



An AEP Company

BOUNDLESS ENERGY™

Legal Department

American Electric Power
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Columbus, OH 43215-2373
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May 25, 2017

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Senior Counsel –
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Re: *In the Matter of the Generation Energy and Generation
Capacity Riders of Ohio Power Company*, Case No. 17-
1160-EL-RDR; *Ohio Power Company*, Case No. 89-
6007-EL-TRF

Dear Ms. McNeal:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated May 24, 2017 in Case No. 17-1160-EL-RDR. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

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P.U.C.O. NO. 20

GENERATION ENERGY RIDER

Effective June 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy charge as follows:

Schedule	Summer (Jun-Sep)	Winter (Oct-May)
	¢/KWH	¢/KWH
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	4.04800	4.04800
PIPP Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, , , , and RDMS	3.99500	3.99500
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	4.04800	4.04800
Demand Metered Secondary GS-2 GS-3 EHG	4.04800	4.04800
Demand Metered Primary GS-2 GS-3 GS-4	3.90700	3.90700
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	3.82900	3.82900
Lighting AL SL	4.04800	4.04800

Filed pursuant to Order dated May 24, 2017 in Case No. 17-1160-EL-RDR

Issued: May 25, 2017

Issued by
Julia Sloat, President
AEP Ohio

Effective: June 1, 2017

P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective June 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.48400
RLM	<u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH	2.05850 1.11399 1.30282 2.05850 1.95546 1.82968
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.56811 0.88104
RS-TOD2	Low Cost Hours High Cost Hours	0.32669 14.87116
Schedule CPP	<u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	1.35437 0.00000 32.75087 0.32751 1.02687 2.09908 32.75087
RS-RTP	Per Month	18.05
GS-1, GS-1 TOD		1.37800
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	4.12434 0.01409
Demand Metered Secondary GS-2 GS-3		1.31700
Demand Metered Primary GS-2 GS-3		1.08400
Demand Metered Subtransmission/Transmission GS-4		0.50900

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

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GENERATION CAPACITY RIDER

Effective June 1, 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		1.48400
RDMS	KWH > 400 times billing demand	1.70449
	First 500 on-peak KWH	2.12968
	All Over 500 on-peak KWH	1.58601
	All additional KWH	0.48281
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	3.07310 0.84659
GS-1, EHS, SS, GS-2 Recreational Lighting		1.37800
GS-1 ES	On-Peak Hours Off-Peak Hours	2.81870 0.61531
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	2.25775 0.77771
Demand Metered Secondary GS-2 GS-3 EHG		1.31700
Demand Metered Primary GS-2 GS-3 GS-4		1.08400
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.50900

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in

Case No(s). 17-1160-EL-RDR, 89-6007-EL-TRF

Summary: Tariff -Compliance tariffs filed in accordance with the Commission's Finding and Order date May 24, 2017 electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company