KILOWATT - HOUR SALES		%CHNG	CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR		THIS YR	LAST YR		THIS YR	LAST YR	2016	2015
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	14,603,323.04	13,339,348.31	9.48	1,135,609,586	961,446,194	18.11	1,005,263	1,003,592	1.29	1.39
		3,857,499.95	3,707,994.54	4.03	299,962,660	266,246,332	12.66	273,007	271,479	1.29	1.39
		18,460,822.99	17,047,342.85	8.29	1,435,572,246	1,227,692,526	16.93	1,278,270	1,275,071	1.29	1.39
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	10,129,526.40	9,672,468.41	4.73	1,119,894,912	1,034,514,718	8.25	163,498	162,974	0.90	0.93
		1,498,921.79	1,520,194.57	1.40-	164,078,779	161,805,682	1.40	2,571	2,583	0.91	0.94
		1,101,227.11	1,092,405.23	0.81	125,198,428	118,476,152	5.67	10,125	10,078	0.88	0.92
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	12,729,675.30	12,285,068.21	3.62	1,409,172,119	1,314,796,552	7.18	176,194	175,635	0.90	0.93
		9,360,395.64	9,666,921.55	3.17-	1,222,921,028	1,221,544,955	0.11	9,735	9,796	0.77	0.79
		83,443.21	101,187.87	17.54-	8,381,504	10,987,491	23.72-	49	50	1.00	0.92
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	19,157.87	40,398.65	52.58-	2,609,674	2,436,213	7.12	40	44	0.73	1.66
		9,462,996.72	9,808,508.07	3.52-	1,233,912,206	1,234,968,659	0.09-	9,824	9,890	0.77	0.79
		22,192,672.02	22,093,576.28	0.45	2,643,084,325	2,549,765,211	3.66	186,018	185,525	0.84	0.87
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	40,466.54	44,421.91	8.90-	9,142,806	10,211,461	10.47-	2,697	2,732	0.44	0.43
		40,466.54	44,421.91	8.90-	9,142,806	10,211,461	10.47-	2,697	2,732	0.44	0.44
		0.00	0.00	0.00	0	0	100.00	0	0	0.00	0.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	253.01	184.68	37.00	26,130	18,550	40.86	26	25	0.97	1.00
		253.01	184.68	37.00	26,130	18,550	40.86	26	25	0.97	1.00
		40,694,214.56	39,185,525.72	3.85	4,087,825,507	3,787,687,748	7.92	1,467,011	1,463,353	1.00	1.03
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	7,064.16	6,652.40	6.19	803,220	720,960	11.41	3	3	0.88	0.92
		7,064.16	6,652.40	6.19	803,220	720,960	11.41	3	3	0.88	0.92
		0.00	0.00	0.00	0	0	100.00	0	0	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	0.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	0.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	0.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		0.00	0.00	100							



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	6	896,113	30.0	3,122.00	13,297.77
211 T	OH	6	896,113	30.0	0.00	8,604.05
211 D	OH	6	896,113	30.0	0.00	34,828.18
Total : 211						56,730.00
213 G	OH	1	132,142	5.0	0.00	992.97
213 T	OH	1	132,142	5.0	0.00	1,435.53
213 D	OH	1	132,142	5.0	0.00	5,009.50
Total : 213						7,438.00
221 G	OH	16	158,325,859	80.0	104,596.00	1,835,230.50
221 T	OH	16	158,325,859	80.0	0.00	1,486,683.50
221 D	OH	16	158,325,859	80.0	0.00	606,711.00
Total : 221						3,928,625.00
230 G	OH	1	66,346	5.0	0.00	424.99
230 T	OH	1	66,346	5.0	0.00	615.18
230 D	OH	1	66,346	5.0	0.00	842.83
Total : 230						1,883.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	1,735,372	25.0	11,445.00	19,464.80
211 T	OH	5	1,735,372	25.0	0.00	12,489.43
211 D	OH	5	1,735,372	25.0	0.00	42,533.77
Total : 211						74,488.00
212 G	OH	2	96,988	10.0	1,124.00	1,719.86
212 T	OH	2	96,988	10.0	0.00	740.65
212 D	OH	2	96,988	10.0	0.00	2,378.49
Total : 212						4,839.00
213 G	OH	1	46,649,000	5.0	0.00	151,476.02
213 T	OH	1	46,649,000	5.0	0.00	243,059.92



September 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213 D	OH	1	46,649,000	5.0	0.00	142,613.06
Total : 213						537,149.00
221 G	OH	4	1,107,468	20.0	2,007.00	6,206.88
221 T	OH	4	1,107,468	20.0	0.00	7,300.72
221 D	OH	4	1,107,468	20.0	0.00	22,489.40
Total : 221						35,997.00
Total G:						2,028,813.79
Total T:						1,760,928.98
Total D:						857,406.23
Grand Total :						4,647,149.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
October 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	34,371,607.24	n/a	34,371,607.24
(2) Estimated "BTCR" Revenue	1,261,688.16	(1,760,928.98)	(499,240.82)
(3) Unbilled "BTCR" Revenue	14,916,498.80	(17,256,674.18)	(2,340,175.38)
Total Amount of BTCR Revenues			31,532,191.04
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	14,916,498.80		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			31,532,191.04
General Ledger Activity a/c 4560043 (BU 160)		31,532,191.04	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>31,532,191.04</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION October 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		%CHNG	CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	2016	2015
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	9,988,524.23	9,912,246.21	0.75	776,988,253	713,782,768	1,005,106	1,001,928	1.29	1.29	1.39
		2,949,175.91	3,095,823.33	4.74	229,415,156	222,108,364	272,895	270,944	1.29	1.29	1.39
		12,935,700.14	13,008,069.54	0.56	1,006,403,409	935,891,132	1,278,001	1,272,872	1.29	1.29	1.39
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	9,432,007.43	9,305,151.96	1.36	968,536,191	947,461,455	165,184	162,570	0.97	0.97	0.98
		1,418,015.60	1,388,604.96	2.12	145,977,747	142,597,473	2,568	2,584	0.97	0.97	0.97
		1,035,768.61	1,032,536.41	0.31	110,382,083	109,290,440	10,111	10,098	0.94	0.94	0.94
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	11,885,791.64	11,726,293.33	1.36	1,224,896,021	1,199,349,368	177,863	175,252	0.97	0.97	0.98
		9,399,514.00	9,829,274.61	4.37	1,220,930,937	1,225,187,954	9,700	9,853	0.77	0.77	0.80
		82,902.24	100,632.39	17.62	7,527,294	11,085,283	50	52	1.10	0.91	0.91
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	18,773.85	41,056.70	54.27	2,480,190	2,361,650	40	43	0.76	0.76	1.74
		9,501,190.09	9,970,963.70	4.71	1,230,938,421	1,238,634,887	9,790	9,948	0.77	0.77	0.80
		21,386,981.73	21,697,257.03	1.43	2,455,834,442	2,437,984,255	187,653	185,200	0.87	0.87	0.89
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	42,698.84	43,323.92	1.44	9,884,751	9,786,670	2,689	2,702	0.43	0.43	0.44
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		207.14	241.98	14.40	21,390	24,290	26	26	0.97	0.97	1.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	207.14	241.98	14.40	21,390	24,290	26	26	0.97	0.97	1.00
		34,365,587.85	34,748,892.47	1.10	3,472,143,992	3,383,686,347	1,468,369	1,460,800	0.99	0.99	1.03
		6,135.66	5,605.82	9.45	631,380	604,500	3	3	0.97	0.97	0.93
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	6,135.66	5,605.82	9.45	631,380	604,500	3	3	0.97	0.97	0.93
		34,371,723.51	34,754,498.29	1.10	3,472,775,372	3,384,290,847	1,468,372	1,460,803	0.99	0.99	1.03
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		34,371,723.51	34,754,498.29	1.10	3,472,775,372	3,384,290,847	1,468,372	1,460,803	0.99	0.99	1.03
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00



October 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	4	634,863	20.0	657.00	5,426.45
211 T	OH	4	634,863	20.0	0.00	4,078.84
211 D	OH	4	634,863	20.0	0.00	16,127.71
Total : 211						25,633.00
216 G	OH	1	640,303	5.0	0.00	4,479.55
216 T	OH	1	640,303	5.0	0.00	3,801.02
216 D	OH	1	640,303	5.0	0.00	13,328.43
Total : 216						21,609.00
221 G	OH	11	136,748,730	55.0	0.00	1,138,474.99
221 T	OH	11	136,748,730	55.0	0.00	991,406.48
221 D	OH	11	136,748,730	55.0	0.00	388,485.53
Total : 221						2,518,367.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	9	4,698,116	45.0	669.00	18,129.35
211 T	OH	9	4,698,116	45.0	0.00	31,695.88
211 D	OH	9	4,698,116	45.0	0.00	67,377.77
Total : 211						117,203.00
213 G	OH	1	40,908,000	5.0	0.00	131,287.64
213 T	OH	1	40,908,000	5.0	0.00	210,665.45
213 D	OH	1	40,908,000	5.0	0.00	123,605.91
Total : 213						465,559.00
216 G	OH	1	67,911	5.0	0.00	213.48
216 T	OH	1	67,911	5.0	0.00	452.64
216 D	OH	1	67,911	5.0	0.00	1,626.88
Total : 216						2,293.00
221 G	OH	4	1,439,249	20.0	30,395.00	47,972.43
221 T	OH	4	1,439,249	20.0	0.00	19,587.85



October 2016

Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221 D	OH	4	1,439,249	20.0	0.00	20,682.72
Total : 221						
		4	1,439,249	20.0	30,395.00	88,243.00
Total G:						
		31	185,137,172	155.0	31,721.00	1,345,983.89
Total T:						
		31	185,137,172	155.0	0.00	1,261,688.16
Total D:						
		31	185,137,172	155.0	0.00	631,234.95
Grand Total :						
		31	185,137,172	155.0	31,721.00	3,238,907.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
November 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BPCR" Revenue	31,100,989.78	n/a	31,100,989.78
(2) Estimated "BPCR" Revenue	1,453,974.70	(1,261,688.16)	192,286.54
(3) Unbilled "BPCR" Revenue	16,232,591.38	(14,916,498.80)	1,316,092.58
Total Amount of BPCR Revenues			32,609,368.90
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "BPCR" Revenue	16,232,591.38		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
			0.00
Reconciliation with 4th workday revenues:			
Total BPCR Revenues w/Actual Unbilled Revenue			32,609,368.90
General Ledger Activity a/c 4560043 (BU 160)		32,609,368.90	
Add back Journal ETCRRTRANS and CADTERR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>32,609,368.90</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BPCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION November 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			%CHNG			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	8,151,942.13	8,578,766.35	4.98-	634,509,382	617,911,279	2.69	1,006,712	1,001,365	0.45	1,006,712	1,001,365	0.45	1.28	1.39	0.84
		3,109,567.36	3,399,606.79	8.53-	241,915,850	243,662,866	0.72-	272,982	270,650	0.85	272,982	270,650	0.85	1.29	1.40	0.84
		11,261,509.49	11,978,373.14	5.98-	876,425,232	861,574,145	1.72	1,279,694	1,272,015	0.59	1,279,694	1,272,015	0.59	1.28	1.39	0.84
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	8,735,189.72	8,422,606.28	3.71	866,278,591	834,836,398	3.77	164,396	161,457	1.82	164,396	161,457	1.82	1.01	1.01	0.00
		1,265,460.85	1,210,127.90	4.57	126,297,490	122,415,022	3.17	2,560	2,562	0.08	2,560	2,562	0.08	1.00	0.99	0.01
		939,081.71	914,391.61	2.70	99,329,653	96,531,860	2.90	10,134	9,991	1.44	10,134	9,991	1.44	0.95	0.95	0.00
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	10,939,732.28	10,547,125.79	3.72	1,091,905,734	1,053,783,280	3.62	177,090	174,010	1.72	177,090	174,010	1.72	1.00	1.00	0.00
		8,760,670.47	8,675,532.93	0.98	1,115,970,673	1,064,728,466	4.81	9,708	9,776	0.70	9,708	9,776	0.70	0.79	0.81	0.24
		69,928.18	97,530.96	28.30-	5,580,341	7,671,925	27.26-	48	50	4.17	48	50	4.17	1.25	1.27	0.16
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	20,417.15	41,851.02	51.21-	2,515,902	2,378,651	5.77	40	45	12.50	40	45	12.50	0.81	1.76	115.48
		8,851,015.80	8,814,914.91	0.41	1,124,066,916	1,074,779,042	4.59	9,796	9,871	0.75	9,796	9,871	0.75	0.79	0.82	0.31
		19,790,748.08	19,362,040.70	2.21	2,215,972,650	2,128,562,322	4.11	186,886	183,881	1.63	186,886	183,881	1.63	0.89	0.91	0.22
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	44,158.74	44,866.05	1.58-	11,019,419	10,621,556	3.75	2,692	2,691	0.04	2,692	2,691	0.04	0.40	0.42	0.48
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
		231.34	274.68	15.78-	23,890	27,500	13.13-	26	26	0.00	26	26	0.00	0.97	1.00	0.31
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	31,096,647.65	31,385,554.57	0.92-	3,103,441,191	3,000,785,523	3.42	1,469,298	1,458,613	0.74	1,469,298	1,458,613	0.74	1.00	1.05	0.48
		4,199.71	4,349.85	3.45-	538,800	554,280	2.79-	3	3	0.00	3	3	0.00	0.78	0.78	0.00
		4,199.71	4,349.85	3.45-	538,800	554,280	2.79-	3	3	0.00	3	3	0.00	0.78	0.78	0.00
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REFUND TOTAL PROVISION FOR REFUND	31,100,847.36	31,389,904.42	0.92-	3,103,979,991	3,001,339,803	3.42	1,469,301	1,458,616	0.74	1,469,301	1,458,616	0.74	1.00	1.05	0.48
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	31,100,847.36	31,389,904.42	0.92-	3,103,979,991	3,001,339,803	3.42	1,469,301	1,458,616	0.74	1,469,301	1,458,616	0.74	1.00	1.05	0.48
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	100.00	0	0	100.00	0	0	100.00	0.00	0.00	0.00



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	7	2,754,327	35.0	6,419.00	27,108.49
211 T	OH	7	2,754,327	35.0	0.00	16,924.95
211 D	OH	7	2,754,327	35.0	0.00	60,666.56
Total : 211						104,700.00
212 G	OH	1	24,784	5.0	0.00	167.39
212 T	OH	1	24,784	5.0	0.00	251.81
212 D	OH	1	24,784	5.0	0.00	897.80
Total : 212						1,317.00
216 G	OH	2	704,713	10.0	0.00	4,963.69
216 T	OH	2	704,713	10.0	0.00	4,484.48
216 D	OH	2	704,713	10.0	0.00	15,713.83
Total : 216						25,162.00
221 G	OH	14	160,616,922	70.0	0.00	1,302,086.77
221 T	OH	14	160,616,922	70.0	0.00	1,129,033.95
221 D	OH	14	160,616,922	70.0	0.00	405,671.28
Total : 221						2,836,792.00
222 G	OH	1	1,087,506	5.0	0.00	7,635.27
222 T	OH	1	1,087,506	5.0	0.00	6,478.75
222 D	OH	1	1,087,506	5.0	0.00	22,717.98
Total : 222						36,832.00

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	10	5,053,647	50.0	1,128.00	18,636.56
211 T	OH	10	5,053,647	50.0	0.00	32,052.65
211 D	OH	10	5,053,647	50.0	0.00	73,229.79
Total : 211						123,919.00
212 G	OH	2	273,251	10.0	0.00	851.49
212 T	OH	2	273,251	10.0	0.00	1,805.42



November 2016

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	2	273,251	10.0	0.00	6,489.09
Total : 212		2	273,251	10.0	0.00	9,146.00
213 G	OH	1	35,190,000	5.0	0.00	118,313.10
213 T	OH	1	35,190,000	5.0	0.00	189,846.38
213 D	OH	1	35,190,000	5.0	0.00	111,390.52
Total : 213		1	35,190,000	5.0	0.00	419,550.00
216 G	OH	2	1,752,508	10.0	0.00	5,725.20
216 T	OH	2	1,752,508	10.0	0.00	11,034.09
216 D	OH	2	1,752,508	10.0	0.00	35,672.71
Total : 216		2	1,752,508	10.0	0.00	52,432.00
221 G	OH	6	4,107,104	30.0	55,081.00	93,130.47
221 T	OH	6	4,107,104	30.0	0.00	62,062.22
221 D	OH	6	4,107,104	30.0	0.00	104,894.31
Total : 221		6	4,107,104	30.0	55,081.00	260,087.00
Total G:		46	211,564,762	230.0	62,628.00	1,578,618.43
Total T:		46	211,564,762	230.0	0.00	1,453,974.70
Total D:		46	211,564,762	230.0	0.00	837,343.87
Grand Total :		46	211,564,762	230.0	62,628.00	3,869,937.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
December 2016**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	35,496,157.49	n/a	35,496,157.49
(2) Estimated "BTCR" Revenue	1,815,898.04	(1,453,974.70)	361,923.34
(3) Unbilled "BTCR" Revenue	16,490,276.66	(16,232,591.38)	257,685.28
Total Amount of BTCR Revenues			36,115,766.11
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	16,490,276.66		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w/Actual Unbilled Revenue			36,115,766.11
General Ledger Activity a/c 4560043 (BU 160)		36,115,766.11	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>36,115,766.11</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION December 2016 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			%CHNG			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG
4400 002 4400 001	RESIDENTIAL WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	10,759,339.08	10,942,756.86	1.68-	837,149,020	787,598,263	6.29	1,008,272	1,007,382	0.09	1,008,272	1,007,382	0.09	1.29	1.39	0.00
		5,537,787.28	5,204,562.27	6.40	430,604,495	372,647,801	15.55	273,783	272,289	0.55	273,783	272,289	0.55	1.29	1.40	0.00
		16,297,126.36	16,147,319.13	0.93	1,267,753,515	1,160,246,064	9.27	1,282,055	1,279,671	0.19	1,282,055	1,279,671	0.19	1.29	1.39	0.00
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	8,763,181.78	8,566,017.72	2.30	980,011,291	944,629,385	3.75	164,825	162,717	1.30	164,825	162,717	1.30	0.89	0.91	0.00
		1,157,553.55	1,112,416.72	4.06	124,084,688	115,826,203	7.13	2,559	2,586	-1.05	2,559	2,586	-1.05	0.93	0.96	0.00
		919,704.90	933,021.36	1.43-	110,154,260	110,687,714	0.48-	10,083	9,998	0.85	10,083	9,998	0.85	0.83	0.83	0.00
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	10,840,440.23	10,611,455.80	2.16	1,214,250,239	1,171,143,302	3.68	177,467	175,301	1.25	177,467	175,301	1.25	0.89	0.91	0.00
		8,199,307.86	8,946,969.08	8.36-	1,183,259,139	1,185,271,259	0.17-	9,693	9,786	-0.95	9,693	9,786	-0.95	0.69	0.75	0.00
		74,037.28	105,374.77	29.74-	5,954,699	11,837,013	49.69-	49	48	2.08	49	48	2.08	1.24	0.89	0.00
4440 000	PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	25,550.69	44,002.65	41.93-	3,256,915	2,932,252	11.07	39	43	-9.09	39	43	-9.09	0.78	1.50	0.00
		8,298,895.83	9,096,346.50	8.77-	1,192,470,753	1,200,040,524	0.63-	9,781	9,877	-0.97	9,781	9,877	-0.97	0.70	0.76	0.00
		19,139,336.06	19,707,802.30	2.88-	2,406,720,992	2,371,183,826	1.50	187,248	185,178	1.13	187,248	185,178	1.13	0.80	0.83	0.00
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	54,216.65	45,041.59	20.37	12,139,827	11,125,608	9.12	2,694	2,704	-0.37	2,694	2,704	-0.37	0.45	0.40	0.00
		54,216.65	45,041.59	20.37	12,139,827	11,125,608	9.12	2,694	2,704	-0.37	2,694	2,704	-0.37	0.45	0.40	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	420.55	397.71	5.74	43,430	39,890	8.87	22	25	-13.64	22	25	-13.64	0.97	1.00	0.00
		420.55	397.71	5.74	43,430	39,890	8.87	22	25	-13.64	22	25	-13.64	0.97	1.00	0.00
		35,491,099.62	35,900,560.73	1.14-	3,686,657,764	3,542,595,388	4.07	1,472,019	1,467,578	0.30	1,472,019	1,467,578	0.30	0.96	1.01	0.00
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	4,990.61	5,228.13	4.54-	725,520	717,240	1.15	3	3	0.00	3	3	0.00	0.69	0.73	0.00
		4,990.61	5,228.13	4.54-	725,520	717,240	1.15	3	3	0.00	3	3	0.00	0.69	0.73	0.00
		35,496,090.23	35,905,788.86	1.14-	3,687,383,284	3,543,312,628	4.07	1,472,022	1,467,581	0.30	1,472,022	1,467,581	0.30	0.96	1.01	0.00
4500 4510 4530 4540 4560	OTHER OPERATING REVENUES FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0.00	0.00	0.00
		35,496,090.23	35,905,788.86	1.14-	3,687,383,284	3,543,312,628	4.07	1,472,022	1,467,581	0.30	1,472,022	1,467,581	0.30	0.96	1.01	0.00



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	22	5,183,609	110.0	36,416.00	77,386.89
211 T	OH	22	5,183,609	110.0	0.00	36,984.55
211 D	OH	22	5,183,609	110.0	0.00	120,858.56
Total : 211						235,230.00
212 G	OH	2	77,596	10.0	0.00	551.18
212 T	OH	2	77,596	10.0	0.00	612.76
212 D	OH	2	77,596	10.0	0.00	2,345.06
Total : 212						3,509.00
213 G	OH	4	420,669	20.0	0.00	3,082.22
213 T	OH	4	420,669	20.0	0.00	3,589.95
213 D	OH	4	420,669	20.0	0.00	13,750.83
Total : 213						20,423.00
216 G	OH	2	101,353	10.0	0.00	752.07
216 T	OH	2	101,353	10.0	0.00	808.36
216 D	OH	2	101,353	10.0	0.00	2,827.57
Total : 216						4,388.00
221 G	OH	21	194,365,145	105.0	161,741.00	1,907,101.68
221 T	OH	21	194,365,145	105.0	0.00	1,518,657.02
221 D	OH	21	194,365,145	105.0	0.00	617,199.30
Total : 221						4,042,958.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	21	7,715,675	105.0	4,560.00	32,228.49
211 T	OH	21	7,715,675	105.0	0.00	50,752.71
211 D	OH	21	7,715,675	105.0	0.00	129,077.80
Total : 211						212,059.00
212 G	OH	2	226,239	10.0	0.00	687.91
212 T	OH	2	226,239	10.0	0.00	1,458.58



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	2	226,239	10.0	0.00	5,242.51
Total : 212						
		2	226,239	10.0	0.00	7,389.00
213 G	OH	2	33,765,069	10.0	0.00	100,414.44
213 T	OH	2	33,765,069	10.0	0.00	161,177.85
213 D	OH	2	33,765,069	10.0	0.00	95,210.71
Total : 213						
		2	33,765,069	10.0	0.00	356,803.00
216 G	OH	4	2,020,473	20.0	0.00	6,515.56
216 T	OH	4	2,020,473	20.0	0.00	12,688.26
216 D	OH	4	2,020,473	20.0	0.00	41,540.18
Total : 216						
		4	2,020,473	20.0	0.00	60,744.00
221 G	OH	7	5,930,154	35.0	4,919.00	21,560.93
221 T	OH	7	5,930,154	35.0	0.00	29,168.00
221 D	OH	7	5,930,154	35.0	0.00	34,269.07
Total : 221						
		7	5,930,154	35.0	4,919.00	84,998.00
Total G:						
		87	249,805,982	435.0	207,636.00	2,150,281.37
Total T:						
		87	249,805,982	435.0	0.00	1,815,898.04
Total D:						
		87	249,805,982	435.0	0.00	1,062,321.59
Grand Total :						
		87	249,805,982	435.0	207,636.00	5,028,501.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
January 2017**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	38,334,020.13	n/a	38,334,020.13
(2) Estimated "BTCR" Revenue	2,147,368.89	(1,815,898.04)	331,470.85
(3) Unbilled "BTCR" Revenue	13,681,747.10	(16,490,276.66)	(2,808,529.56)
Total Amount of BTCR Revenues			35,856,961.42
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	13,681,747.10		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w/Actual Unbilled Revenue			35,856,961.42
General Ledger Activity a/c 4560043 (BU 160)		35,856,961.42	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>35,856,961.42</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue -
MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues -
MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue
reversals are from the prior month setups
- (5) Unbilled Transmission Revenues -
MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION January 2017 9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS			CENTS PER KWH	
			THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR		2017	2016
4400	002	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING	12,373,345.31	12,643,259.18	2.13-	962,537,803	909,533,665	5.83	1,009,734	999,606		1.29	1.39
	001		7,036,710.23	6,919,284.76	1.70	547,051,869	495,197,228	10.47	274,225	271,412		1.29	1.40
			19,410,055.54	19,562,543.94	0.78-	1,509,589,672	1,404,730,893	7.46	1,283,959	1,271,018		1.29	1.39
4420	001	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES	8,864,564.34	8,560,208.96	3.56	1,020,486,498	956,103,040	6.73	164,204	161,281		0.87	0.90
	006		1,073,208.26	1,054,750.39	1.75	123,432,265	120,946,307	2.06	2,547	2,578		0.87	0.87
	007		944,982.21	945,456.24	0.05-	117,508,554	117,059,182	0.38	10,031	10,059		0.80	0.81
4440	002	INDUSTRIAL EXCLUDING MINE POWER	10,882,754.81	10,560,415.59	3.05	1,261,427,317	1,194,108,529	5.64	176,782	173,918		0.86	0.88
	004		7,886,100.84	8,929,070.69	11.68-	1,031,917,485	1,146,434,891	9.99-	9,632	9,781		0.76	0.78
	005		70,270.86	99,448.27	29.34-	3,998,249	11,534,072	65.34-	46	53		1.76	0.86
4450	001	PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS	28,955.53	48,381.25	40.15-	3,521,628	3,475,817	1.32	43	44		0.82	1.39
	002		7,985,327.23	9,076,900.21	12.03-	1,039,437,362	1,161,444,780	10.50-	9,721	9,878		0.77	0.78
			18,868,082.04	19,637,315.80	3.92-	2,300,864,679	2,355,553,309	2.32-	186,503	183,796		0.82	0.83
4470	000	PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	48,888.48	50,360.02	2.92-	11,631,244	12,013,017	3.18-	2,696	2,699		0.42	0.42
			48,888.48	50,360.02	2.92-	11,631,244	12,013,017	3.18-	2,696	2,699		0.42	0.42
					0.00							0.00	0.00
4491	001	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002		611.81	885.26	30.89-	63,180	88,760	28.82-	19	26		0.97	1.00
			611.81	885.26	30.89-	63,180	88,760	28.82-	19	26		0.97	1.00
4495	001	ULTIMATE CUSTOMERS SALES FOR RESALE	38,327,637.87	39,251,105.02	2.35-	3,822,148,775	3,772,385,979	1.32	1,473,177	1,457,539		1.00	1.04
	002		5,856.86	5,828.72	0.48	888,060	788,640	12.61	3	3		0.66	0.74
	XXX		5,856.86	5,828.72	0.48	888,060	788,640	12.61	3	3		0.66	0.74
4499	001	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND	38,333,494.73	39,256,933.74	2.35-	3,823,036,835	3,773,174,619	1.32	1,473,180	1,457,542		1.00	1.04
	002												
	003												
4500	001	PROVISION FOR REFUND PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	003		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
4505	001	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002												
	003												
4510	001	OPERATING REVENUE FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	003		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
4515	001	MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	003		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
4520	001	RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	003		0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
4525	001	TOTAL OPERATING REVENUE TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0		0.00	0.00
	002												
	003												
4530	001	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	38,333,494.73	39,256,933.74	2.35-	3,823,036,835	3,773,174,619	1.32	1,473,180	1,457,542		1.00	1.04
	002												
	003												



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	37	11,658,148	185.0	5,599.00	93,313.21
211 T	OH	37	11,658,148	185.0	0.00	78,433.99
211 D	OH	37	11,658,148	185.0	0.00	282,433.80
Total : 211						454,181.00
212 G	OH	4	423,624	20.0	0.00	3,144.74
212 T	OH	4	423,624	20.0	0.00	2,710.80
212 D	OH	4	423,624	20.0	0.00	11,161.46
Total : 212						17,017.00
213 G	OH	5	624,879	25.0	0.00	4,231.90
213 T	OH	5	624,879	25.0	0.00	6,333.24
213 D	OH	5	624,879	25.0	0.00	22,518.86
Total : 213						33,084.00
216 G	OH	5	352,233	25.0	0.00	2,882.18
216 T	OH	5	352,233	25.0	0.00	3,671.81
216 D	OH	5	352,233	25.0	0.00	12,140.01
Total : 216						18,694.00
221 G	OH	45	349,491,872	225.0	57,806.00	1,952,695.17
221 T	OH	45	349,491,872	225.0	0.00	1,653,686.68
221 D	OH	45	349,491,872	225.0	0.00	746,733.15
Total : 221						4,353,115.00
230 G	OH	1	78,557	5.0	0.00	495.19
230 T	OH	1	78,557	5.0	0.00	716.78
230 D	OH	1	78,557	5.0	0.00	982.03
Total : 230						2,194.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	41	13,843,395	205.0	12,535.00	58,749.61
211 T	OH	41	13,843,395	205.0	0.00	86,064.38



January 2017

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 D	OH	41	13,843,395	205.0	0.00	259,462.01
Total : 211		41	13,843,395	205.0	12,535.00	404,276.00
212 G	OH	3	451,825	15.0	0.00	1,387.01
212 T	OH	3	451,825	15.0	0.00	2,940.86
212 D	OH	3	451,825	15.0	0.00	10,570.13
Total : 212		3	451,825	15.0	0.00	14,898.00
213 G	OH	2	34,022,682	10.0	0.00	112,424.76
213 T	OH	2	34,022,682	10.0	0.00	180,482.86
213 D	OH	2	34,022,682	10.0	0.00	106,947.38
Total : 213		2	34,022,682	10.0	0.00	399,855.00
216 G	OH	10	1,478,315	50.0	0.00	4,567.13
216 T	OH	10	1,478,315	50.0	0.00	9,522.22
216 D	OH	10	1,478,315	50.0	0.00	33,642.65
Total : 216		10	1,478,315	50.0	0.00	47,732.00
221 G	OH	8	43,846,941	40.0	0.00	74,112.13
221 T	OH	8	43,846,941	40.0	0.00	122,805.27
221 D	OH	8	43,846,941	40.0	0.00	85,818.60
Total : 221		8	43,846,941	40.0	0.00	282,736.00
Total G:		161	456,272,471	805.0	75,940.00	2,308,003.03
Total T:		161	456,272,471	805.0	0.00	2,147,368.89
Total D:		161	456,272,471	805.0	0.00	1,572,410.08
Grand Total :		161	456,272,471	805.0	75,940.00	6,027,782.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
February 2017**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	38,593,896.05	n/a	38,593,896.05
(2) Estimated "BTCR" Revenue	1,408,306.60	(2,147,368.89)	(739,062.29)
(3) Unbilled "BTCR" Revenue	11,215,592.83	(13,681,747.10)	(2,466,154.27)
Total Amount of BTCR Revenues			35,388,679.49
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	11,215,592.83		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			35,388,679.49
General Ledger Activity a/c 4560043 (BU 160)		24,173,086.70	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>24,173,086.70</u>
Difference			11,215,592.79
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			11,215,592.79

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION February 2017 9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		%CHNG		KILOWATT - HOUR SALES		%CHNG		CUSTOMERS		CENTS PER KWH	
			THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR
4400	002	RESIDENTIAL												
		WITHOUT SPACE HEATING	11,077,720.28	11,963,076.51	7.40-		779,808.965	859,707.332	9.29-		1,004,955	1,005,461	1.42	1.39
	001	WITH SPACE HEATING	6,149,403.77	7,205,517.42	14.66-		432,686.510	515,355.404	16.04-		274,172	271,775	1.42	1.40
TOTAL RESIDENTIAL			17,227,124.05	19,168,593.93	10.13-		1,212,495.475	1,375,062.736	11.82-		1,279,127	1,277,236	1.42	1.39
					0.00								0.00	0.00
4420	001	COMMERCIAL												
		OTHER THAN PUBLIC AUTHORITIES	8,922,988.34	9,005,345.34	0.91-		924,245.424	975,693.382	5.27-		163,555	163,236	0.97	0.92
	006	PUBLIC AUTHS - SCHOOLS	1,038,563.67	1,109,973.19	6.43-		109,262.128	131,955.416	17.20-		2,536	2,581	0.95	0.84
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	967,873.93	930,881.60	2.90		105,923.514	108,526.290	2.40-		10,018	9,995	0.90	0.86
		TOTAL COMMERCIAL	10,919,425.94	11,046,200.13	1.15-		1,139,431.066	1,216,175.088	6.31-		176,109	175,812	0.96	0.91
					0.00								0.00	0.00
4420	002	INDUSTRIAL												
		EXCLUDING MINE POWER	10,322,789.06	9,115,526.28	13.24		1,346,686.614	1,244,092.322	8.25		9,662	9,765	0.77	0.72
	004	MINE POWER	77,260.08	102,737.17	24.80-		3,930.402	11,457.473	65.70-		52	52	1.97	0.90
4420	005	ASSOCIATED COMPANIES	24,140.43	43,703.11	44.76-		3,019.216	3,237.982	6.76-		39	41	0.80	1.35
		TOTAL INDUSTRIAL	10,424,189.57	9,261,966.56	12.55		1,353,636.232	1,258,787.777	7.53		9,753	9,858	0.77	0.74
		COMMERCIAL AND INDUSTRIAL	21,343,615.51	20,308,166.69	5.10		2,493,067.298	2,474,962.865	0.73		185,862	185,670	0.86	0.82
4440	000	PUBLIC STREET & HIGHWAY LIGHT												
		PUBLIC STREET & HIGHWAY LIGHT	16,449.45	41,392.81	60.26-		10,735.790	10,077.347	6.53		2,677	2,699	0.15	0.41
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	16,449.45	41,392.81	60.26-		10,735.790	10,077.347	6.53		2,677	2,699	0.15	0.41
					0.00								0.00	0.00
4450	001	OTHER SALES TO PUBLIC AUTHS												
		PUBLIC SCHOOLS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	002	OTHER THAN PUBLIC SCHOOLS	895.70	609.18	47.03		92.086	61,230	50.39		24	26	0.97	0.99
4470	XXX	TOTAL OTHER SALES TO PUBLIC AUTHS	895.70	609.18	47.03		92.086	61,230	50.39		24	26	0.97	0.99
		ULTIMATE CUSTOMERS	38,588,084.71	39,518,762.61	2.36-		3,716,390.649	3,860,164,178	3.72-		1,467,690	1,465,631	1.04	1.02
		SALES FOR RESALE												
4470	XXX	OTHER ELEC UTILS	5,656.20	5,665.19	0.16-		714,660	753,540	5.16-		3	3	0.79	0.75
		TOTAL SALES FOR RESALE	5,656.20	5,665.19	0.16-		714,660	753,540	5.16-		3	3	0.79	0.75
					0.00								0.00	0.00
TOTAL SALES OF ELECTRICITY			38,593,740.91	39,524,427.80	2.35-		3,717,105,309	3,860,917,718	3.72-		1,467,693	1,465,634	1.04	1.02
4491		PROVISION FOR REFUND												
		PROVISION FOR REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND												
		OTHER OPERATING REVENUES	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
		OPERATING REVENUE												
4500		FORFEITED DISCOUNTS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
		OTHER ELECTRIC REVENUES	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	4560	TOTAL OPERATING REVENUE	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
					0.00								0.00	0.00
TOTAL OTHER OPERATING REVENUES			0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
TOTAL OPERATING REVENUES			38,593,740.91	39,524,427.80	2.35-		3,717,105,309	3,860,917,718	3.72-		1,467,693	1,465,634	1.04	1.02



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	35	4,510,172	175.0	4,494.00	38,447.06
211 T	OH	35	4,510,172	175.0	0.00	33,524.82
211 D	OH	35	4,510,172	175.0	0.00	128,094.12
Total : 211						
		35	4,510,172	175.0	4,494.00	200,066.00
212 G	OH	5	607,489	25.0	0.00	4,512.44
212 T	OH	5	607,489	25.0	0.00	3,889.78
212 D	OH	5	607,489	25.0	0.00	16,015.78
Total : 212						
		5	607,489	25.0	0.00	24,418.00
213 G	OH	13	987,774	65.0	0.00	7,290.79
213 T	OH	13	987,774	65.0	0.00	8,723.04
213 D	OH	13	987,774	65.0	0.00	32,498.17
Total : 213						
		13	987,774	65.0	0.00	48,512.00
216 G	OH	1	19,785	5.0	0.00	239.39
216 T	OH	1	19,785	5.0	0.00	860.52
216 D	OH	1	19,785	5.0	0.00	1,981.09
Total : 216						
		1	19,785	5.0	0.00	3,081.00
221 G	OH	31	191,824,270	155.0	7,693.00	1,060,169.07
221 T	OH	31	191,824,270	155.0	0.00	914,357.22
221 D	OH	31	191,824,270	155.0	0.00	356,282.71
Total : 221						
		31	191,824,270	155.0	7,693.00	2,330,809.00

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	61	14,314,401	305.0	49,103.00	105,718.95
211 T	OH	61	14,314,401	305.0	0.00	96,289.19
211 D	OH	61	14,314,401	305.0	0.00	326,468.86
Total : 211						
		61	14,314,401	305.0	49,103.00	528,477.00
212 G	OH	11	2,922,715	55.0	0.00	8,992.77
212 T	OH	11	2,922,715	55.0	0.00	18,830.53



February 2017

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	11	2,922,715	55.0	0.00	66,826.70
Total : 212		11	2,922,715	55.0	0.00	94,650.00
213 G	OH	6	41,875,300	30.0	0.00	144,342.72
213 T	OH	6	41,875,300	30.0	0.00	232,281.91
213 D	OH	6	41,875,300	30.0	0.00	144,551.37
Total : 213		6	41,875,300	30.0	0.00	521,176.00
216 G	OH	13	1,810,986	65.0	0.00	5,836.65
216 T	OH	13	1,810,986	65.0	0.00	12,197.77
216 D	OH	13	1,810,986	65.0	0.00	43,200.58
Total : 216		13	1,810,986	65.0	0.00	61,235.00
221 G	OH	9	14,063,729	45.0	0.00	51,118.46
221 T	OH	9	14,063,729	45.0	0.00	87,351.82
221 D	OH	9	14,063,729	45.0	0.00	64,586.72
Total : 221		9	14,063,729	45.0	0.00	203,057.00
Total G:		185	272,936,621	925.0	61,290.00	1,426,668.30
Total T:		185	272,936,621	925.0	0.00	1,408,306.60
Total D:		185	272,936,621	925.0	0.00	1,180,506.10
Grand Total :		185	272,936,621	925.0	61,290.00	4,015,481.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
March 2017**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BTCR" Revenue	36,676,258.14	n/a	36,676,258.14
(2) Estimated "BTCR" Revenue	981,381.78	(1,408,306.60)	(426,924.82)
(3) Unbilled "BTCR" Revenue	14,967,740.89	(11,215,592.83)	3,752,148.06
Total Amount of BTCR Revenues			40,001,481.38
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "BTCR" Revenue	14,967,740.89		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	
			0.00
Reconciliation with 4th workday revenues:			
Total BTCR Revenues w\Actual Unbilled Revenue			40,001,481.38
General Ledger Activity a/c 4560043 (BU 160)		25,033,740.49	
Add back Journal ETCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>25,033,740.49</u>
Difference			14,967,740.89
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			14,967,740.89

Source of Data:

- (1) Billed BTCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION March 2017 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		%CHNG	CUSTOMERS			CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	2017	2016
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	10,264,320.41	10,541,417.56	2.63-	722,806,770	757,834,442	1,017,107	1,016,207	1.42	1.42	1.39
		5,456,452.01	5,773,366.89	5.49-	383,890,457	412,943,966	275,445	274,691	1.42	1.42	1.40
		15,720,772.42	16,314,784.45	3.64-	1,106,697,227	1,170,778,408	1,292,552	1,290,898	1.42	1.42	1.39
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	9,252,567.04	8,952,140.58	3.36	914,804,429	939,343,105	166,372	165,710	1.01	1.01	0.95
		1,209,581.52	1,087,828.05	11.19	123,567,542	119,210,876	2,583	2,627	0.98	0.98	0.91
		1,000,269.71	960,689.55	4.12	105,656,999	108,533,358	10,156	10,166	0.95	0.95	0.89
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	11,462,418.27	11,000,658.18	4.20	1,144,028,970	1,167,087,339	179,111	178,503	1.00	1.00	0.94
		9,373,181.36	8,968,035.34	4.52	1,208,170,816	1,182,884,972	9,758	9,940	0.78	0.78	0.76
		71,260.43	103,474.45	31.13-	3,414,814	11,094,488	50	50	2.09	2.09	0.93
4440 000	PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,711.09	41,757.47	43.22-	2,788,621	2,836,067	40	43	0.85	0.85	1.47
		9,468,152.88	9,113,267.26	3.89	1,214,374,251	1,196,815,527	9,848	10,033	0.78	0.78	0.76
		20,930,571.15	20,113,925.44	4.06	2,358,403,221	2,363,902,866	188,959	188,536	0.89	0.89	0.85
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	16,592.90	47,998.11	65.43-	10,006,709	10,648,274	2,691	2,706	0.17	0.17	0.45
		520.87	824.53	36.83-	53,484	82,750	27	27	0.97	0.97	1.00
		520.87	824.53	36.83-	53,484	82,750	27	27	0.97	0.97	1.00
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	36,668,457.34	36,477,532.53	0.52	3,475,160,641	3,545,412,298	1,484,229	1,482,167	1.06	1.06	1.03
		5,664.16	5,217.85	8.55	625,080	654,720	3	3	0.91	0.91	0.80
		5,664.16	5,217.85	8.55	625,080	654,720	3	3	0.91	0.91	0.80
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	36,674,121.50	36,482,750.38	0.52	3,475,785,721	3,546,067,018	1,484,232	1,482,170	1.06	1.06	1.03
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
4500 4510 4530 4540 4560	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	0.00	0.00	100.00	0	0	0	0	0.00	0.00	0.00
		36,674,121.50	36,482,750.38	0.52	3,475,785,721	3,546,067,018	1,484,232	1,482,170	1.06	1.06	1.03
		36,674,121.50	36,482,750.38	0.52	3,475,785,721	3,546,067,018	1,484,232	1,482,170	1.06	1.06	1.03



March 2017 Page: 1

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	3	365,760	15.0	624.00	3,436.96
211 T	OH	3	365,760	15.0	0.00	2,805.33
211 D	OH	3	365,760	15.0	0.00	9,814.71
Total : 211						16,057.00
216 G	OH	1	10,586	5.0	482.00	664.37
216 T	OH	1	10,586	5.0	0.00	250.64
216 D	OH	1	10,586	5.0	0.00	660.99
Total : 216						1,576.00
221 G	OH	9	188,211,493	45.0	7,329.00	736,647.20
221 T	OH	9	188,211,493	45.0	0.00	634,294.43
221 D	OH	9	188,211,493	45.0	0.00	223,681.37
Total : 221						1,594,623.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	17	4,096,462	85.0	21,843.00	39,085.45
211 T	OH	17	4,096,462	85.0	0.00	24,165.37
211 D	OH	17	4,096,462	85.0	0.00	61,499.18
Total : 211						124,750.00
212 G	OH	1	46,774	5.0	0.00	132.20
212 T	OH	1	46,774	5.0	0.00	280.31
212 D	OH	1	46,774	5.0	0.00	1,007.49
Total : 212						1,420.00
213 G	OH	1	35,151,000	5.0	0.00	101,985.86
213 T	OH	1	35,151,000	5.0	0.00	163,647.53
213 D	OH	1	35,151,000	5.0	0.00	96,018.61
Total : 213						361,652.00
216 G	OH	4	404,561	20.0	7,537.00	9,896.85
216 T	OH	4	404,561	20.0	0.00	2,659.71



March 2017

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
216 D	OH	4	404,561	20.0	0.00	8,336.44
Total : 216						20,893.00
221 G	OH	7	24,635,455	35.0	1,799.00	80,765.73
221 T	OH	7	24,635,455	35.0	0.00	153,278.46
221 D	OH	7	24,635,455	35.0	0.00	71,507.81
Total : 221						305,552.00
Total G:						972,614.62
Total T:						981,381.78
Total D:						472,526.60
Grand Total :						2,426,523.00

**Merged Ohio Companies
Basic Transmission Cost Rider Revenues
April 2017**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "BPCR" Revenue	32,654,081.02	n/a	32,654,081.02
(2) Estimated "BPCR" Revenue	1,628,823.63	(981,381.78)	647,441.85
(3) Unbilled "BPCR" Revenue	13,922,779.80	(14,967,740.89)	(1,044,961.09)
Total Amount of BPCR Revenues			32,256,561.78
			<u>Diff Between</u> <u>Est & Act UNB</u>
(5) Unbilled "BPCR" Revenue	13,922,779.80		0.00
(6) Billing Adj - Unbilled Revenue Reduction	-	-	0.00
Reconciliation with 4th workday revenues:			
Total BPCR Revenues w/Actual Unbilled Revenue			32,256,561.78
General Ledger Activity a/c 4560043 (BU 160)		18,413,946.83	
Add back Journal ETCRRTRANS and CADTERR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>18,413,946.83</u>
Difference			13,842,614.95
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			13,842,614.95

Source of Data:

- (1) Billed BPCR rider revenues - MCSR0164
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) ETCRR adjustment

State : OH Line of Business: TRANSMISSION April 2017 9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT - HOUR SALES		%CHNG	CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR		THIS YR	LAST YR	2017	2016
4400 002 4400 001	RESIDENTIAL SALES OF ELECTRICITY WITHOUT SPACE HEATING WITH SPACE HEATING TOTAL RESIDENTIAL	9,165,303.11	9,246,098.70	0.87-	664,986,411	2.94-	1,009,830	1,005,856	1.42	1.39
		4,299,714.07	4,345,063.80	1.04-	310,890,045	2.69-	274,331	272,635	1.42	1.40
		13,465,017.18	13,591,162.50	0.93-	947,971,582	2.86-	1,284,161	1,278,491	1.42	1.39
4420 001 4420 006 4420 007	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES PUBLIC AUTHS - SCHOOLS PUBLIC AUTHS-OTHER THAN SCHOOL TOTAL COMMERCIAL	8,948,354.19	8,402,843.65	6.49	853,588,637	1.36-	164,495	162,718	1.05	0.97
		1,114,634.70	1,130,969.59	1.44-	114,105,885	3.42-	2,546	2,571	0.98	0.96
		971,124.36	949,292.48	2.30	100,172,142	4.29-	10,057	10,129	0.97	0.91
4420 002 4420 004 4420 005	INDUSTRIAL EXCLUDING MINE POWER MINE POWER ASSOCIATED COMPANIES TOTAL INDUSTRIAL COMMERCIAL AND INDUSTRIAL	11,034,113.25	10,483,105.72	5.26	1,067,866,664	1.87-	177,098	175,418	1.03	0.96
		8,122,955.07	9,181,300.79	11.53-	853,588,637	1.36-	164,495	162,718	1.05	0.97
		70,222.17	96,624.63	27.32-	114,105,885	3.42-	2,546	2,571	0.98	0.96
4440 000	PUBLIC STREET & HIGHWAY LIGHT PUBLIC STREET & HIGHWAY LIGHT TOTAL PUBLIC STREET & HIGHWAY LIGHT	20,094.82	40,260.88	50.09-	2,464,556	15.11-	34	42	0.82	1.39
		8,213,272.06	9,318,186.30	11.86-	1,033,497,336	11.30-	9,709	9,848	0.79	0.80
		19,247,385.31	19,801,292.02	2.80-	2,101,364,000	6.74-	186,807	185,266	0.92	0.88
4450 001 4450 002	OTHER SALES TO PUBLIC AUTHS PUBLIC SCHOOLS OTHER THAN PUBLIC SCHOOLS TOTAL OTHER SALES TO PUBLIC AUTHS	16,209.70	46,338.90	65.02-	9,394,601	15.43-	2,678	2,709	0.17	0.42
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
		530.96	558.06	4.86-	54,521	2.95-	25	26	0.97	0.99
4470 XXX	ULTIMATE CUSTOMERS SALES FOR RESALE OTHER ELEC UTILS TOTAL SALES FOR RESALE	32,729,143.15	33,439,351.48	2.12-	3,058,784,704	5.60-	1,473,671	1,466,492	1.07	1.03
		5,112.25	4,766.62	7.25	613,620	3.31	3	3	0.83	0.80
		5,112.25	4,766.62	7.25	613,620	3.31	3	3	0.83	0.80
4491	TOTAL SALES OF ELECTRICITY PROVISION FOR REFUND PROVISION FOR REVENUE REFUND TOTAL PROVISION FOR REFUND	32,734,255.40	33,444,118.10	2.12-	3,059,398,324	5.60-	1,473,674	1,466,495	1.07	1.03
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
4500 4510 4530 4540 4560	TOTAL PROVISION FOR REFUND OTHER OPERATING REVENUES OPERATING REVENUE FORFEITED DISCOUNTS MISCELLANEOUS SERVICE REVENUES SALES OF WATER AND WATER POWER RENT FROM ELE PROP-NON ASSOC OTHER ELECTRIC REVENUES TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
4491	TOTAL OTHER OPERATING REVENUES TOTAL OPERATING REVENUES	32,734,255.40	33,444,118.10	2.12-	3,059,398,324	5.60-	1,473,674	1,466,495	1.07	1.03
		0.00	0.00	100.00	0	0	0	0	0.00	0.00
		0.00	0.00	100.00	0	0	0	0	0.00	0.00



Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	14	3,428,987	70.0	1,332.00	27,689.98
211 T	OH	14	3,428,987	70.0	0.00	25,431.92
211 D	OH	14	3,428,987	70.0	0.00	92,835.10
Total : 211						145,957.00
212 G	OH	2	256,071	10.0	0.00	1,918.22
212 T	OH	2	256,071	10.0	0.00	1,653.54
212 D	OH	2	256,071	10.0	0.00	6,808.24
Total : 212						10,380.00
213 G	OH	5	378,398	25.0	0.00	2,810.77
213 T	OH	5	378,398	25.0	0.00	3,426.84
213 D	OH	5	378,398	25.0	0.00	12,915.39
Total : 213						19,153.00
216 G	OH	2	66,211	10.0	541.00	1,153.72
216 T	OH	2	66,211	10.0	0.00	871.13
216 D	OH	2	66,211	10.0	0.00	2,799.15
Total : 216						4,824.00
221 G	OH	29	332,199,229	145.0	17,535.00	1,450,626.39
221 T	OH	29	332,199,229	145.0	0.00	1,244,441.81
221 D	OH	29	332,199,229	145.0	0.00	498,153.80
Total : 221						3,193,222.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	32	9,003,454	160.0	10,820.00	42,640.88
211 T	OH	32	9,003,454	160.0	0.00	56,857.71
211 D	OH	32	9,003,454	160.0	0.00	148,194.41
Total : 211						247,693.00
212 G	OH	4	381,403	20.0	0.00	1,013.48
212 T	OH	4	381,403	20.0	0.00	2,148.90



April 2017

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	4	381,403	20.0	0.00	7,723.62
Total : 212		4	381,403	20.0	0.00	10,886.00
213 G	OH	1	38,279,000	5.0	0.00	110,318.68
213 T	OH	1	38,279,000	5.0	0.00	177,018.45
213 D	OH	1	38,279,000	5.0	0.00	103,863.87
Total : 213		1	38,279,000	5.0	0.00	391,201.00
216 G	OH	7	1,069,829	35.0	0.00	3,174.71
216 T	OH	7	1,069,829	35.0	0.00	6,731.33
216 D	OH	7	1,069,829	35.0	0.00	24,193.96
Total : 216		7	1,069,829	35.0	0.00	34,100.00
221 G	OH	7	9,838,128	35.0	43,135.00	105,752.92
221 T	OH	7	9,838,128	35.0	0.00	110,242.00
221 D	OH	7	9,838,128	35.0	0.00	133,841.08
Total : 221		7	9,838,128	35.0	43,135.00	349,836.00
Total G:		103	394,900,710	515.0	73,363.00	1,747,099.75
Total T:		103	394,900,710	515.0	0.00	1,628,823.63
Total D:		103	394,900,710	515.0	0.00	1,031,328.62
Grand Total :		103	394,900,710	515.0	73,363.00	4,407,252.00

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Case No(s). 17-1461-EL-RDR

Summary: Application of Ohio Power Company to Update Its Basic Transmission Cost Rider electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company