

**CASE # 16-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

| | <u>UNIT</u> | <u>AMOUNT</u> |
|--|-------------|---------------|
| 1 Expected Gas Cost (EGC) | \$/Mcf | 3.6879 |
| 2 Supplier Refund and Reconciliation Adjustment (RA) | \$/Mcf | 0.0603 |
| 3 Actual Adjustment (AA) | \$/Mcf | 0.5252 |
| 4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA | \$/Mcf | 4.2734 |

Gas Cost Recovery Rate Effective Dates: December 1, 2016 to December 31, 2016

EXPECTED GAS COST SUMMARY CALCULATION

| | <u>UNIT</u> | <u>AMOUNT</u> |
|---|-------------|---------------|
| 5 Primary Gas Suppliers Expected Gas Cost | \$ | 1445346.2865 |
| 6 Utility Production Expected Gas Cost | \$ | 0.0000 |
| 7 Includable Propane Expected Gas Cost | \$ | 0.0000 |
| 9 Total Annual Expected Gas Cost | \$ | 1445346.2865 |
| 10 Total Annual Sales | Mcf | 391920.7300 |
| 11 Expected Gas Cost (EGC) Rate | \$/Mcf | 3.6879 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| | | <u>UNIT</u> | <u>AMOUNT</u> |
|---|------------------------|-------------|---------------|
| 12 Current Quarterly Supplier Refund & Reconciliation Adj. | (Sch 2, Line 11) | \$/Mcf | 0.0603 |
| 13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 189, Sch 2, L 11) | \$/Mcf | 0.0000 |
| 14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 186, Sch 2, L 11) | \$/Mcf | 0.0000 |
| 15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 183, Sch 2, L 11) | \$/Mcf | 0.0000 |
| 16 Supplier Refund and Reconciliation Adjustment (RA) | | \$/Mcf | 0.0603 |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| | | <u>UNIT</u> | <u>AMOUNT</u> |
|---|------------------------|-------------|---------------|
| 17 Current Quarterly Actual Adjustment | (Sch 3, Line 23) | \$/Mcf | 0.0324 |
| 18 Previous Quarterly Reported Actual Adjustment | (GCR 189, Sch 3, L 23) | \$/Mcf | 0.1064 |
| 19 Second Previous Quarterly Reported Actual Adjustment | (GCR 186, Sch 3, L 23) | \$/Mcf | 0.4647 |
| 20 Third Previous Quarterly Reported Actual Adjustment | (GCR 183, Sch 3, L 23) | \$/Mcf | (0.0783) |
| 21 Actual Adjustment (AA) | | \$/Mcf | 0.5252 |

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: December 6, 2016

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of **December 1, 2016**
 For the Twelve Month Period Ended **August 31, 2016**

| Line No. | Supplier Name | DEMAND EXPECTED GAS COST AMOUNT \$ | COMMODITY EXPECTED GAS COST AMOUNT \$ | MISC. EXPECTED GAS COST AMOUNT \$ | TOTAL EXPECTED GAS COST AMOUNT \$ |
|-------------|---|---|--|--|--|
| | <u>Primary Gas Suppliers</u> | | | | |
| 1 | (A) Interstate Pipeline Suppliers (Schedule 1-A) | | | | 0.0000 |
| 2 | (B) Synthetic (Schedule 1-A) | | | | 0.0000 |
| 3 | (C) Other Gas Companies (Schedule 1-B) | 0.0000 | | 0.0000 | 0.0000 |
| 4 | (D) Ohio Producers (Schedule 1-B) | | 1445346.2865 | | 1445346.2865 |
| 5 | (E) Self-Help Arrangements (Schedule 1-B) | | | | 0.0000 |
| 6 | (F) Special Purchases (Schedule 1-B) | | | | 0.0000 |
| 7 | Total Primary Gas Suppliers | 0.0000 | 1445346.2865 | 0.0000 | 1445346.2865 |
| 8 | Utility Production | | | | 0.0000 |
| 9 | Includable Propane | | | | 0.0000 |
| 10 | Total Expected Gas Cost Amount | | | | 1445346.2865 |

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of December 1, 2016
For the Twelve Month Period Ended August 31, 2016

| Line No. | Supplier Name | Unit Rate (\$/Mcf) | Twelve Month Volume (Mcf) | Expected Gas Cost Amount (\$) |
|-----------------------------------|--|--------------------------|---------------------------------|-------------------------------------|
| <u>Other Gas Companies</u> | | | | |
| 1 | Transport - East Ohio | 0.00 | 0.0000 | 0.0000 |
| | | | | 0.0000 |
| | | | | 0.0000 |
| 2 | Total Other Gas Companies | | | 0.0000 |
| <u>Ohio Producers</u> | | | | |
| 3 | RED HILL DEVELOPMENT | 3.8520 | 163667.7845 | 630448.3059 |
| 4 | ENERVEST OPERATING LLC | 3.7320 | 93782.5450 | 349996.4579 |
| 5 | NORTHWOOD | 3.6320 | 1411.6799 | 5127.2214 |
| 6 | ATLAS RESOURCE ENERGY | 3.8520 | 6966.7325 | 26835.8536 |
| 7 | HADDAD & BROOKS | 3.8320 | 4595.7933 | 17611.0799 |
| 8 | DOMINION (357) | 4.3816 | 850.8645 | 3728.1479 |
| 9 | SOUND ENERGY | 3.9820 | 16851.6812 | 67103.3945 |
| 10 | DIVERSIFIED OIL & GAS | 3.8820 | 1488.0086 | 5776.4494 |
| 11 | RIVERSIDE PETROLEUM | 3.6320 | 17855.2996 | 64850.4482 |
| 12 | NORTHEAST OHIO NATURAL GAS | 4.0800 | 15579.0964 | 63562.7133 |
| 13 | GAS NATURAL RESOURCES | 3.4140 | 192.0270 | 655.5802 |
| 14 | DOMINION (72222) | 3.5220 | 2.4104 | 8.4894 |
| 15 | DOMINION (72311) | 3.4460 | 0.0000 | 0.0000 |
| 16 | COLUMBIA GAS (740374) | 2.7120 | 39256.6716 | 106464.0934 |
| 17 | DOMINION (61218) | 3.5271 | 0.8035 | 2.8340 |
| 18 | DOMINION (72231) | 3.6869 | 0.0000 | 0.0000 |
| 19 | DOMINION (72233) | 3.8585 | 0.0000 | 0.0000 |
| 20 | DOMINION (80241) | 2.8880 | 0.0000 | 0.0000 |
| 21 | DOMINION (72237) | 3.4460 | 25754.9219 | 88751.4609 |
| 22 | DOMINION (72239) | 3.4490 | 4182.0112 | 14423.7566 |
| 23 | Total Ohio Producers | | | 1445346.2865 |
| 24 | <u>Self-Help Arrangement</u> | | | |
| 25 | Total Self-Help Arrangement Special Purchases | | | 0.0000 |

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

December 1, 2016

| SUPPLIER NAME | | UNIT | AMOUNT |
|--|--|--------|-----------------------------|
| 1 | Jurisdictional Sales: Twelve Months Ended Aug-16 | MCF | 391920.7300 |
| 2 | Total Sales: Twelve Months Ended Aug-16 | MCF | 391920.7300 |
| 3 | Ratio of Jurisdictional Sales to Total Sales | RATIO | 1.00 |
| 4 | Supplier Refunds Received During Three Month Period | \$ | |
| 5 | Jurisdictional Share of Supplier Refunds Received | \$ | |
| 6 | Reconciliation Adjustments Ordered During Quarter | \$ | 22,404.66 |
| 7 | Total Jurisdictional Refund & Reconciliation Adjustment | \$ | 22,404.66 |
| 8 | Interest Factor | | 1.0550 |
| 9 | Refunds & Reconciliation Adjustment Including Interest | \$ | 23636.92 |
| 10 | Jurisdictional Sales: Twelve Months Ended Aug-16 | MCF | 391920.7300 |
| 11 | Current Supplier Refund & Reconciliation Adjustment | \$/MCF | 0.0603 |
| DETAILS OF REFUNDS / ADJUSTMENTS | | | |
| RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED | | Aug-16 | |
| PARTICULARS (SPECIFY) | | | AMOUNT (\$) |
| 12 | Supplier Refunds Received During Quarter | | 0.00 |
| | | | |
| | | | |
| | | | |
| 13 | Total Supplier Refunds | | 0.00 |
| 14 | Reconciliation Adjustments Ordered During Quarter | | |
| | 16-313-GA-GCR RA ADJUSTMENT | | 42651.66 |
| | 16-313-GA-GCR RA ADJUSTMENT | | (20247.00) |
| | | | |
| | | | |
| 15 | Total Reconciliation Adjustments | | 22404.66 |

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

December 1, 2016

| PARTICULARS | | UNIT | MONTH JUNE | MONTH JULY | MONTH AUGUST |
|--|--|------------------------|---------------|---------------|-----------------|
| SUPPLY VOLUME PER BOOKS (For Information Only) | | | | | |
| 1 | Primary Gas Suppliers | Mcf | 16327.7430 | 13576.9640 | 19028.7140 |
| 2 | Utility Production | Mcf | | | |
| 3 | Includable Propane | Mcf | | | |
| 4 | Other Volumes (Specify) | Mcf | | | |
| 5 | Total Supply Volumes | Mcf | 16,327.7430 | 13576.9640 | 19028.7140 |
| SUPPLY COST PER BOOKS | | | | | |
| 6 | Primary Gas Suppliers | \$ | 48,643.86 | 58,709.21 | 72,033.90 |
| 7 | Utility Production | \$ | | | |
| 8 | Includable Propane | \$ | | | |
| 9 | Other Volumes | | | | |
| 10 | Total Supply Volumes | \$ | 48,643.86 | 58,709.21 | 72,033.90 |
| SALES VOLUMES | | | | | |
| 11 | Jurisdictional | Mcf | 17944.7240 | 13614.6850 | 18804.4350 |
| 12 | Non-Jurisdictional | Mcf | | | |
| 13 | Other Volumes (Specify) | Mcf | | | |
| 14 | Total Sales Volumes | Mcf | 17944.7240 | 13614.6850 | 18804.4350 |
| 15 | UNIT BOOK COST OF GAS (Line 10 / Line 14) | \$/Mcf | \$2.7108 | \$4.3122 | \$3.8307 |
| 16 | Less: EGC in Effect for Month | \$/Mcf | \$2.9521 | \$3.6432 | \$3.4102 |
| 17 | Difference (Line 15 - Line 16) | \$/Mcf | (\$0.2413) | \$0.6690 | \$0.4205 |
| 18 | Times: Monthly Jurisdictional Sales (Line 14) | Mcf | 17944.7240 | 13614.6850 | 18804.4350 |
| 19 | Under (Over) Recovery (Line 17 * Line 18) | \$ | (4330.0619) | 9108.2243 | 7907.2649 |
| PARTICULARS | | | | | |
| | | | | UNIT | |
| 20 | Cost Difference for the Three Month Period (Line 19 + Line 20) | | | \$ | 12685.4273 |
| 21 | Total Balance Adjustment | | | | 0.0000 |
| 22 | Total of Lines 20 and 21 | | | | 12685.4273 |
| 22 | Divided By: Twelve Month Jurisdictional Sales Ended: | Aug-16 (Sch 2, Line 1) | | Mcf | 391920.7300 |
| 23 | Current Quarterly Actual Adjustment (Line 22 / Line 23) | | | \$/Mcf | \$0.0324 |

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

December 1, 2016

| PARTICULARS | UNIT | AMOUNT |
|--|------|--------|
| <u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u> | | |
| 1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR | \$ | 0.0000 |
| <u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u> | | |
| 2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate. | \$ | 0.0000 |
| 3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2) | \$ | 0.0000 |
| <u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u> | | |
| 4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR | \$ | 0.0000 |
| <u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u> | | |
| 5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate | \$ | 0.0000 |
| 6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5) | \$ | 0.0000 |
| <u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u> | | |
| 7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR | \$ | 0.0000 |
| <u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u> | | |
| 8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate | \$ | 0.0000 |
| 9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8) | \$ | 0.0000 |
| 10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9) | \$ | 0.0000 |

Note: Jurisdictional Sales excludes transportation contract sales.

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Commission of Ohio Docketing Information System on

6/7/2017 2:25:24 PM

in

Case No(s). 17-0213-GA-GCR

Summary: Report GCR Filing #190 Effective December 1, 2016 through December 31, 2016
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company