

Filing # 50 June 2017
17-216-GA-GCR

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.3321
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2250)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.0123

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1, 2017 through August 31, 2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,063,840
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	10,063,840
TOTAL ANNUAL SALES	MCF	1,589,335
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.3321

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON	\$/MCF	(0.0948)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. A	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.5702)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5518
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0668
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2734)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2250)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: June 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: February 28, 2017

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,885,402.54	1,591,135.88	0.00	3,476,538.42
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	608,562.64	26,390.00	0.00	634,952.64
OTHER GAS (Schedule I-B)				
(d) Companies (Purchase Costs)				5,952,349
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,493,965	1,617,526	0	10,063,840
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				10,063,840
TOTAL ANNUAL SALES				1,589,335
EXPECTED GAS COST FACTOR				6.3321

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED February 28, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	4.1700	60,240	251,200.80
DEMAND - TCO Demand FTS	6.3960	169,608	1,084,812.77
DEMAND - NORTHCOAST			549,388.97
<u>TOTAL DEMAND</u>			1,885,402.54
COMMODITY			
TCO Transportation	0.0224	1,661,286	37,212.80
DEL-MAR Lease	133,494		1,601,923.08
CenterPoint Energy Monthly Supply Credit	(4,000)		(48,000.00)
TOTAL COMMODITY			1,591,135.88
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,476,538.42

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED February 28, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	6.2260	41,106	255,925.96
SST Demand Charges (Summer)	6.2260	20,550	127,944.30
FSS Demand (unit price TCO Capacity Charge)	0.0288	4,588,428	132,146.73
FSS Demand (unit price TCO Reservation Charge)	1.5010	61,656	92,545.66
			-
			-
TOTAL DEMAND			608,562.64
COMMODITY			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0224	350,000	7,840.00
Capacity Charge - Withdrawals	0.0224	350,000	7,840.00
TOTAL COMMODITY			26,390.00
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			634,952.64

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: June 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: February 28, 2017

SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
CES Gas Cost	3.4800	1,710,445	5,952,349
TOTAL OTHER GAS COMPANIES			5,952,349
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

February 28, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	February 28, 2017	MCF 1,589,335
TOTAL SALES: TWELVE MONTHS ENDED	February 28, 2017	MCF 1,589,335
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	February 28, 2017	MCF 1,589,335
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

February 28, 2017

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

February 28, 2017

DESCRIPTION	MONTH-YEAR	AMOUNT
	Dec-16	\$0.00
	Jan-17	\$0.00
	Feb-17	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED February 28, 2017

PARTICULARS	UNIT	MONTH Dec-2016	MONTH Jan-2017	MONTH Feb-2017
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - CenterPoint Energy	MCF	253,339	240,988	176,880
PRIMARY GAS SUPPLIERS - COH	MCF	43,127	65,943	40,275
OTHER VOLUMES - Storage	MCF			
OTHER VOLUMES - UFG	MCF			
TOTAL SUPPLY VOLUMES	MCF	296,466	306,931	217,155
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,547,705	1,735,208	1,253,239
OTHER COST - Storage	\$			
OTHER COST - UFG	\$			
TOTAL SUPPLY COST	\$	1,547,705	1,735,208	1,253,239
SALES VOLUMES				
67-1 (NORTH)	MCF	45,686	81,337	67,566
67-3 (SOUTH)	MCF	151,692	253,723	196,152
OTHER VOLUMES (SPECIFY)	MCF			
TOTAL SALES VOLUME	MCF	197,379	335,060	263,717
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.8413	5.1788	4.7522
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	6.5825	7.4377	6.7491
= DIFFERENCE	\$/MCF	1.2588	(2.2589)	(1.9969)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	197,379	335,060	263,717
= MONTHLY COST DIFFERENCE	\$	248,460	(756,867)	(526,617)
BALANCE ADJUSTMENT SCHEDULE IV				128,760
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	(906,263)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>February 28, 2017</u>			MCF	1,589,335
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	(0.5702)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

February 28, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$970,630
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.5297 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,589,335 MCF	\$841,871
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>\$128,760</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,589,335 MCF	
FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>128,760</u>

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-0216-GA-GCR

Summary: Report electronically filed by Ms. Daniela Bivens on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT