

June 1, 2017

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 16-2168-EL-RDR  
89-6006-EL-TRF

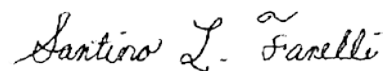
Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 16-2168-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

Case No. 16-2168-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

**Calculation of Rider DRR Charge - Q3 2017 (July - September 2017)**

<u>Rider DRR Charge Calculation - Summary</u>		<div>Total Ohio</div>	
	Net Reconciliation Balance		
(1)	OE	\$	96,523
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	96,523
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	96,775
(7)	Q3 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q2 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q3 2017 vs. Q2 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of April 2017.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect  
(6) Calculation: Line 4 / (1 - Line 5)  
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at April 30, 2017 and no forecasted delta revenue for May - September 2017, the Q3 2017 Rider DRR rate is set at zero.  
(8) Q2 2017 DRR Charge for reference purposes only  
(9) Q3 2017 vs. Q2 2017 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.001245			0.5450%	
2	CEI	2017	April							\$ 238,462
3	CEI	2017	May	\$ 238,462	\$ 310,922	\$ (632,991)	\$ (837)	\$ (321,232)	\$ 424	\$ (82,346)
4	CEI	2017	June	\$ (82,346)	\$ -	\$ (737,594)	\$ (1,918)	\$ (735,676)	\$ (2,454)	\$ (820,476)
5	CEI	2017	July	\$ (820,476)	\$ -	\$ (663,696)	\$ (1,726)	\$ (661,970)	\$ (6,275)	\$ (1,488,722)
6	CEI	2017	August	\$ (1,488,722)	\$ -	\$ (546,819)	\$ (1,422)	\$ (545,397)	\$ (9,600)	\$ (2,043,719)
7	CEI	2017	September	\$ (2,043,719)	\$ 221,713	\$ (454,944)	\$ (606)	\$ (232,624)	\$ (11,772)	\$ (2,288,115)
8	CEI	2017	October	\$ (2,288,115)	\$ 356,828	\$ (522,263)	\$ (430)	\$ (165,005)	\$ (12,920)	\$ (2,466,039)
9	CEI	2017	November	\$ (2,466,039)	\$ 814,221	\$ (643,118)	\$ 445	\$ 170,658	\$ (12,975)	\$ (2,308,356)
10	CEI	2017	December	\$ (2,308,356)	\$ 1,287,889	\$ (687,048)	\$ 1,562	\$ 599,278	\$ (10,948)	\$ (1,720,025)
11	CEI	2018	January	\$ (1,720,025)	\$ 1,554,818	\$ (644,836)	\$ 2,366	\$ 907,616	\$ (6,901)	\$ (819,310)
12	CEI	2018	February	\$ (819,310)	\$ 1,425,833	\$ (509,080)	\$ 2,384	\$ 914,369	\$ (1,974)	\$ 93,086
13	CEI	2018	March	\$ 93,086	\$ 1,245,389	\$ (499,261)	\$ 1,940	\$ 744,188	\$ 2,535	\$ 839,809
14	CEI	2018	April	\$ 839,809	\$ 544,164	\$ (462,521)	\$ 212	\$ 81,431	\$ 4,799	\$ 926,039
15	CEI	2018	May	\$ 926,039	\$ 287,571	\$ (563,964)	\$ (719)	\$ (275,675)	\$ 4,296	\$ 654,660
16	CEI	2018	June	\$ 654,660	\$ -	\$ (658,150)	\$ (1,711)	\$ (656,439)	\$ 1,779	\$ (0)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						\$0.003280			0.5450%	
18	OE	2017	April							\$ (15,456)
19	OE	2017	May	\$ (15,456)	\$ 2,030,420	\$ (1,857,448)	\$ 450	\$ 172,522	\$ 386	\$ 157,452
20	OE	2017	June	\$ 157,452	\$ -	\$ (2,154,598)	\$ (5,602)	\$ (2,148,996)	\$ (4,998)	\$ (1,996,542)
21	OE	2017	July	\$ (1,996,542)	\$ -	\$ (2,900,446)	\$ (7,541)	\$ (2,892,905)	\$ (18,764)	\$ (4,908,211)
22	OE	2017	August	\$ (4,908,211)	\$ -	\$ (2,727,065)	\$ (7,090)	\$ (2,719,975)	\$ (34,162)	\$ (7,662,348)
23	OE	2017	September	\$ (7,662,348)	\$ 1,592,172	\$ (2,171,930)	\$ (1,507)	\$ (578,250)	\$ (43,336)	\$ (8,283,934)
24	OE	2017	October	\$ (8,283,934)	\$ 2,081,536	\$ (2,018,322)	\$ 164	\$ 63,050	\$ (44,976)	\$ (8,265,860)
25	OE	2017	November	\$ (8,265,860)	\$ 3,244,025	\$ (2,378,644)	\$ 2,250	\$ 863,131	\$ (42,697)	\$ (7,445,425)
26	OE	2017	December	\$ (7,445,425)	\$ 5,080,641	\$ (3,026,462)	\$ 5,341	\$ 2,048,839	\$ (34,994)	\$ (5,431,581)
27	OE	2018	January	\$ (5,431,581)	\$ 5,793,915	\$ (3,076,264)	\$ 7,066	\$ 2,710,585	\$ (22,216)	\$ (2,743,212)
28	OE	2018	February	\$ (2,743,212)	\$ 5,275,369	\$ (2,730,086)	\$ 6,618	\$ 2,538,666	\$ (8,033)	\$ (212,579)
29	OE	2018	March	\$ (212,579)	\$ 4,500,072	\$ (2,542,662)	\$ 5,089	\$ 1,952,321	\$ 4,162	\$ 1,743,903
30	OE	2018	April	\$ 1,743,903	\$ 2,743,608	\$ (2,031,708)	\$ 1,851	\$ 710,050	\$ 11,439	\$ 2,465,392
31	OE	2018	May	\$ 2,465,392	\$ 1,930,275	\$ (2,044,282)	\$ (296)	\$ (113,710)	\$ 13,127	\$ 2,364,808
32	OE	2018	June	\$ 2,364,808	\$ -	\$ (2,377,416)	\$ (6,181)	\$ (2,371,235)	\$ 6,427	\$ (0)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						\$0.001204			0.5450%	
34	TE	2017	April							\$ (81,544)
35	TE	2017	May	\$ (81,544)	\$ 170,439	\$ (206,688)	\$ (94)	\$ (36,155)	\$ (543)	\$ (118,242)
36	TE	2017	June	\$ (118,242)	\$ -	\$ (253,348)	\$ (659)	\$ (252,689)	\$ (1,333)	\$ (372,265)
37	TE	2017	July	\$ (372,265)	\$ -	\$ (327,402)	\$ (851)	\$ (326,551)	\$ (2,919)	\$ (701,734)
38	TE	2017	August	\$ (701,734)	\$ -	\$ (294,142)	\$ (765)	\$ (293,378)	\$ (4,624)	\$ (999,736)
39	TE	2017	September	\$ (999,736)	\$ 112,170	\$ (221,109)	\$ (283)	\$ (108,655)	\$ (5,745)	\$ (1,114,136)
40	TE	2017	October	\$ (1,114,136)	\$ 171,687	\$ (203,230)	\$ (82)	\$ (31,461)	\$ (6,158)	\$ (1,151,754)
41	TE	2017	November	\$ (1,151,754)	\$ 318,525	\$ (225,822)	\$ 241	\$ 92,461	\$ (6,025)	\$ (1,065,318)
42	TE	2017	December	\$ (1,065,318)	\$ 554,784	\$ (293,389)	\$ 680	\$ 260,715	\$ (5,096)	\$ (809,698)
43	TE	2018	January	\$ (809,698)	\$ 670,715	\$ (301,384)	\$ 960	\$ 368,371	\$ (3,409)	\$ (444,736)
44	TE	2018	February	\$ (444,736)	\$ 634,246	\$ (263,103)	\$ 965	\$ 370,179	\$ (1,415)	\$ (75,973)
45	TE	2018	March	\$ (75,973)	\$ 495,702	\$ (235,028)	\$ 678	\$ 259,996	\$ 294	\$ 184,318
46	TE	2018	April	\$ 184,318	\$ 313,678	\$ (199,247)	\$ 298	\$ 114,134	\$ 1,316	\$ 299,768
47	TE	2018	May	\$ 299,768	\$ 161,023	\$ (208,227)	\$ (123)	\$ (47,082)	\$ 1,505	\$ 254,191
48	TE	2018	June	\$ 254,191	\$ -	\$ (255,547)	\$ (664)	\$ (254,882)	\$ 691	\$ (0)

NOTES:

Column (E): Column (D) on page 4

Column (F) Line 1,17,33: Proposed Rider RER2 rate (\$/kWh) to become effective July 1, 2017, calculated by solving for the rate that would need to be charged from July 2017 through June 2018 such that the cumulative RER2 deferral balance is 0 as of June 30, 2018.

Column (F): Page 2, Column (F) May through June 2017; for July 2017 onward Column (F) = - Column (F) Line 1,17,33 respectively\*kWh sales

Column (G): Calculation: (Column (E) + Column (F))\*0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\*0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,18,and 34: RER2 deferral balance April 2017

**16-2168-EL-RDR**  
**RIDER RER REVENUES**

Page 2 of 4

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2017	May		0.001387	\$ 632,991.49
2	CEI	2017	Jun		0.001387	\$ 737,593.75

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2017	May		0.002946	\$ 1,857,447.60
4	OE	2017	Jun		0.002946	\$ 2,154,597.61

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2017	May		0.001194	\$ 206,688.42
6	TE	2017	Jun		0.001194	\$ 253,348.11

**NOTES:**

1-The kWh values for May and June 2017 represent the forecast as of May 2017.

Column (E): RER2 rate effective April 2017 (\$/kWh)

Column (F): Calculation: Column (D)\*Column (E)

Line	Company	Month	Year	Blocking	(A)	(B)
					RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI					<b>-0.0051</b>
2		11	2017	All kWh	40,644,167	\$ (207,285)
3		12	2017	All kWh	68,787,379	\$ (350,816)
4		1	2018	All kWh	85,509,151	\$ (436,097)
5		2	2018	All kWh	85,830,727	\$ (437,737)
6		3	2018	All kWh	81,682,183	\$ (416,579)
7		Total			362,453,607	\$ (1,848,513)
8	OE					<b>-0.0064</b>
9		11	2017	Over 1250	45,697,314	\$ (292,463)
10		12	2017	Over 1250	112,620,591	\$ (720,772)
11		1	2018	Over 1250	158,518,810	\$ (1,014,520)
12		2	2018	Over 1250	154,679,885	\$ (989,951)
13		3	2018	Over 1250	137,672,502	\$ (881,104)
14		Total			609,189,102	\$ (3,898,810)
15	TE - Non-Apt					<b>-0.0033</b>
16		11	2017	Over 2000	1,950,191	\$ (6,436)
17		12	2017	Over 2000	6,772,683	\$ (22,350)
18		1	2018	Over 2000	10,630,220	\$ (35,080)
19		2	2018	Over 2000	10,723,312	\$ (35,387)
20		3	2018	Over 2000	7,537,488	\$ (24,874)
21		Total			37,613,894	\$ (124,126)
22	TE - Apt					<b>-0.0055</b>
23		11	2017	First 2000	763,893	\$ (4,201)
24		12	2017	First 2000	1,569,072	\$ (8,630)
25		1	2018	First 2000	1,923,396	\$ (10,579)
26		2	2018	First 2000	1,994,412	\$ (10,969)
27		3	2018	First 2000	2,142,301	\$ (11,783)
28		Total			8,393,074	\$ (46,162)

## NOTES:

Column (A): Applicable kWh sales based on the forecast as of May 2017.

¹The RGC amounts are based on rates effective October 31, 2017

Line	Company	Year	Month	RGC Additional			
				RGC <sup>1</sup>	Provision <sup>2</sup>	Successor RDC <sup>3</sup>	Total RGC <sup>4</sup>
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2017	5	\$ -	(236,021)	(74,901)	\$ (310,922)
2		2017	9	\$ -	(165,108)	(56,606)	\$ (221,713)
3		2017	10	\$ -	(270,563)	(86,265)	\$ (356,828)
		2017	11	\$ (207,285)	(448,107)	(158,829)	\$ (814,221)
		2017	12	\$ (350,816)	(695,801)	(241,272)	\$ (1,287,889)
		2018	1	\$ (436,097)	(829,955)	(288,766)	\$ (1,554,818)
4		2018	2	\$ (437,737)	(692,423)	(295,674)	\$ (1,425,833)
5		2018	3	\$ (416,579)	(603,126)	(225,684)	\$ (1,245,389)
6		2018	4	\$ -	(377,877)	(166,287)	\$ (544,164)
7		2018	5	\$ -	(212,669)	(74,901)	\$ (287,571)
8		Total		\$ (1,848,513)	\$ (4,531,650)	\$ (1,669,185)	\$ (8,049,348)
9	OE	2017	5	\$ -	(1,556,415.10)	(474,005)	\$ (2,030,420)
10		2017	9	\$ -	(1,255,002.54)	(337,170)	\$ (1,592,172)
11		2017	10	\$ -	(1,613,908.11)	(467,628)	\$ (2,081,536)
		2017	11	\$ (292,463)	(2,270,840.65)	(680,722)	\$ (3,244,025)
		2017	12	\$ (720,772)	(3,375,166.80)	(984,703)	\$ (5,080,641)
		2018	1	\$ (1,014,520)	(3,652,589.82)	(1,126,804)	\$ (5,793,915)
12		2018	2	\$ (989,951)	(3,124,443.38)	(1,160,974)	\$ (5,275,369)
13		2018	3	\$ (881,104)	(2,690,338.60)	(928,629)	\$ (4,500,072)
14		2018	4	\$ -	(1,957,570.97)	(786,037)	\$ (2,743,608)
15		2018	5	\$ -	(1,456,270.36)	(474,005)	\$ (1,930,275)
16		Total		\$ (3,898,810)	\$ (22,952,546)	\$ (7,420,677)	\$ (34,272,033)
17	TE	2017	5	\$ -	(107,051.35)	(63,388)	\$ (170,439)
18		2017	9	\$ -	(65,923.60)	(46,247)	\$ (112,170)
19		2017	10	\$ -	(109,366.62)	(62,321)	\$ (171,687)
		2017	11	\$ (10,637)	(190,986.46)	(116,901)	\$ (318,525)
		2017	12	\$ (30,980)	(315,663.89)	(208,140)	\$ (554,784)
		2018	1	\$ (45,658)	(367,372.50)	(257,684)	\$ (670,715)
20		2018	2	\$ (46,356)	(316,342.73)	(271,547)	\$ (634,246)
21		2018	3	\$ (36,656)	(246,690.13)	(212,356)	\$ (495,702)
22		2018	4	\$ -	(164,517.18)	(149,161)	\$ (313,678)
23		2018	5	\$ -	(97,634.87)	(63,388)	\$ (161,023)
24		Total		\$ (170,288)	\$ (1,981,549)	\$ (1,451,133)	\$ (3,602,970)
25	OHIO	2017	5	\$ -	(1,899,487)	(612,294)	\$ (2,511,781)
26		2017	9	\$ -	(1,486,034)	(440,022)	\$ (1,926,056)
27		2017	10	\$ -	(1,993,838)	(616,214)	\$ (2,610,051)
		2017	11	\$ (510,385)	(2,909,934)	(956,452)	\$ (4,376,771)
		2017	12	\$ (1,102,567)	(4,386,632)	(1,434,115)	\$ (6,923,314)
		2018	1	\$ (1,496,275)	(4,849,917)	(1,673,255)	\$ (8,019,448)
28		2018	2	\$ (1,474,044)	(4,133,209)	(1,728,196)	\$ (7,335,449)
29		2018	3	\$ (1,334,340)	(3,540,155)	(1,366,669)	\$ (6,241,163)
30		2018	4	\$ -	(2,499,966)	(1,101,485)	\$ (3,601,451)
31		2018	5	\$ -	(1,766,575)	(612,294)	\$ (2,378,868)
32		Total		\$ (5,917,611)	\$ (29,465,745)	\$ (10,540,995)	\$ (45,924,352)
33	TOTAL (\$Millions)			\$ (5.9)	\$ (29.5)	\$ (10.5)	\$ (45.9)

## NOTES:

\*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

<sup>1</sup>RGC amounts from column (B) on page 3, based on rates effective October 31, 2017 through March 31, 2018.

<sup>2</sup>Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2017.

<sup>3</sup>Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2017.

<sup>4</sup>Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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Filed pursuant to Orders dated May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016, in Case Nos.

08-935-EL-SSO et al., 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2168-EL-RDR before

The Public Utilities Commission of Ohio

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Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-17
Distribution Modernization	132	01-01-17

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Filed pursuant to Orders dated May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016, in Case Nos.

08-935-EL-SSO et al., 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2168-EL-RDR before

The Public Utilities Commission of Ohio



**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2017, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, and March 31, 2016, in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and

Case No. 16-2168-EL-RDR, before  
The Public Utilities Commission of Ohio

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.3280¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 16-2168-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update of Riders DRR and RER for PUCO 11 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.