DELIVERED VIA EMAIL

CRA No. D21573

May 23, 2017

Ms. Dona Seger-Lawson
Director Regulatory Operations
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432

Re: Notification of PIPP RFP Results

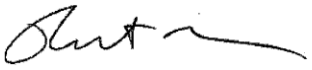
Dear Ms. Seger-Lawson:

Pursuant to the requirements of paragraph 6 of the May 4, 2017 Examiner Entry posted to case docket 17-1163-EL-UNC, please find attached a redacted version of the post-RFP letter addressed to you (and cc'd to others) that the RFP Manager, CRA International, submitted on May 1, 2017 following the conclusion of the Request for Proposal process to procure supply for Percentage of Income Payment Plan ("PIPP") customers of The Dayton Power and Light Company.

Other than an update to the redactions pursuant to paragraph 6 of the Examiner Entry cited above, the attached redacted letter is no different than the letter sent to you on May 1, 2017.

Sincerely yours,

CRA INTERNATIONAL, INC.



Robert Lee
Vice President

cc:

Tim Benedict, Public Utilities Commission of Ohio
Ray Strom, Public Utilities Commission of Ohio
Tamara Turkenton, Public Utilities Commission of Ohio

Attachment

DELIVERED BY EMAIL

CRA No. D23410

May 1, 2017

Ms. Dona Seger-Lawson
Director Regulatory Operations
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432

Re: Notification of PIPP RFP Results

Dear Ms. Seger-Lawson:

This is to inform you that we have confirmed the results of the Request for Proposals process to procure supply for Percentage of Income Payment Plan ("PIPP") program customers of The Dayton Power and Light Company ("Company"). At least one bidder submitted a conforming bid in the RFP process during the Bid Window on Monday, May 1, 2017.

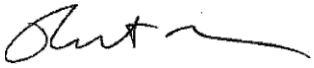
There are three tables attached to this letter.

- Table 1 summarizes the results of the RFP process and identifies the tentative winning bidder and the tentative winning bid price.
- Table 2 provides the identities of all registered bidders, whether or not they submitted a conforming bid, the price they bid, the time the bid was received, and the Bid Confirmation Number they were assigned.
- Table 3 provides the PIPP RFP Manager's assessment of the conduct of the RFP process.

In accordance with the Bidding Rules, bidders will be notified of their status (i.e., if they are the tentative winning bidder or not) as soon as practicable after the Bid Window closes. The Public Utilities Commission of Ohio ("PUCO" or "Commission") may confirm or reject the results of the PIPP RFP and select the winning bidder and the winning bid (if any). The winning bidder will be contacted directly by the Company to execute the Master PIPP Supply Agreement no later than three (3) business days following the close of the RFP.

Sincerely yours,

CRA INTERNATIONAL, INC.



Robert J. Lee
Vice President

cc:
Asim Z. Haque, Chairman, Public Utilities Commission of Ohio
Daniel R. Conway, Commissioner, Public Utilities Commission of Ohio
Lawrence Friedeman, Commissioner, Public Utilities Commission of Ohio
M. Beth Trombold, Commissioner, Public Utilities Commission of Ohio
Thomas W. Johnson, Commissioner, Public Utilities Commission of Ohio
M. Howard Petricoff, Chief Analyst, Public Utilities Commission of Ohio
Matt Snider, Public Utilities Commission of Ohio
Ray Strom, Public Utilities Commission of Ohio
Tamara Turkenton, Public Utilities Commission of Ohio
Tim Benedict, Public Utilities Commission of Ohio
Greg Price, Public Utilities Commission of Ohio
Angela Hawkins, Public Utilities Commission of Ohio
Eric Brown, The Dayton Power and Light Company
Randall Griffin, The Dayton Power and Light Company
Chuck Hofmann, The Dayton Power and Light Company
Nathan Parke, The Dayton Power and Light Company
Frank Mossburg, Bates White, LLC

Table 1. Summary of PIPP RFP Results

Period of Delivery	June 1, 2017 - May 31, 2018
Benchmark Price	$50.33 per MWh
Number of Registered Bidders	3
Number of Registered Bidders that submitted conforming bids during the Bid Window	[redacted]
% of PIPP Load to procure in the RFP	100%
% of PIPP Load procured in the RFP	100%
Bidder with lowest bid price	AEP Energy, Inc.
Lowest bid price	$50.20 per MWh

Table 2. Bidders and Bid History

Bidder	Conforming Bid(s) Submitted?	Tentative Winning Bidder?	Last Conforming Bid		
			Bid Price ($/MWh)	Bid Submission Time (ET)	Bid Confirmation Number
AEP Energy, Inc.	Yes	Yes	$50.20	1:54:24 PM	46324246.01
[redacted]					

Table 3. PIPP RFP Manager's Assessment of the Conduct of the RFP

	Question	
1	Were the competitive bidding rules violated?	No
2	Does the PIPP RFP Manager believe the RFP was open, fair, transparent, and competitive?	Yes
3	Did bidders have sufficient information to prepare for the RFP?	Yes. Bidders received information from the RFP process documents, the Information Website, questions-and-answers posted to the Information Website, and bidder information sessions.
4	Was the information generally provided to bidders in accordance with the published timetable? Was the timetable updated appropriately as needed?	Yes
5	Were there any issues and questions left unresolved prior to the RFP that created material uncertainty for bidders?	We do not believe that there were any unresolved issues or questions that created material uncertainty for bidders.
6	Were there any procedural problems or errors with the RFP, including the electronic bidding process, the back-up bidding process, and communications between bidders and the PIPP RFP Manager?	No
7	Were protocols for communication between bidders and the PIPP RFP Manager adhered to?	Yes
8	Were there any hardware or software problems or errors, either with the RFP software or with its associated communications systems?	No
9	Were there any unanticipated delays during the RFP?	No
10	Did unanticipated delays appear to adversely affect bidding in the RFP?	No
11	Were appropriate data back-up procedures planned and carried out?	Yes
12	Were any security breaches observed with the RFP process?	No

	Question	
13	Were protocols followed for communications among the Company, the PIPP RFP Manager, the PUCO, and the PUCO's consultant during the RFP?	Yes
14	Were the protocols followed for decisions regarding changes in RFP parameters (e.g., benchmark price)?	Yes
15	Were the calculations (e.g., the determination of the tentative winning bid price and winning bidder) produced by the RFP software double-checked or reproduced off-line by the PIPP RFP Manager?	Yes
16	Was there evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the RFP?	No
17	Were the communications between the PIPP RFP Manager and bidders timely and effective?	Yes
18	Was there evidence that bidders felt unduly rushed during the process?	No
19	Was there any evidence of collusion or improper coordination among bidders?	No
20	Was there any evidence of anti-competitive behavior in the RFP?	No
21	Was information made public appropriately? Was confidential and sensitive information treated appropriately?	Yes
22	Were there factors exogenous to the RFP (e.g., changes in market environment) that materially affected the RFP in unanticipated ways?	No, not that we are aware of.

Summary: Report - Notification of PIPP RFP Results - Updated Redacted Version electronically filed by Raymond W. Strom on behalf of PUCO Staff