

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

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**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017**

EXPECTED GAS COST (EGC)	\$	4.1221	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.1887)	/MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$</b>	<b>3.9334</b>	<b>/MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/17 TO 06/30/17			

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,629,764	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,629,764	
TOTAL ANNUAL SALES		2,336,112	MCF
EXPECTED GAS COST (EGC) RATE	<b>\$</b>	<b>4.1221</b>	

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<b>\$</b>	<b>-</b>	<b>/MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	0.1247	/MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.1419	/MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.0016)	/MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537)	/MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$</b>	<b>(0.1887)</b>	<b>/MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: June 1, 2017

BY: Marty Whelan  
Marty Whelan

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 04/30/17

SUPPLIER NAME		EXPECTED GAS COST AMOUNT					
		RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>							
GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/17 TO 06/30/17							
INTERSTATE/INTRASTATE GAS PURCHASES						\$	7,164,788.43
TRANSPORTATION						\$	2,234,845.60
TOTAL INTERSTATE PIPELINE SUPPLIERS						\$	-
(B) SYNTHETIC (SCH I-A)						\$	-
(C) OTHER GAS COMPANIES (SCH I-B)						\$	-
(D) OHIO PRODUCERS (SCH I-B)						\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)						\$	-
(F) SPECIAL PURCHASES (SCH I-B)						\$	-
TOTAL PRIMARY GAS SUPPLIERS						\$	-
<u>UTILITY PRODUCTION</u>							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						\$	-
TOTAL EXPECTED GAS COST AMOUNT						\$	9,629,764

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 04/30/17

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 4/30/2017	MCF	2,336,112
TOTAL SALES:TWELVE MONTHS ENDED 04/30/2017	MCF	2,336,112
GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/17 TO 06/30/17		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ -
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NA	MCF	<u>2,336,112</u>
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: N/A  
PARTICULARS (SPECIFY)**

<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 04/30/17

MM-YY	DESCRIPTION	AMOUNT
Dec-16		\$0.00
Jan-17		\$0.00
Feb-17		\$0.00

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**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017

PARTICULARS	UNIT	MONTH Dec-16	MONTH Jan-17	MONTH Feb-17
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/17 TO 06/30/17				
UTILITY PRODUCTION	MCF	412,169	485,724	298,757
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	MCF	412,169	485,724	298,757
<b><u>SUPPLY COST PER BOOKS:</u></b>				
PRIMARY GAS SUPPLIES	\$	1,464,935	1,918,222	1,325,268
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	\$	1,464,935	1,918,222	1,325,268
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	298,292	410,663	369,228
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	MCF	298,292	410,663	369,228
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.9111	\$4.6710	\$3.5893
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.0976	4.1523	4.0920
DIFFERENCE	\$/MCF	\$0.8135	\$0.5187	(\$0.5027)
TIMES : JURISDICTIONAL SALES	MCF	298,292	410,663	369,228
MONTHLY COST DIFFERENCE		\$242,660	\$213,011	(\$185,611)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$18,203
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 02/28/2017				\$288,263
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>\$0.1247</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$725,963
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.3061 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,312,186 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$707,760
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$18,203</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ -
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,312,186 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$18,203</b>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 17-0209-GA-GCR**

Summary: Report of Gas Cost Recovery rate effective June 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.