# Ohio | Public Utilities Commission

PUCO USE ONLY – V	ersion 1.08 May 2016
Date Received Renewal Co	rtification ORIGINAL CRS
Numl	er Case Number
	11 - 3521 - GA-CRS

# RENEWAL CERTIFICATION APPLICATION COMPETITIVE RETAIL NATURAL GAS SUPPLIERS

Please type or print all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit A-15 - Company History*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

# SECTION A - APPLICANT INFORMATION AND SERVICES

#### A-1 Applicant intends to renew its certificate as: (cheek all that apply)

🖉 Retail Natural Gas Aggregator 🛛 🖉 Retail Natural Gas Broker

🔽 Retail Natural Gas Marketer

#### A-2 Applicant information:

Legal Name Address		y Services Ohio, LL ghway 249, Suite 2		
Telephone No.	713-470-0400		Web site Addr	ess www.nexteraenergyservices.com
Current PUCO C	ertificate No.	11-200G(3)	Effective Dates 0	7/12/2015 through 07/12/2017

#### A-3 Applicant information under which applicant will do business in Ohio:

Name Address	NextEra Energy Services Ohio, LLC		
	20455 State Highway 249, Suite 200, Hou	ston, TX 77070	
Web site Address	www.nexteraenergyservices.com	Telephone No.	713-470-0400

#### A-4 List all names under which the applicant does business in North America:

NextEra Energy Services Ohio, LLC

See B2 and B3 for affiliates

### A-5 Contact person for regulatory or emergency matters:

Name	Aundre	a Williams			Title	Assistant Vice P	resident, Regulatory
Business A	ddress	NextEra Ene	ergy Services	Ohio, LLC			
Telephone	No.	713.401.5936	Fax No. 7	713.401.5842		Email Address	aundea.williams@nee.com

(CRNGS Supplier Renewal - Version 1.08) Page 1 of 8

#### Contact person for Commission Staff use in investigating customer complaints: A-6

Name	George	Jefferson			Title	Business Analy	/st
Business ac	ddress	20455 State H	ghway 249,	Suite 200, Housto	n, TX 7707	<b>0</b> , and the second	
Telephone	No. 713	.401.5608	Fax No.	866-599-4392	ta internet <b>E</b>	Email Address	PUCcomplaints@nexteraenerg

#### Applicant's address and toll-free number for customer service and complaints **A-7**

20455 State Highway 249, Suite 200, Houston, TX 77070 Customer service address Email Address custserv@nexteraenergysen Toll-Free Telephone No. 1.855.419.5462 Fax No. 1.866.582.4392

Provide "Proof of an Ohio Office and Employee," in accordance with Section 4929.22 of the Ohio A-8 Revised Code, by listing name, Ohio office address, telephone number, and Web site address of the designated Ohio Employee

	Name Brenda Fargo	
		39 Email Address bfargo@nopecinfo.org
A-9	Applicant's federal employer identification number	26-3266283
A-10	Applicant's form of ownership: (Check one)	

Sole Proprietorship	Partnership
Limited Liability Partnership (LLP)	✓ Limited Liability Company (LLC)
Corporation	<b>Other Other</b>

A-11 (Check all that apply) Identify each natural gas company service area in which the applicant is currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: residential, small commercial, and/or large commercial/industrial (mercantile) customers. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

$\checkmark$	Columbia Gas of Ohio	√	Residential	✓	Small Commercial	1	Large Commercial / Industrial
I	Dominion East Ohio	1	Residential	√	Small Commercial	1	Large Commercial / Industrial
		L			T Product Control Control State Stat		Large Commercial / Industrial
$\checkmark$	Vectren Energy Delivery of Ohio	✓	Residential	✓	Small Commercial	1	Large Commercial / Industrial

- A-12 If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Choice Programs, for each service area and customer class, provide approximate start date(s) and/or end date(s) that the applicant began delivering and/or ended services.
  - Columbia Gas of Ohio

<ul> <li>✓</li> </ul>	Residential	Beginning Date of Service	April 1, 2014	End Date	March 31, 2020
✓	Small Commercial	Beginning Date of Service	April 1, 2014	End Date	March 31, 2020
I	Large Commercial	Beginning Date of Service	April 1, 2015	End Date	March 31, 2020
	Industrial	Beginning Date of Service		End Date	

## **Dominion East Ohio**

<ul> <li>✓</li> </ul>	Residential	Beginning Date of Service	April 1, 2013	End Date	March 31, 2020
$\checkmark$	Small Commercial	Beginning Date of Service	April 1, 2013	End Date	March 31, 2020
I	Large Commercial	Beginning Date of Service	April 1, 2013	End Date	March 31, 2020
	Industrial	<b>Beginning Date of Service</b>		End Date	

### Duke Energy Ohio

Residential	Beginning Date of Service	End Date
Small Commerce	al Beginning Date of Service	End Date
Large Commerc	ial Beginning Date of Service	End Date
Industrial	Beginning Date of Service	End Date

## **Vectren Energy Delivery of Ohio**

	Residential	Beginning Date of	Service	End Date	
[	Small Commercial	Beginning Date of	Service	End Date	
	Large Commercial	Beginning Date of	Service	End Date	
	Industrial	Beginning Date of	Service	End Date	

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

Columbia Gas of Ohio	Intended Start Date
Dominion East Ohio	Intended Start Date
Duke Energy Ohio	Intended Start Date
Vectren Energy Delivery of Ohio	Intended Start Date

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- A-14 <u>Exhibit A-14 "Principal Officers, Directors & Partners,</u>" provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-15 <u>Exhibit A-15 "Company History</u>," provide a concise description of the applicant's company history and principal business interests.
- A-16 <u>Exhibit A-16 "Articles of Incorporation and Bylaws</u>, provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto, *only if the contents of the originally filed documents changed since the initial application*.
- A-17 <u>Exhibit A-17 "Secretary of State,</u>" provide evidence that the applicant is still currently registered with the Ohio Secretary of the State.

# SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- **B-1** <u>Exhibit B-1 "Jurisdictions of Operation</u>," provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.
- **B-2** <u>Exhibit B-2 "Experience & Plans</u>," provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.
- **B-3** <u>Exhibit B-3 "Summary of Experience</u>," provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking renewed certification (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.).
- **B-4** <u>Exhibit B-4 "Disclosure of Liabilities and Investigations</u>," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

status or ability to provide the services for which it is seeking renewed certification since applicant last filed for certification.

- **B-5** <u>Exhibit B-5 "Disclosure of Consumer Protection Violations</u>," disclose whether the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws since applicant last filed for certification.
  - 🖌 No 🗌 Yes

If Yes, provide a separate attachment labeled as <u>Exhibit B-5 "Disclosure of Consumer Protection</u> <u>Violations</u>," detailing such violation(s) and providing all relevant documents.

**B-6** Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas since applicant last filed for certification.

☑ No □ Yes

If Yes, provide a separate attachment, labeled as <u>Exhibit B-6</u> <u>"Disclosure of Certification Denial,</u> <u>Curtailment, Suspension, or Revocation,</u>" detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 <u>Exhibit C-1 "Annual Reports,"</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why. (This is generally only applicable to publicly traded companies who publish annual reports.)
- C-2 Exhibit C-2 "SEC Filings," provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. An applicant may submit a current link to the filings or provide them in paper form. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements," provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted).
- C-4 <u>Exhibit C-4 "Financial Arrangements,"</u> provide copies of the applicant's current financial arrangements to conduct competitive retail natural gas service (CRNGS) as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.)

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

1. The applicant itself stating that it is investment grade rated by Moody's, Standard & Poor's or Fitch and provide evidence of rating from the rating agencies.

2. Have a parent company or third party that is investment grade rated by Moody's, Standard & Poor's or Fitch guarantee the financial obligations of the applicant to the LDU(s).

3. Have a parent company or third party that is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company's financials must be included in the application if the applicant is relying on this option.

4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter "N/A "in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

- C-5 <u>Exhibit C-5 "Forecasted Financial Statements</u>," provide two years of forecasted income statements for the applicant's NATURAL GAS related business activities in the state of Ohio Only, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecasts should be in an annualized format for the two years succeeding the Application year.
- **C-6** Exhibit C-6 "Credit Rating," provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Fitch IBCA, Moody's Investors Service, Standard & Poor's, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or an affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter "N/A" in Exhibit C-6.

- C-7 Exhibit C-7 "Credit Report," provide a copy of the applicant's current credit report from Experion, Dun and Bradstreet, or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter "N/A" for Exhibit C-7.
- Exhibit C-8 "Bankruptcy Information," provide a list and description of any reorganizations, C-8 protection from creditors, or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 Exhibit C-9 "Merger Information," provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application.
- C-10 Exhibit C-10 "Corporate Structure," provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate within the two most recent years preceding the application.

# SECTION D - APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- Exhibit D-1 "Operations," provide a current written description of the operational nature of the **D-1** applicant's business. Please include whether the applicant's operations will include the contracting of natural gas purchases for retail sales, the nomination and scheduling of retail natural gas for delivery, and the provision of retail ancillary services, as well as other services used to supply natural gas to the natural gas company city gate for retail customers.
- Exhibit D-2 "Operations Expertise," given the operational nature of the applicant's business, provide D-2 evidence of the applicant's current experience and technical expertise in performing such operations.
- Exhibit D-3 "Key Technical Personnel," provide the names, titles, email addresses, telephone **D-3** numbers, and background of key personnel involved in the operational aspects of the applicant's current business.

day of

09

**Applicant Signature and Title** 

Molegan Vice President

June

**Print Name and Title** 

Sworn and subscribed before me this

Paula Williams, Regulatory Analyst/Notary

Month 2017 Year

Signature of official administering oath

My commission expires on

11-02-2018

PAULA WILLIAMS VY COMMISSION EXPIRES November 2, 2018

VBLIC IV	The Public Utilities Commission of Ohio Competitive Retail Natural Gas Service
6	Affidavit Form (Version 1.07)
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<b>—</b>	the Matter of the Application of
	a Certificate or Renewal Certificate to Provide ) Case No. 11 - 3521 -GA-CRS
	mpetitive Retail Natural Gas Service in Ohio.
CO	mpetitive Retain Matural Gas Scrvice in Onio.
	te of Texas
	Brian Landrum [Affiant], being duly sworn/affirmed, hereby states that:
(1)	The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant.
(2)	The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.
(3)	The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.
(4)	Applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
(5)	Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.
(6)	Applicant will comply with Section 4929.21, Ohio Revised Code, regarding consent to the jurisdiction of the Ohio courts and the service of process.
(7)	Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the certification or certification renewal application within 30 days of such material change, including any change in contact person for regulatory or emergency purposes or contact person for Staff use in investigating customer complaints.
(8)	Affiant further sayeth naught.
	Affiant Signature & Title Monorgan Vice President
	Sworn and subscribed before me this 09 day of June Month 2017 Year
	Paula Williams, Regulatory Analyst/Notary
	Signature of Official Administering Oath Print Name and Title
	PAULA WILLIAMS MY COMMISSION EXPIRES November 2, 2018 My commission expires on 11-2-2018
	(CRNGS Supplier Renewal) - Version 1.08 Page 8 of 8

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180 East Broad Street • Columbus, OH 43215-3793 • (614) 466-3016 • www.PUCO.ohio.gov The Public Utilities Commission of Ohio is an Equal Opportunity Employer and Service Provider

Name	Title	Address	Telephone Numbers
Brian Landrum	President	20455 State Highway 249, Suite 200 Houston, TX 77070	713.401.5561
Richard Cribbs	Richard CribbsChief Financial Officer601 Travis StreetSuite 1900Houston, TX 77002		713.951.5304
Kenneth Matula	Vice President	20455 State Highway 249, Suite 200 Houston, TX 77070	713.401.5651
Deena Morgan	Vice President	20455 State Highway 249, Suite 200 Houston, TX 77070	713.401.5921
Mark Dalanchian Vice President		700 Universe Boulevard Juno Beach, FL 33408	561.304.6015
Evan Z. Steiner	Vice President	20455 State Highway 249, Suite 200 Houston, TX 77070	713.401.6361
Kathy A. Beilhart	athy A. BeilhartTreasurer700 Universe BoulevardJuno Beach, FL 33408		561.694.6405
Melissa Plotsky	700 Universe Boulevard		561.304.5349
W. Scott Seeley	700 Universe Boule		561.691.7038
		20455 State Highway 249, Suite 200	713.401.5936

# A-14: PRINCIPAL OFFICERS, DIRECTORS, AND PARTNERS

## A-15: COMPANY HISTORY

NextEra Energy Services Ohio, LLC ("NextEra Energy Services") and its affiliates engage in the competitive retail sale of electric and gas throughout the United States, as further set forth in Exhibits B-2, D-1 and D-2.

NextEra Energy Services is an affiliate of NextEra Energy Inc., which, through its affiliates and subsidiaries, provides wholesale electric services throughout the United States. NextEra Energy Services has been established to engage in the retail sales of electricity and natural gas in the State of Ohio. Please refer to Exhibits B-1, B-2 and B-3 for corporate history of NextEra affiliates engaged in the retail sale of electricity, retail sale of gas and for a description of NextEra Energy, Inc.

Further information may be obtained at <u>www.nexteraenergy.com</u>.

# A-16: ARTICLES OF INCORPORATION AND BYLAWS

NextEra Energy Services has had no changes to its Articles of Incorporation and Bylaws since the initial application.

# A-17: SECRETARY OF STATE

See attached documentation of registration with the Ohio Secretary of State.

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "GEXA ENERGY OHIO, LLC", CHANGING ITS NAME FROM "GEXA ENERGY OHIO, LLC" TO "NEXTERA ENERGY SERVICES OHIO, LLC", FILED IN THIS OFFICE ON THE FIRST DAY OF SEPTEMBER, A.D. 2010, AT 10:10 O'CLOCK A.M.

AUTHENTICATION: 8204397

DATE: 09-01-10

4594001 8100

100875508 You may verify this certificate onli at carp. delayars, gov/authror. shtul

Page 13 of 66

- 1. J

State of Delaware Secretary of State Division of Corporations Delivered 10;26 AM 09/01/2010 FILED 10;10 AM 09/01/2010 SRV 100875508 ~ 4594001 FILE

#### STATE OF DELAWARE CERTIFICATE OF AMENDMENT

- 1. Name of Limited Liability Company: Gexa Energy Ohlo, LLC
- The Certificate of Formation of the limited Hability company is hereby amonded as follows:

FIRST: The name of the limited liability company (hereinafter called the "limited liability ecorpany") is

NextBra Briergy Services Ohio, LLC.

IN WITNESS WHEREOF, the undersigned have executed this Certificate on the \_\_\_\_\_\_ day of \_\_\_\_\_\_ September \_\_\_\_\_\_, A.D., 2010 \_\_\_\_\_,

By

Authorized Person(s)

Name: Rita W. Costantino

Print or Type

DADES - BASSAN CT System Vilion

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Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF FORMATION OF "GEXA ENERGY OFFO, LLC", FILED IN THIS OFFICE ON THE TWENTY-NINTH DAY OF AUGUST, A.D. 2008, AT 12:05 O'CLOCK F.M.

4594001 8100

08091.3800 You may varify this certificate online at corp. delawars. gov/suthvor.shiml

in the

Harriel Smith Windsor, Secretary of State AUTRENTICATION: 6822083

DATE: 08-29-08

State of Delaware Secretary of State Division of Corporations Delivered 12:13 PM 08/29/2008 FILED 12:05 PM 08/29/2008 SRV 080913800 - 4594001 FILE

#### STATE of DELAWARE LIMITED LIABILITY COMPANY CERTIFICATE of FORMATION

The undersigned, an authorized natural person, for the purpose of forming a limited liability company under the provisions and subject to the requirements of the laws of the State of Delaware (including Chapter 18, Title 6 of the Delaware Code and the acts amendatory thereof and supplemental thereto, and known, identified, and referred to as the "Delaware Limited Liability Company Act"), hereby certifies that:

FIRST: The name of the limited liability company (hereinafter called the "limited liability company") is Gexa Energy Obto, LLC

<u>SECOND</u>: The address of the registered office and the name and address of the registered agent of the limited liability company required to be maintained by Section 18-104 of the Delaware Limited Liability Company Act are:

> The Corporation Trust Company 1209 Orange Street Wilmington, DE 19801

Executed this day, August 28, 2008

By: Charles S. Schultz An Authorized Person

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# \*201024500024\*

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Receipt This is not a bill. Please do not remit payment.

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CT CORPORATION SY STEM 4400 EASTON COMMONS WAY, SUITE 125 TIMOTHY ROBERTSON COLUMBUS, OH 43219

# STATE OF OHIO CERTIFICATE

Ohio Secretary of State, Jennifer Brunner

1802565

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

NEXTERA ENERGY SERVICES OHIO, LLC

and, that said business records show the filing and recording of:

Document(s): CORRECT REG./FOREIGN LLC Document No(s): 201024500024



United States of America State of Ohio Office of the Scoretary of State Witness my hand and the seal of the Secretary of State at Columbus, Ohio this 1st day of September, A.D. 2010.

Juniper (A

- Ohio Secretary of State



#### Prescribed by:

The Ohlo Secretary of State Cantral Ohlo: (614) 486-3910 Toll Free: 1-877-SOS-FILE (1-877-787-3453)

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www.sos.state.oh.ua e-mail: busserv@sos.state.ch.us

#### Foreign Limited Liability Company Certificate of Correction Filing Fee \$60.00

(1) Foreign Limited Liability Company

Correction (136-LFC)

Delaware State of Organization

The undersigned authorized representative of:

Gexa Energy Ohio, LLC

Name of limited liability company in state of organization

Gexa Energy Ohio, LLC

Name of limited liability company in Ohio

1802565	
Registration number	6

Zip Code

Only complete sections that apply. NextEra Bnergy Services Obio, LLC Name of limited liability company in state of organization The name of said limited liability company in Ohlo shall be; NextEra Energy Services Ohio, LLC Name must include one of the following words or abbreviations: "limited itability company,""Intited,""[LC, "LC, "I.d., "lid," or "lid" Check have if additional provisions are attached The address to which interested persons may direct requests for copies of any operating agreement, or any bylaws, or other charter documents of the company is: 700 Universe Boulevard Street Address/P.O. Box Address 33408 HL.

Juno Beach

City

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Slate

Last Revised: 823/2005

annulate the information in	this section if the limited liability company wants t	o appoint a statutory agent,
	hereby appoints the following as its agent upon w he state of Ohio. The name and complete addres	
CT Corporation Sys	stem	
Name	· · · · · · · · · · · · · · · · · · ·	
36 Bast Soventh St	reet, Suita 2400	·
Meiling Address		
Cinclonati	OhioState	45202 Zip Code
Chy		
) if the agent is a resident of the	n Individual and using a P.O. Box, check this i a state of Ohio.	box to certify the agent is
The limited liability company authority of the agent contin	y inevocably consents to service of process on the nues, and to service of process upon the OHIO SE	a agent llated above as long as the ECRETARY OF STATE II:
a. an agent is not : b. an agant is app o, the agent canno	appointed, or binted but the authority of that agent has been rev of be found or served after the exercise of reasons	roked, or Ible dillgence.
REQUIRED Must be (algned) by a	Kitall. Cotentino	September 1, 2010 Date
member, manager or other representative.	Rita W. Costantino, Assistant Secretary	
	Print Name	
	Signalure	Date
	All lunion a	
	Print Name	
	Signature	Date
	Print Name	
		4

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ALLAN EXCTON COMMO	ns way, suite 125 RSON
	ATE OF OHIO
	CERTIFICATE eccretary of State, Jennifer Brunner
It is hereby pertified that t	1802565 no Secretary of State of Ohio has custody of the business records for GEXA ENERGY OHIO, LLC ad business records show the filing and recording of:
Documcat(s)	Document No(s):
Sints of Obi	
	TE: DOCUMENT ID DESCRIPTION NEG. OF POR P (FP) CT CORPORATION SY 4400 EASTON COMMO ATTN: TIMOTHY ROBE GOLUMBUS, OH 49219 S T Ohio S It is hereby certified that th and, that sa

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#### **B-1: JURISDICTIONS OF OPERATION**

NextEra Energy Services Ohio, LLC ("NextEra Energy Services") is a wholly owned indirect subsidiary of NextEra Energy, Inc. ("NEE"), which is one of the nation's largest providers of electricity-related services and is nationally known as a high-quality, efficient and customerdriven organization. NEE companies engage retail and wholesale electric markets, as well as retail and wholesale natural gas markets throughout the United States. Wholesale electric and gas services are provided through NextEra Energy Marketing, LLC ("NEM"), a NextEra Energy, Inc. company that was created to aggregate the non-rate regulated energy-related operation of NextEra Energy, Inc. NEE owns, develops, constructs, manages and operates domestic generating facilities in wholesale energy markets in 27 states. With respect to retail electric services, certain NextEra affiliates engage in the retail sale of electricity to residential, commercial and industrial customer in Texas and other jurisdictions, as described in Exhibits B-2 and B-3.

# B-2: EXPERIENCE & PLANS AND B-3: SUMMARY OF EXPERIENCE

NextEra Energy Services Ohio, LLC ("NextEra Energy Services") has been established to engage in the retail sale of electricity and natural gas in the State of Ohio.

### **Experience**

NextEra Energy Services provides competitive natural gas supply in Ohio with assistance from its affiliate, NextEra Energy Marketing, LLC ("NEM"). NextEra Energy Services is currently providing gas supply to over 300,000 Ohio customers through the Northeast Ohio Public Energy Council aggregation and has experience serving gas to over 80,000 customers through the utility Standard Choice Offer ("SCO") in Ohio. NEM is a leading natural gas marketer and trades over 2.10 Bcf/day on average during 1Q2017 across the United States and Canada.

The experience and expertise of NextEra Energy Services' management and affiliates in the competitive retail supply market and Ohio natural gas market is substantial. NextEra Energy Services and its' affiliate based in Houston, Texas, has over 300 employees. Through its affiliates NextEra Energy Services serves over 700,000 residential and commercial customers in 25 competitive markets across the United States. As a company, NextEra Energy Services has been engaged in the competitive sale of retail electricity in Texas since 2002, when the Texas market first became competitive. The following NextEra Energy Services affiliates engage in competitive retail electricity supply in the respective states in which each operates: Gexa Energy, LP, Gexa Energy California, LLC, NextEra Retail of Texas, LP, NextEra Energy Services Connecticut, LLC, NextEra Energy Services District of Columbia, LLC, NextEra Energy Services Maine, LLC, NextEra Energy Services Maryland, LLC, NextEra Energy Services Massachusetts, LLC, NextEra Energy Services New Hampshire, LLC, NextEra Energy Services New Jersey,

LLC, NextEra Energy Services New York, LLC, NextEra Energy Services Ohio, LLC, NextEra Energy Services Pennsylvania, LLC and NextEra Energy Services Rhode Island, LLC.

#### Plan for Contracting and Providing Contracted Services:

NextEra Energy Services offers a variety of competitive and market-driven products to customers in compliance with applicable laws and OPUC rules. Contract forms will clearly disclose pricing, charges and other material terms including any rights of rescission. Please refer to Exhibit D-1 for a description of the manner in which NextEra will manage and service its natural gas supply obligations.

#### **Provision of Billing Statements**

NextEra Energy Services Ohio, LLC and its corporate affiliates will ultimately manage its billing responsibilities through its highly experienced key personnel in Texas, which ultimately manages its billing responsibilities and related customer service for approximately 700,000 NextEra Energy Services affiliate customer accounts in Delaware, Maine, Massachusetts, Washington, D.C., Illinois, Connecticut, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Maryland and Texas. NextEra Energy Services will use Customized Energy Solutions to manage EDI transactions. Customers will generally be invoiced on a consolidated basis by the applicable utility, with necessary coordination and review by NextEra Energy Services. Where required for more sophisticated products, NextEra Energy Services will manage the billing of the energy portion of the charges. Bills prepared at the direction of NextEra Energy Services will be done so in accordance with all applicable rules of the Ohio Public Utility Commission.

#### **Response to Customer Inquiries and Complaints**

As mentioned above, customer service will be ultimately managed by NextEra Energy Services' key personnel in Texas. Any customer with a question or complaint regarding billing or other generation service matters may contact a NextEra Energy Services Customer Care representative at a dedicated toll free number or email address provided in the customer contract. NextEra Energy Services Customer Care personnel will make every effort to respond to the customer's inquiry or resolve its complaint in a timely and satisfactory fashion. In the event that a customer complaint cannot be resolved by a Customer Care service representative, the customer may request a review by a NextEra Energy Services Customer Care manager or supervisor. If a mutually agreeable resolution cannot be reached at that level, the Customer Care manager or supervisor will review the complaint and then notify the customer of the outcome. At that time, the customer will also be notified of its right to file a complaint with the OPUC and NextEra Energy Services will provide the telephone number, facsimile number and website of the OPUC for the customer's convenience.

NextEra Energy Services will exercise rigorous quality control and will ensure that its customer service representatives are well trained in applicable law and OPUC rules governing the provision of retail gas service. NextEra Energy Services also expects that it will work closely with the applicable utilities to resolve billing disputes for those customers who can only be billed for delivery service by the utilities under applicable Ohio law.

NextEra Energy Services provides training to all personnel and stresses the importance and understanding of each of the following objectives:

- Knowledge and aware NextEra Energy Services of applicable Ohio laws and regulations governing marketing and consumer protection.
- Knowledge and understanding of responsible and ethical sales practices.
- Knowledge of the Company's products and services.

- Knowledge of the Company's rates, rate structures and payment options.
- Knowledge of the customers' right to rescind and cancel contracts.
- Knowledge of the applicability of early termination fees for contract cancellation.
- Knowledge of and adherence to Company-developed scripts.
- Knowledge on the proper completion of contract and enrollment documents.
- Knowledge of relevant terms and definitions.
- Knowledge of how customers may contact the Company to obtain information about billing, disputes, and complaints.

# **B-4: DISCLOSURE OF LIABILITIES AND INVESTIGATIONS**

There are no existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operation status or ability to provide the services it is seeking to continue to provide.

## C-1: Annual Reports

NextEra Energy Services Ohio, LLC is not a publicly traded company.

Please see C-2 for NextEra Energy Services Ohio, LLC's ultimate parent company, NextEra Energy Inc.'s current SEC filings.

## C-2: SEC Filings

Please find herein as Exhibit C-2 the link to the most recent 10-K/8-K SEC Filings for NextEra Energy Services Ohio, LLC's parent affiliate, NextEra Energy Inc.

# NextEra Energy, Inc. FORM 10-K:

2016

https://www.sec.gov/Archives/edgar/data/753308/000075330817000060/0000753308-17-000060-index.htm

# NextEra Energy, Inc. FORM 8-K:

https://www.sec.gov/Archives/edgar/data/753308/000075330817000003/0000753308-17-000003-index.htm

#### C-3: Financial Statements

NextEra Energy Services Ohio, LLC does not prepare stand-alone audited financial statements, but is included in the audited financial statement of NextEra Energy, Inc., its ultimate parent company.

Please refer to Exhibit C-2 which contains a link to NextEra Energy Inc.'s two most recent years of audited financial statements.

#### C-4: FINANCIAL ARRANGEMENTS

NextEra Energy Services Ohio, LLC intends to rely upon NextEra Energy Inc. ("NextEra Energy") affiliates for funding of its retail electricity and gas operations in Ohio. Financing, investment and banking activities for NextEra Energy affiliates are sourced through an affiliate of NextEra Energy as part of an overall cash management and corporate funding program. NextEra Energy affiliates make cash, cash equivalents, letters of credit, guarantees and other cash resources available to NextEra Energy Services Ohio, LLC on an as needed basis.

# NOTE: CONFIDENTIAL EXHIBIT C-4 IS ATTACHED. FILED UNDER SEAL

# C-5: FORECASTED FINANCIAL STATEMENTS

NextEra Energy Services Ohio, LLC's forecasted financial statements are "CONFIDENTIAL" and are being filed separately under seal, along with the appropriate motion for a protective order.

# NOTE: CONFIDENTIAL EXHIBIT C-5 IS ATTACHED. FILED UNDER SEAL

#### C-6: CREDIT RATING

The credit rating of NextEra Energy Inc., as reported by S&P and Moody's are attached.

Please also refer to Exhibit C-4 providing that NextEra Energy Services Ohio, LLC intends to rely upon NextEra Energy Inc.'s affiliates for funding of its retail gas operations in Ohio.

# **S&P Global** Ratings

# **RatingsDirect**<sup>®</sup>

# NextEra Energy Inc.

#### **Primary Credit Analyst:**

Dimitri Nikas, New York (1) 212-438-7807; dimitri.nikas@spglobal.com

#### Secondary Contacts:

Michael Pastrich, New York 212-438-0604; michael.pastrich@spglobal.com Michael T O'Brien, New York 212-438-1891; michael.obrien@spglobal.com

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# **Table Of Contents**

Rationale

Outlook

Our Base-Case Scenario

**Company Description** 

Business Risk

Financial Risk

Liquidity

Other Credit Considerations

Group Influence

**Ratings Score Snapshot** 

Recovery Analysis/ Issue Ratings

Reconciliation

Related Criteria And Research

WWW.STANDARDANDPOORS.COM/RATINGSDIRECT THIS WAS PREPARED EXCLUSIVELY FOR USER CEDRIC BRADFORD. NOT FOR REDISTRIBUTION UNLESS OTHERWISE PERMITTED.

# NextEra Energy Inc.

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inancial Risk: INTERMEDIATE			, , , , <i>, , , , , , , .</i> .	
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# Rationale

increase business risk.

Business Risk: Strong	Financial Risk: Intermediate
<ul> <li>Regulated utility operations benefit from constructive regulatory framework and consistently effective management of regulatory risk.</li> <li>Utility service territory is large with attractive growth characteristics.</li> <li>Nonutility operations primarily consist of unregulated power generation, are a significant part of NextEra Energy's credit profile, and materially</li> </ul>	<ul> <li>Large capital spending program.</li> <li>Reliance on asset sales and monetization of tax benefits to meet funding needs.</li> <li>Financial policy commitment to maintain current financial risk profile.</li> </ul>

#### **Outlook: Stable**

S&P Global Ratings' stable outlook on NextEra Energy Inc. and its subsidiaries reflects our expectation the company will maintain its business and financial risk profiles, supporting current ratings. Moreover, the stable outlook assumes the relative contributions of the utility and non-utility operations will remain largely at current levels and the company's robust financial performance, as characterized by FFO/debt that is consistently at least 26%, will provide some cushion to current ratings.

## Downside scenario

We could lower the ratings on NextEra and its subsidiaries, if NextEra's financial performance weakens such that FFO/debt is consistently below 26% or if business risk increases as a result of an increasing contribution of the non-utility operations to the group.

## Upside scenario

Under our current base case scenario, which accounts for NextEra's financial performance as well as the current relative contributions of the regulated utility and non-utility operations, we do not expect to raise the ratings on NextEra over the next 12 to 24 months.

# **Our Base-Case Scenario**

Assumptions	Key Metrics
<ul> <li>We assume NextEra's EBITDA grows by an average</li> </ul>	2016A 2017E 2018E
of 4% to 6% annually, reflecting recovery of invested	FFO/debt (%) 27.8 26 - 28 26 - 28
capital at the regulated utility operations and margin growth from the renewable energy business.	Debt/EBITDA (x) 3 3 -3.2 2.8 - 3
Capital spending of \$10 billion to \$11 billion	Fiscal year-ended Dec. 31. AActual. EEstimate.
annually.	FFOFunds from operations.
<ul> <li>Dividend payout ratio of 60% to 65%.</li> <li>Asset sale proceeds and monetization of tax benefits</li> </ul>	

# **Company Description**

is consistently at about 3x.

that offset borrowing needs and help fund capital spending sufficient to provide for debt/EBITDA that

NextEra conducts its regulated utility operations through Florida Power & Light Co. (FPL), while it manages nonutility operations within NextEra Energy Capital Holdings Inc. (NEECH).

FPL is a vertically integrated electric utility serving about 4.9 million customers throughout Florida's east coast, with

WWW.STANDARDANDPOORS.COM/RATINGSDIRECT THIS WAS PREPARED EXCLUSIVELY FOR USER CEDRIC BRADFORD. NOT FOR REDISTRIBUTION UNLESS OTHERWISE PERMITTED. about 26,000 megawatts (MW) of generation capacity, and represents about two-thirds of NextEra's credit profile.

The nonutility operations are largely conducted through NextEra Energy Resources LLC (NEER), a wholly owned subsidiary of NEECH. NEER engages in unregulated power generation through the ownership of 19,800 MW of generation capacity as of year-end 2016, with an emphasis on renewable energy sources. It is also engaged in proprietary trading and marketing as well as retail supply and wholesale full-requirements contracts.

# **Business Risk: Strong**

NextEra's business risk profile reflects the strength and contribution of the company's regulated utility operations, tempered by the higher business risk and impact of its nonregulated businesses.

NextEra's regulated utility operations have low business risk and account for about two-thirds of the company's credit profile, supporting cash flow stability and the company's overall business risk profile. The regulated business is conducted through FPL, and benefits from a constructive regulatory framework that provides for timely investment and fuel cost recovery. FPL has historically managed its regulatory risk effectively, and this has resulted in earned returns that are consistently close to, or at, authorized levels. The large customer base has no meaningful industrial exposure and demonstrates somewhat above-average growth. The company has material exposure to natural-gas-fired generation, which, combined with low natural gas prices and efficient operations, contributes to overall competitive customer rates.

We ascribe significantly higher business risk to NextEra's nonutility operations because they focus largely on unregulated generation, both merchant and contracted, with an emphasis on renewable energy projects and, to a lesser extent, on fossil-fired and nuclear generation. In line with expectations, the level of capacity under long-term contracts has continued to increase and was at about 80% as of year-end 2016. The increasing levels of contracted capacity should support cash flow stability through reduced exposure to market price volatility. Integral to our view of NextEra's business risk profile as strong is that all unregulated generation projects that are financed in a nonrecourse manner provide NextEra with only residual cash flows, an arrangement that we view as inherently weaker and unfavorable to the company's credit quality compared with NextEra having full access to all project cash flows. NextEra's nonutility operations also encompass proprietary trading and marketing, as well as retail supply and wholesale full-requirements contracts. We ascribe very high business risk to these ventures, which can have significant liquidity needs and are generally characterized by small margins on a per-unit basis, relying on large volumes to generate a meaningful contribution. Importantly, these operations require excellent risk management and disciplined hedging practices to limit a company's exposure to fluctuating commodity prices.

NextEra is the general partner and owns the majority of NextEra Energy Partners L.P. (NEP), a "yieldco" structure which we expect will grow over time, through asset purchases including from NextEra. Such asset sales to NEP, but also to others, are important since the proceeds help fund NextEra's large capital spending program. We expect NextEra's ownership in NEP to decline over time while the company maintains the general partnership interest. At the same time, we expect the level of distribution growth for the general partner will moderate as a result of changes implemented in early 2017. We view the yieldco structure as somewhat negative for credit quality because it makes

project cash flows even more remote compared with direct ownership of the projects, with the downside offset somewhat from the expected use of distributions and asset sale proceeds in a credit-neutral manner at NextEra, mainly to supplement the funding of NextEra's capital spending needs.

In March 2017, the Texas Public Utility Commission found that NextEra's agreement to indirectly acquire Oncor Electric Delivery Co. LLC, through the acquisition of both its majority and minority owners, was not in the public interest. NextEra has filed for a rehearing of the PUCT decision without revising any of the commitments made to its original offer. Given that the merger has not yet been terminated but also recognizing the lack of clarity as to how the transaction could proceed forward, we do not incorporate the impact of the transaction in determining NextEra's business and financial risk profiles.

## **Our Base-Case Operating Scenario**

- NextEra continues to effectively manage regulatory risk at its regulated utility operations.
- Nonutility operations consistently contribute well under 50% of operating income.
- New renewable energy projects are completed on budget and on schedule, and supported by long-term contracts.
- Yieldco ownership declines over time and NextEra maintains ownership of general partner interest.
- Oncor does not influence business risk profile assessment.

#### Peer comparison

#### Table 1

## NextEra Energy Inc. -- Peer Comparison

#### **Industry Sector: Combo**

	NextEra Energy Inc.	Exelon Corp.	Dominion Resources Inc.	Public Service Enterprise Group Inc.	Southern Co.
Rating as of May 8, 2017	A-/Stable/	BBB/Stable/A-2	BBB+/Stable/A-2	BBB+/Stable/A-2	A-/Negative/A-2
			Average of past three fis	cal years	
(Mil. \$)					
Revenues	16,813.60	29,412.00	11,952.00	9,932.00	18,617.30
EBITDA	6,860.10	8,630.10	5,144.40	3,766.40	7,611.70
Funds from operations (FFO)	5,820.80	6,814.30	4,110.80	3,114.60	5,837.70
Operating income	4,000.60	3,736.90	3,237.90	2,381.20	4,898.80
EBIT	4,532.20	4,005.20	3,469.90	2,554.30	5,084.10
Interest Expense	1,165.30	1,695.50	1,220.50	477.6	1,423.70
Net income from cont. oper.	2,709.70	1,675.30	1,777.30	1,365.10	2,315.00
Cash flow from operations	5,340.80	6,942.00	4,064.40	3,223.00	5,851.80
Capital expenditures	8,268.60	7,537.70	5,604.00	3,646.30	10,380.30
Free operating cash flow	(2927.70)	(595.80)	(1539.60)	(423.30)	(4528.50)
Dividends paid	1541.30	1128.20	1630.20	789.00	2041.00
Discretionary cash flow	(4469.00)	(1723.90)	(3169.70)	(1212.30)	(6569.50)

#### Table 1

## NextEra Energy Inc. -- Peer Comparison (cont.)

#### **Industry Sector: Combo**

	NextEra Energy Inc.	Exelon Corp.	Dominion Resources Inc.	Public Service Enterprise Group Inc.	Southern Co.
Cash and short-term investments	813.30	3005.00	396.30	413.70	1370.30
Debt	22037.70	30731.40	27714.70	11275.50	36993.30
Preferred stock	3286.00	260.70	2973.30	0.00	1923.20
Equity	26156.30	26616.30	17163.10	12758.40	23689.50
Debt and equity	48194.00	57347.80	44877.80	24033.90	60682.80
Adjusted ratios					
EBITDA margin (%)	40.80	29.30	43.00	37.90	40.90
EBIT interest coverage (x)	3.90	2.40	2.80	5.30	3.60
EBIT margin (%)	27.00	13.60	29.00	25.70	27.30
Return on capital (%)	8.10	5.90	7.00	8.40	7.50
EBITDA interest coverage (x)	5.90	5.10	4.20	7.90	5.30
EBITDA cash int. cov. (x)	5.80	7.20	5.60	9.70	7.60
FFO cash int. cov. (X)	5.90	7.10	5.80	9.20	7.20
Debt/EBITDA (x)	3.20	3.60	5.40	3.00	4.90
FFO/debt (%)	26.40	22.20	14.80	27.60	15.80
Cash flow from operations/debt (%)	24.20	22.60	14.70	28.60	15.80
Free operating cash flow/debt (%)	(13.30)	(1.90)	(5.60)	(3.80)	(12.20)
Discretionary cash flow/debt (%)	(20.30)	(5.60)	(11.40)	(10.80)	(17.80)
Net cash flow / capex (%)	51.80	75.40	44.30	63.80	36.60
Total debt/debt plus equity (%)	45.70	53.60	61.80	46.90	61.00
Return on capital (%)	8.10	5.90	7.00	8.40	7.50
Return on common equity (%)	11.90	6.10	13.30	10.70	9.20
Common dividend payout ratio (un-adj.) (%)	52.40	67.20	87.60	57.80	87.50

# Financial Risk: Intermediate

We assess NextEra's financial risk profile as intermediate using financial ratio benchmarks that are more relaxed compared to those used for other corporate issuers, given the significant contribution of regulated utility operations. In assessing NextEra's financial profile, we back out 75% of the debt that relates to project-financed renewable energy projects, leaving 25% of the debt on the balance sheet and viewing the project cash flows on a risk-adjusted basis. The adjustment accounts for the nonrecourse nature of the financing involved and also reflects our view that this is a business that NextEra plans to continue growing, but which has achieved enough scale and diversity such that no

single project is critical to the parent, reducing the need or motivation for the parent to provide support to a failing project. Under our base-case scenario we expect NextEra's core credit ratios will remain somewhat at the lower end of the intermediate category, with FFO to debt that ranges from 26% to 28% over the next few years, largely supported by robust cash flow generation at the company's regulated and nonregulated operations. NextEra's financial profile also benefits from the ongoing monetization of the company's tax benefits and from asset sales, the combination of which help reduce the need for other funding sources and are significant enough that, along with internally generated cash, help maintain debt to EBITDA that remains consistently at about 3x. Importantly, our assessment of financial risk incorporates NextEra management's commitment to support the financial profile such that it remains consistently well within the lower end of the intermediate category.

## **Our Base-Case Cash Flow And Capital Structure Scenario**

- NextEra's financial performance continues to support an intermediate financial risk profile assessment, but somewhat at the lower end of the range.
- Management commitment to support financial profile within the intermediate category.
- Debt from nonrecourse renewable energy projects receives partial off-credit treatment.
- Company benefits from asset sales proceeds to the yieldco and from distributions from the yieldco.
- Monetization of tax credits and other asset sales help meet funding needs.

## **Financial summary**

NextEra Energy Inc. -- Financial Summary

#### Table 2

		Fiscal	year ended I	Dec. 31	
	2016	2015	2014	2013	2012
Rating history	A-/Stable/	A-/Stable/	A-/Stable/	A-/Stable/	A-/Stable/
(Mil. \$)					
Revenues	16,079.30	17,412.80	16,948.80	15,062.70	14,182.90
EBITDA	7,313.90	7,116.20	6,150.30	5,918.50	4,858.60
Funds from operations (FFO)	6,149.20	5,902.60	5,410.60	5,203.10	4,066.40
Operating income	4,104.70	4,270.20	3,626.80	3,261.40	2,953.00
EBIT	4,771.70	4,789.20	4,035.80	3,619.40	3,177.00
Interest Expense	1,224.00	1,335.00	936.9	941.3	906.8
Net income from continuing operations	2,912.00	2,752.00	2,465.00	1,720.00	1,911.00
Cash flow from operations	5,831.20	5,392.60	4,798.60	5,135.10	3,821.40
Capital expenditures	9,514.20	8,334.00	6,957.50	6,578.10	9,146.60
Free operating cash flow	(3683.00)	(2941.40)	(2158.90)	(1443.00)	(5325.20)
Dividends paid	1746.80	1501.20	1375.80	1263.10	1117.20
Discretionary cash flow	(5429.80)	(4442.60)	(3534.70)	(2706.00)	(6442.30)
Cash and short-term investments	1292.00	571.00	577.00	438.00	329.00
Debt	22098.60	22704.50	21310.00	20087.10	21116.10
Preferred stock	3930.00	2689.00	3239.00	3427.10	3279.50

	Table	2
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		int )			
NextEra Energy Inc Financial Su			00407.00	01407 10	10247 50
Equity	29261.00	25801.00	23407.00	21467.10	19347.50
Debt and equity	51359.60	48505.50	44717.00	41554.20	40463.60
Adjusted ratios					
EBITDA margin (%)	45.50	40.90	36.30	39.30	34.30
EBIT interest coverage (x)	3.90	3.60	4.30	3.80	3.50
EBITDA interest coverage (x)	6.00	5.30	6.60	6.30	5.40
EBITDA cash int. cov. (x)	6.10	6.20	5.20	5.40	4.50
FFO cash int. cov. (x)	6.20	6.30	5.30	5.60	4.60
Debt/EBITDA (x)	3.00	3.20	3.50	3.40	4.30
FFO/debt (%)	27.80	26.00	25.40	25.90	19.30
Cash flow from operations/debt (%)	26.40	23.80	22.50	25.60	18.10
Free operating cash flow/debt (%)	(16.70)	(13.00)	(10.10)	(7.20)	(25.20)
Discretionary cash flow/debt (%)	(24.60)	(19.60)	(16.60)	(13.50)	(30.50)
Net Cash Flow / Capex (%)	46.30	52.80	58.00	59.90	32.20
Debt/debt and equity (%)	43.00	46.80	47.70	48.30	52.20
Return on capital (%)	7.90	8.50	7.80	7.50	7.30
Return on common equity (%)	11.50	12.10	12.10	8.70	10.70
Common dividend payout ratio (un-adj.) (%)	55.40	50.30	51.20	65.20	52.50

N.M. - Not Meaningful.

# Liquidity: Adequate

We assess NextEra's liquidity as adequate to cover its needs over the next 12 months. We expect the company's liquidity sources will exceed uses by 1.1x or more (the minimum threshold for the adequate designation under our criteria), and that the company will also meet our other requirements for this designation. NextEra's liquidity benefits from stable cash flow generation and availability under the revolving credit facilities.

Additional support for the adequate liquidity assessment include: the company's ability to absorb a high-impact, low-probability event with limited need for refinancing; its flexibility to lower capital spending if necessary to conserve liquidity or its ability to sell assets; its sound bank relationships; its solid standing in the credit markets, and the company's generally prudent risk management.

NextEra has \$10.4 billion in revolving credit facilities and about \$650 million in letters of credit facilities, all of which mature by 2022.

Principal Liquidity Sources	Principal Liquidity Uses
<ul> <li>Cash FFO of about \$7.5 billion</li> <li>Available credit facilities total about \$9.4 billion</li> <li>Asset sale proceeds totaling at least \$1.7 billion.</li> </ul>	<ul> <li>Debt maturities of about \$4.1 billion including outstanding commercial paper</li> <li>Capital spending of about \$10.8 billion</li> <li>Dividends of \$2.1 billion.</li> </ul>

## **Debt** maturities

- 2017: \$2.6 bil.
- 2018: \$2.1 bil.
- 2019: \$2.6 bil.
- 2020: \$1.8 bil.
- 2021: \$2.7 bil.

# **Other Credit Considerations**

Our assessment of modifiers does not affect the anchor score.

# **Group Influence**

NextEra is subject to the group rating methodology criteria, under which we assess NextEra as the parent of the group whose members are FPL and NEECH, both of which we assess as core members of the group. We view both entities as integral to NextEra's identity, we think they are highly unlikely to be sold, both consistently receive strong management commitment, and both contribute meaningfully to the group.

NextEra's group credit profile is 'a-' and its issuer credit rating is 'A-'.

# **Ratings Score Snapshot**

## **Corporate Credit Rating**

A-/Stable/--

## **Business risk: Strong**

- Country risk: Very low
- Industry risk: Low
- Competitive position: Strong

## Financial risk: Intermediate

• Cash flow/Leverage: Intermediate

## Anchor: a-

## Modifiers

- Diversification/Portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Management and governance: Satisfactory (no impact)

• Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile : a-

• Group credit profile: a-

# **Recovery Analysis/ Issue Ratings**

We rate NEECH's senior unsecured debt one notch below the issuer credit rating to reflect the material amount of priority obligations throughout NextEra that encumbers more than 20% of the company's total assets.

We rate NEECH's commercial paper program 'A-2', accounting for the company's issuer credit rating and our assessment of NextEra's liquidity as adequate.

# Reconciliation

#### Table 3

 Reconciliation Of NextEra Energy Inc. Reported Amounts With S&P Global Ratings' Adjusted Amounts (Mil. \$)

 --Fiscal year ended Dec. 31, 2016- 

 Reported amounts

 Debt Shareholders' equity Revenues EBITDA Operating income Interest cost EBITDA CFFO Dividends paid

### Table 3

30840.00	24341.00	16155.00	7239.00	4162.00	1093.00	7239.00		1612.00
adjustments								
						(1093.00)		
						82.00		
						(148.00)		
(2200.00)	2200.00				(41.40)	41.40	41.40	41.40
(1730.00)	1730.00				(93.40)	93.40	93.40	93.40
			(144.00)	(144.00)		(86.30)	(6.30)	
(924.00)								
					135.00	(135.00)	(135.00)	
			107.00			107.00		
			102.00			102.00		
(210.00)		(75.70)	(75.70)	(12.70)	(12.70)	(63.00)	(63.00)	
77.60			18.60	5.40	5.40	13.20	13.20	
			138.00	138.00	138.00	67.60	(68.50)	<b></b>
			. <u></u>	667.00				
	990.00	)					<b></b>	
			<u> </u>				(53.00)	
192.00		-	. <u>.</u>			. <u>-</u>		
377.00						• ••	. <u>.</u>	
(4324.00)	-							
	-		- (44.00)	(44.00)		- (44.00)	)	
			- (27.00)	(27.00)		- (27.00)	)	
				27.00				
	adjustments	adjustments (2200.00) 2200.00 (1730.00) 1730.00 (1730.00) 1730.00 (924.00) (924.00) (924.00) (210.00) (210.00) 77.60 192.00 192.00 192.00 377.00 (4324.00)	adjustments                     (2200.00)       2200.00         (1730.00)       1730.00         (1730.00)       1730.00             (924.00)              (924.00)              (1730.00)       1730.00             (210.00)              (210.00)          77.60 <td>adjustments                        (2200.00)       2200.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)           (1730.00)           (924.00)             102.00         (210.00)        (75.70)         77.60        138.00           138.00              192.00           192.00             (4324.00)       </td> <td>adjustments </td> <td>adjustments </td> <td>adjustments  (1093.00)  (148.00) (2200.00) 2200.00 (41.40) 41.40 (1730.00) 1730.00 (93.40) 93.40  (144.00) (144.00) - (86.30) (924.00) (93.40) 93.40  107.00</td> <td>adjustments              (1093.00)               (1093.00)               (148.00)            (2200.00)         2200.00           (41.40)         41.40           (1730.00)         1730.00           (93.40)         93.40         93.40           (1730.00)         1730.00           (93.40)         93.40         93.40           (1730.00)            (93.40)         93.40         93.40           (1730.00)            (93.40)         93.40         93.40           (124.00)                     135.00         (135.00)         (135.00)             102.00           102.00              138.00         138.00         138.00         138.00         138.00           </td>	adjustments                        (2200.00)       2200.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)       1730.00          (1730.00)           (1730.00)           (924.00)             102.00         (210.00)        (75.70)         77.60        138.00           138.00              192.00           192.00             (4324.00)	adjustments	adjustments	adjustments (1093.00) (148.00) (2200.00) 2200.00 (41.40) 41.40 (1730.00) 1730.00 (93.40) 93.40 (144.00) (144.00) - (86.30) (924.00) (93.40) 93.40 107.00	adjustments              (1093.00)               (1093.00)               (148.00)            (2200.00)         2200.00           (41.40)         41.40           (1730.00)         1730.00           (93.40)         93.40         93.40           (1730.00)         1730.00           (93.40)         93.40         93.40           (1730.00)            (93.40)         93.40         93.40           (1730.00)            (93.40)         93.40         93.40           (124.00)                     135.00         (135.00)         (135.00)             102.00           102.00              138.00         138.00         138.00         138.00         138.00

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#### Table 3

Total adjustments         (8741.40)         4920.00         (75.70)         74.90         609.70         131.00         (1089.80)         (504.80)           S&P Global Ratings' adjusted amounts         EBIT< Interest cost         FEQ         CEFO         Divid	741.40) 4920.00 (75.70) 74.90			<b>\_</b>		
EPIT Interest cost FFO CFFO Divid						
EBUT Interest cost FFO CFFO Divid	justed amounts	_				
Debt Equity Revenues EBITDA EBIT Interest cost 110 or 0		EBIT	Interest cost	FFO	CFFO	Dividends paid

# **Related Criteria And Research**

## **Related** Criteria

- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings April, 7 2017
- Criteria Corporates General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers
   Dec. 16, 2014
- Criteria Corporates Industrials: Key Credit Factors For The Unregulated Power And Gas Industry March 28, 2014
- Criteria Corporates Utilities: Key Credit Factors For The Regulated Utilities Industry Nov. 19, 2013
- Criteria Corporates General: Corporate Methodology: Ratios And Adjustments Nov. 19, 2013
- General Criteria: Methodology: Industry Risk Nov. 19, 2013
- General Criteria: Group Rating Methodology Nov. 19, 2013
- Criteria Corporates General: Corporate Methodology Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions Nov. 19, 2013
- Criteria Corporates Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1' Recovery Ratings On Senior Bonds Secured By Utility Real Property - Feb. 14, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers -Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks Sept. 14, 2009
- Criteria Corporates Utilities: Notching Of U.S. Investment-Grade Investor-Owned Utility Unsecured Debt Now Better Reflects Anticipated Absolute Recovery - Nov. 10, 2008
- Criteria Insurance General: Hybrid Capital Handbook: September 2008 Edition Sept. 15, 2008
- Criteria Corporates General: 2008 Corporate Criteria: Rating Each Issue April 15, 2008

# Business And Financial Risk Matrix

	Financial Risk Profile								
Business Risk Profile	Minimal	Modest	Intermediate	Significant	Aggressive	Highly leveraged			
Excellent	aaa/aa+	aa	a+/a	a-	bbb	bbb-/bb+			
Strong	aa/aa-	a+/a	a-/bbb+	bbb	bb+	bb			
Satisfactory	a/a-	bbb+	bbb/bbb-	bbb-/bb+	bb	b+			
Fair	bbb/bbb-	bbb-	bb+	bb	bb-	b			
Weak	bb+	bb+	bb	bb-	b+	b/b-			
Vulnerable	bb-	bb-	bb-/b+	b+	b	b-			

Ratings Detail (As Of May 31, 2017)	
NextEra Energy Inc.	
Corporate Credit Rating	A-/Stable/
Senior Unsecured	BBB
Corporate Credit Ratings History	
11-Mar-2010 Foreign Currency	A-/Stable/
14-Jan-2010	A/Watch Neg/
26-Oct-2006	A/Stable/
11-Mar-2010 Local Currency	A-/Stable/
14-Jan-2010	A/Watch Neg/
26-Oct-2006	A/Stable/
Related Entities	
Florida Power & Light Co.	
Issuer Credit Rating	A-/Stable/A-2
Commercial Paper	
Local Currency	A-2
Preferred Stock	BBB
Senior Secured	$\mathbf{A}_{i}$ , the set $\mathbf{A}_{i}$ , the set of the set o
FPL Energy American Wind LLC	
Senior Secured	BB/Stable
FPL Energy National Wind LLC	
Senior Secured	<b>BB/Negative</b>
FPL Energy National Wind Portfolio LLC	
Senior Secured	B-/Negative
FPL Group Capital Trust I	
Preferred Stock	BBB
NextEra Energy Capital Holdings Inc.	
Issuer Credit Rating	A-/Stable/A-2
Commercial Paper	
Local Currency	<b>A-2</b>
Junior Subordinated	BBB
Senior Unsecured	BBB+

\*Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees. Copyright © 2016 by Standard & Poor's Financial Services LLC. All rights reserved.

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MAY 31, 2017 14 Page 49 of 66

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NextEra Energy, Inc. Ticker: FPL Moody's Org ID: 276230 Market Segment: Infrastructure & Project Finance Industry: UTILITY: REG - ELECTR - INTEGRATED - HOLDCO Peer Group: Regulated Electric and Gas Utilities Domicile: UNITED STATES							ANALYST		
							nalyst:	Mihoko Mana	
NG TERM RATI ng: Baa1, Not e: LT Issuer I e: 29 Jul 201	on Watch Ra <b>ting - Dom C</b> u	OUTLO Stable In Date: 29	DK 9 Jul 2016		OTHER DEBTS ON WATCH? No				
Research	Ratings	Family Tree	Peer Group	Market Sig	nals	a 4999999999999999999999999999999999999			
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lass 🛦				Rating	Rating Action	Date			
T Issuer Rating	(Domestic)			Baa1	RATING AFFIRMATION	29 Jul	2016		
Pref. Shelf (Domestic)			**************************************	(P)Baa3	RATING AFFIRMATION	29 Jul	2016	~~~~	
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ienior Unsec. Sh unior Subord. S Rating C <b>las</b> Aa3	helf (Domestic)	Issuer Rating (I		(P)Baa2	RATING AFFIRMATION	29 Jul	2016		

0/5/2017

Date	Currency	Rating	Rating Action
29 Jul <b>2</b> 016	Domestic	Baa1	RATING AFFIRMATION
03 Dec 2014	Domestic	Baa1	RATING AFFIRMATION
22 May 2014	Domestic	Baa1	RATING AFFIRMATION
09 Apr 2010	Domestic	Baa1	Downgrade
19 Jan 2010	Domestic	A2	On Watch - Possible Downgrade
26 Jan 2005	Domestic	A2	New

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Regional Sites: Global V

# **C-7: CREDIT REPORT**

Not Applicable.

Please refer to Exhibit C-6 for information on the credit ratings of NextEra Energy Inc.

# **C-8: BANKRUPTCY INFORMATION**

There are no reorganizations, protection from creditors or any other form of bankruptcy filings made by NextEra Energy Services Ohio, LLC ("NextEra Energy Services"), a parent or affiliate organization that guarantees the obligations of NextEra Energy Services or any officer of NextEra Energy Services in the current year or within the two most recent years preceding the application.

# **C-9: MERGER INFORMATION**

There has been no dissolution, merger or acquisition of NextEra Energy Services Ohio,

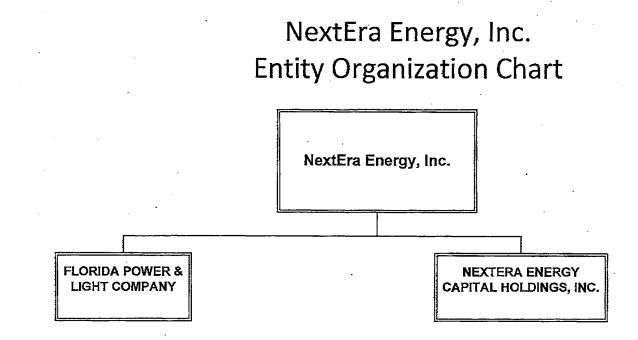
LLC within the five most recent years preceding the application.

## C-10: Corporate Structure

Please see attached the corporate structure of NextEra Energy Services Ohio, LLC ("NextEra Energy Services" or "Applicant"). NextEra Energy Services and its affiliates engage in the competitive retail sale of electricity and gas throughout the United States, as further set forth in Exhibits B-2, D-1 and D-2.

Also, as further shown in the attached corporate structure and explained in Exhibit B-1, NextEra Energy Services is an affiliate of NextEra Energy Inc., which, through its affiliates and subsidiaries, provides wholesale electric and gas services throughout the United States. Please see attached information about NextEra Energy Inc., and its energy portfolio. Further information may be obtained at <u>www.nexteraenergyresources.com</u>.

EXHIBIT C-10: Corporate Structure NextEra Energy Services Ohio, LLC CRNGS #11-220 Renewal Application



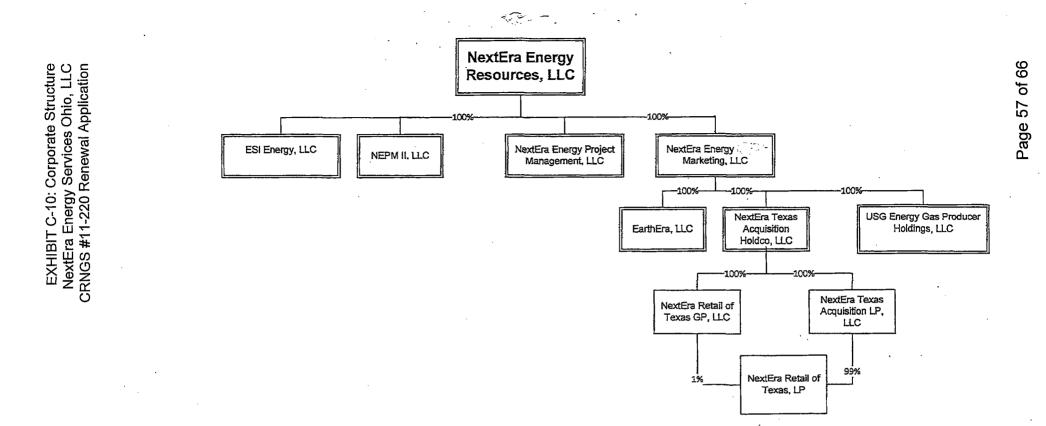
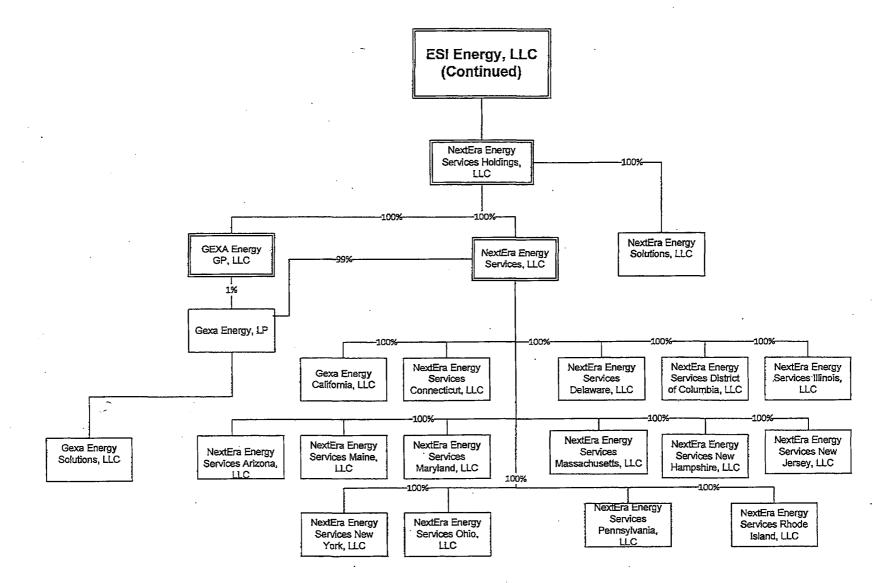


EXHIBIT C-10: Corporate Structure NextEra Energy Services Ohio, LLC CRNGS #11-220 Renewal Application



## **D-1: OPERATIONS**

NextEra Energy Services Ohio, LLC now seeks to continue engaging in the retail natural gas business in the State of Ohio. NextEra Energy Services Ohio, LLC's gas supply obligations, including all scheduling and balancing, will be managed by its affiliate, NextEra Energy Marketing, LLC ("NEM"). NEM is a leading wholesale natural gas marketer and trades over 2.10 Bcf/day on average across the U.S. and Canada. In addition, NEM was awarded 2 tranche in the 2017 Columbia Gas of Ohio SCO auction. In that role, NEM is providing daily gas supply services to support the Columbia Gas of Ohio SCO position. NEM has proven expertise in the management of transportation and storage necessary to serve the Ohio market. In addition, NEM will follow prudent risk management practices in providing all of its retail products. As customers are acquired, NEPM will perform load analyses and create forecasts to project the customers' expected usage and hedging requirements, along with strictly adhering to the appropriate utilities' delivery requirements for those customers.

All Customer care obligations will be handled by NextEra Energy Services Ohio, LLC. NextEra Energy Services Ohio, LLC currently provides retail customer care service in 15 states and the District of Columbia. See B-2 and B-3 responses.

## **D-2: OPERATIONS EXPERTISE**

Please refer to Exhibits B-2 and B-3 which details the substantial experience of NextEra's affiliates in the competitive retail gas supply market. Specifically, as provided in those Exhibits, NextEra Energy Services Ohio, LLC and its affiliate Gexa Energy, LP based in Houston, Texas has approximately 300 employees, serves over 700,000 residential and commercial customers and (through its predecessor) has been engaged in the competitive sale of retail electricity in Texas since 2002, when the Texas market first became competitive. Further, other NextEra affiliates engage in competitive retail supply in numerous other states and the District of Columbia.

As a result, NextEra affiliates have developed substantial experience and expertise in all facets of competitive retail services including, among other things, enrolling and switching customers, developing market-driven competitive products, call center operations, billing, invoicing, and recordkeeping, forecasting and hedging, customer services, data and information exchange and coordination with utilities, and through its affiliate, NextEra Energy Marketing, LLC ("NEM"), as explained in Exhibit D-1, management of gas supply obligations, including all scheduling and balancing.

## **D-3: KEY TECHNICAL PERSONNEL**

NextEra Energy Services Ohio, LLC's key technical personnel's names, titles, e-mail addresses, telephone numbers. Please see attached bios/resumes of key technical personnel.

- Larry Silverstein SVP & Managing Director Power Marketing NextEra Energy 601 Travis, Suite 1910 Houston, TX 77002 <u>larry.silverstein@nexteraenergy.com</u> 561-304-6010 Phone
- Troy Mischke Director, Gas Trading NextEra Energy EPM/JB 700 Universe Blvd. Juno Beach, FL 33408 troy.mischke@nexteraenergy.com 561-304-6054 Phone
- John Ritch VP Supply & Load Forecasting Gexa Energy/NextEra Energy Services 20455 State Highway 249 Suite 200 Houston, TX 77070 John.ritch@nexteraenergyservcies.com 713-401-5738 Phone

## Larry Silverstein Senior Vice President and Managing Director Power Marketing, inc.

Larry Silverstein is senior vice president and managing director of Power Marketing, Inc. (PMI) a whollyowned subsidiary of NextEra Energy Resources, a competitive energy supplier with a presence in 25 states and Canada.

He is responsible for power and fuels marketing and trading operations, including marketing the company's merchant power generation, proprietary trading and full requirements transactions.

Prior to his present position, Mr. Silverstein was vice president of PMI responsible for Forwards Markets and Origination. Mr. Silverstein joined PMI in 2001 as the head of PMI's asset restructuring team. Prior to joining NextEra Energy Resources, Mr. Silverstein led the asset restructuring group for Citizens Power (now Edison Mission Marketing & Trading). Mr. Silverstein also served as a senior vice president at Lehman Brothers, and began his career as a tax lawyer at Cleary, Gottlieb, Steen and Hamilton in New York and London.

Mr. Silverstein holds a bachelor of arts degree in political science from Amherst College and a juris doctorate from Columbia University.

NextEra Energy Resources is a clean energy leader and one of the largest competitive energy suppliers in North America. A subsidiary of Juno Beach, Fia.-based FPL Group (NYSE: FPL), NextEra Energy Resources is the largest generator in North America of renewable energy from the wind and sun. It operates clean, emissions-free nuclear power generation facilities in New Hampshire, iowa and Wisconsin as part of the FPL Group nuclear fleet, which is the third largest in the United States. FPL Group had 2009 revenues of more than \$15 billion, nearly 43,000 megawatts of generating capacity, and more than 15,000 employees in 28 states and Canada. For more information, visit <u>www.NextEraEnergyResources.com</u>.

# NextEra Energy Services Ohio, LLC CRNGS # 11-220 Renewal Application

# **Troy Mischke**

# **Executive Summary**

Energy market and trading professional with 12+ years of experience including leadership roles.

# Experience

# 2005-2015 Nextera Energy Power Marketing, Houston, Texas & Juno Beach, Florida

Director of Natural Gas Trading

- Lead group of natural gas traders and schedulers responsible for trading physical and financial natural gas in the lower 48 and Canada.
- Successfully expanded NextEra's fuel procurement operation to a natural gas trading and marketing business providing services for not only NextEra's gas generation fleet, but to 3<sup>rd</sup> party natural gas producers and end users.

## Natural Gas Origination Associate

- Originated multiple term natural gas transactions in support of NextEra's deregulated natural gas generation assets.
- Assisted Senior Originators on multiple longer term transactions, including two large transactions with natural gas utilities in the greater New England region.

# 2001 - 2005 ConocoPhillips, Houston, Texas

## Physical Natural Gas Trader

- Managed multiple Asset Management Agreements with natural gas utilities in the Northeast generating \$3 \$5MM of gross margin per year.
- Assisted Senior Physical Gas Traders on managing the entire physical gas business in the Northeast, including the development of new tools to help in optimization of gross margin in the region.

Senior Structuring Analyst

- Structured and evaluated multiple physical natural gas transactions.
- Provided fundamental support for natural gas trading organization as well as customers.

## Senior Financial Analyst

• Provided guidance to multiple internal organizations on the evaluations of oil and natural gas exploration and production opportunities.

# 1997-2001 Pratt & Whitney, Palm Beach Gardens, Florida

## Assembly Engineer

• Responsible for managing a union team of skilled professionals in the assembly of the liquid hydrogen fuel pump used on various space shuttles.

# NextEra Energy Services Ohio, LLC CRNGS # 11-220 Renewal Application

## **Design Engineer**

• Responsible for the design of the internal passages of turbine blades in multiple military jet engine applications.

# Education

# Carnegie Mellon University, Pittsburgh, PA

Masters of Business Administration, 2001

## University of Florida, Gainesville, FL

Bachelor of Science in Mechanical Engineering, 1996

## NextEra Energy Services Ohio, LLC CRNGS # 11-220 Renewal Application

# **JOHN H. RITCH**

## SUMMARY OF QUALIFICATIONS

Independent, results driven energy market professional with extensive experience optimizing the financial performance of electric generation assets, managing retail load, and managing energy commodity risks. Over 20 years of commercial experience in diverse businesses including; wholesale electricity, retail electricity, natural gas, and banking.

## **KEY QUALIFICATIONS AND EXPERIENCE**

- Optimization and Dispatch of Power Generating Assets Retail Electric Power Supply
- Risk Management Strategy Development and Execution Business Metrics and Process Improvement
- Proprietary Trader

- J.D. with Focus on Energy Law and Regulation

## PROFESSIONAL EXPERIENCE

#### **2012 - PRESENT**

NEXTERA ENERGY, INC. (GEXA ENERGY, LLC)

Vice President - Retail Supply and Load Forecasting

Responsible for leading all commodity risk management, power supply, and forecasting activity for retail power business operating in ERCOT, PJM and New England ISO.

## 1998 - 2012

GENON ENERGY, INC. (FORMERLY RRI/RELIANT ENERGY) Sr. Director - Asset Management

Lead development and execution of regional strategy for merchant electric generation business. Crossfunctional project team leader responsible for overseeing economic analysis and developing business cases for major capital projects, environmental control investments, asset retirements, and asset divestitures. Responsible for identifying and evaluating alternative operating and commercial strategies for underperforming business assets.

#### Vice President - East Region

Commercial leader of \$800MM gross margin Eastern U.S. Power Generation business segment. Managed team of 25 electric industry professionals that conducted bidding, optimizing and hedging of 15,000 MW wholesale electric generation portfolio and 3,000 MW retail customer book. Designed and implemented a series of objective performance metrics to drive improvement in daily optimization decisions. Responsibility for all aspects of regional business performance and profitability including; portfolio dispatch strategy, regional hedging strategy, fuel procurement, capital deployment, relations with regulators and ISOs and development of regulatory policy positions.

Houston, TX

Houston, TX

Page 65 of 66

MEMBER, STATE BAR OF TEXAS

#### Vice President - Texas Region

Commercial leader for Texas region. Managed all activities associated with risk management and physical supply for 11,000 MW Texas retail customer book. Leader of team of electric industry professionals that negotiated and executed wholesale supply contracts for retail electric business, and provided trading, hedging, and optimizing services for supply portfolio. Leadership role in the management of regional business issues and development of regional policy positions relating to supply strategy, corporate liquidity usage, counterparty credit issues, and advocacy for changes in wholesale power market rules.

### **Managing Director - Trading**

Trading desk manager for South, Mid-West and Texas regions. Responsibilities included asset hedging, proprietary trading, and management of regional proprietary trading staff. Portfolio management included merchant generation assets and full requirements load.

#### **Director - Long Term Power Trading**

Established and managed new trading desk. Desk responsibilities included all pricing, risk management and trading activities for power transactions with maturities from 2 to 10 years. Developed long term hedging strategy for merchant development projects, turbine inventory and unregulated asset portfolio.

# 1997 – 1998 PACIFICORP POWER MARKETING, INC.

Senior Forward Trader - Southern U.S. Electricity

Profitable wholesale electricity trader. Traded fixed price and basis risk between "into Entergy" and other eastern electricity hubs.

### 1996 – 1997 EURO BROKERS, INC.

Broker

Brokered wholesale electricity and natural gas swaps and options.

#### 1992 - 1996 BARCLAYS BANK PLC

<u> Vice President - Senior Trader: Interest Rate and Foreign Exchange Markets</u>

Managed interest rate and exchange rate risk of British pound and Canadian dollar foreign exchange swaps. Market-maker in in Deutsche mark, French franc and Canadian dollar denominated interest rate products.

## 1988 – 1992 MIDLAND BANK PLC

<u> Assistant Treasurer - Foreign Exchange Trader</u>

Traded forward foreign exchange swaps, and arbitraged foreign exchange swap and deposit markets.

#### **EDUCATION**

## UNIVERSITY OF HOUSTON LAW CENTER

**Juris Doctor - 2011** Gulf Coast Power Association Scholarship – Graduate with highest GPA in courses with an electricity law component.

## HARVARD UNIVERSITY

Bachelor of Arts - 1988 Varsity Swimming: All-Ivy League, NCAA Division I All-American

## **BAR ADMISSION**

NextEra Energy Services Ohio, LLC CRNGS # 11-220 Renewal Application

New York, NY

Greenwich, CT/Vancouver, WA

Portland, OR

New York, NY

Houston, TX

Cambridge, MA

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