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VIA ELECTRONIC FILING

May 9, 2017

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Re: In the Matter of the Report of Duke Energy Ohio, Inc.) Case No. 15-6001-EL-RDR
Concerning Its Retail Capacity Rider and Retail) Case No. 89-6002-EL-TRF
Energy Rider)

Dear Docketing Division:

Enclosed for filing are the following unredacted tariffs to be filed in the above-referenced cases:

- Sheet No. 111.8 Rider RC Retail Capacity Rider
- Sheet No. 112.8 Rider RE Retail Energy Rider

Please feel free to contact me should you have any questions.

Respectfully submitted,

Dianne Kuhnell
Senior Paralegal

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 112.8
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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.044354
Summer, Additional kWh	\$0.044134
Winter, First 1000 kWh	\$0.044354
Winter, Additional kWh	\$0.032378

Filed pursuant to an Order dated _____ in Case No.16-940-EL-UNC before the Public Utilities Commission of Ohio.

Issued:

Issued by James P. Henning, President

Effective: June 1, 2017

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.032664
Summer, Additional kWh	\$0.029708
Summer, kWh greater than 150 times demand	\$0.029708
Winter, First 1000 kWh	\$0.032663
Winter, Additional kWh	\$0.023015
Winter, kWh greater than 150 times demand	\$0.021833
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.187479
Summer, Off-Peak kWh	\$0.051073
Winter, On-Peak kWh	\$0.141141
Winter, Off-Peak kWh	\$0.045556
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.046825
Summer, Additional kWh	\$0.043091
Winter, First 1000 kWh	\$0.046825
Winter, Additional kWh	\$0.031599
Rate DS, Service at Secondary Distribution Voltage	\$0.042707
Rate EH, Optional Rate for Electric Space Heating	\$0.042707
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.046742
Summer, Next 3200 kWh	\$0.020764
Summer, Additional kWh	\$0.015154
Winter, First 2800 kWh	\$0.046564
Winter, Next 3200 kWh	\$0.020763
Winter, Additional kWh	\$0.015138
Rate DP, Service at Primary Distribution Voltage	\$0.042707
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.042707
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.042707
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.041242
Rate SL, Street Lighting Service	\$0.042707
Rate TL, Traffic Lighting Service	\$0.042707
Rate OL, Outdoor Lighting Service	\$0.042707
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.042707

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CHARGES (Continued)

Tariff Sheet

RE Charge
(per kWh)

Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.042707
Rate SC, Street Lighting Service - Customer Owned	\$0.042707
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.042707
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.042707
Rates RS, RSLI, & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.043718
Summer, Additional kWh	\$0.043502
Winter, First 1000 kWh	\$0.043718
Winter, Additional kWh	\$0.031914
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.032196
Summer, Additional kWh	\$0.029282
Summer, kWh greater than 150 times demand	\$0.029282
Winter, First 1000 kWh	\$0.032195
Winter, Additional kWh	\$0.022685
Winter, kWh greater than 150 times demand	\$0.021520

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2017 through May 2018, the following Rider RC rates apply:

Tariff Sheet

RC Charge
(per kWh/kW)

Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.017884
Summer, Additional kWh	\$0.017884
Winter, First 1000 kWh	\$0.017884
Winter, Additional kWh	\$0.009383
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.012652
Summer, Additional kWh	\$0.012652
Summer, kWh greater than 150 times demand	\$0.012652
Winter, First 1000 kWh	\$0.012652
Winter, Additional kWh	\$0.005338
Winter, kWh greater than 150 times demand	\$0.003989

CHARGES (Contd.)

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<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.059764
Summer, Off-Peak kWh	\$0.003583
Winter, On-Peak kWh	\$0.053258
Winter, Off-Peak kWh	\$0.003586
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.017586
Summer, Additional kWh	\$0.017586
Winter, First 1000 kWh	\$0.017586
Winter, Additional kWh	\$0.014945
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.028699
Next 150 kWh per kW	\$0.003442
Next 150 kWh per kW	\$0.001723
Additional kWh	\$0.000573
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.013936
kWh Less Than 540 Hours	\$0.016168
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.013936
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.018627
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.017592
Summer, Next 3200 kWh	\$0.017592
Summer, Additional kWh	\$0.009329
Winter, First 2800 kWh	\$0.017592
Winter, Next 3200 kWh	\$0.017592
Winter, Additional kWh	\$0.009328
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.030634
Next 150 kWh per kW	\$0.002989
Next 150 kWh per kW	\$0.001827
Additional kWh	\$0.000759
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.023702
Next 150 kWh per kVA	\$0.002698
Next 150 kWh per kVA	\$0.001574
Additional kWh	\$0.000584

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service All kWh	\$0.001703
Rate TL, Traffic Lighting Service All kWh	\$0.001075
Rate OL, Outdoor Lighting Service All kWh	\$0.001703
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001703
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001703
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001703
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000028
Units - All kWh	\$0.001703
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000028
Rates RS, RS3P, RSLI, Residential Service (PIPP) Summer, First 1000 kWh	\$0.017628
Summer, Additional kWh	\$0.017628
Winter, First 1000 kWh	\$0.017628
Winter, Additional kWh	\$0.009249
Rate ORH, Opt Res Service With Electric Space Heating (PIPP) Summer, First 1000 kWh	\$0.012470
Summer, Additional kWh	\$0.012470
Summer, kWh greater than 150 times demand	\$0.012470
Winter, First 1000 kWh	\$0.012470
Winter, Additional kWh	\$0.005261
Winter, kWh greater than 150 times demand	\$0.003932

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Case No(s). 15-6001-EL-RDR, 89-6002-EL-TRF

Summary: Tariff Revised Tariff PUCO No. 19 Duke Energy Ohio RC and RE May 2017.
electronically filed by Mrs. Adele M. Frisch on behalf of Duke Energy Ohio, Inc. and Spiller,
Amy B and Kingery, Jeanne W