



*5640 Lancaster – Newark Rd.
Pleasantville, Ohio 43148
Phone: (740) 862-3300
Fax: (740) 862-6330*

April 1, 2017

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 17-0212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas (“Orwell”) herein submits the following:

1. Orwell’s GCR calculation rate to be effective for billing purposes on April 1, 2017.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Stephanie Patton", with a stylized flourish at the end.

Stephanie Patton

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

EXPECTED GAS COST (EGC)	\$	4.5930 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3728) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.2202 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/2017 - 04/30/2017		

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,497,550	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	4,497,550	
TOTAL ANNUAL SALES VOLUMES		979,228.7	MCF
EXPECTED GAS COST (EGC) RATE	\$	4.5930	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.4688	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.1576)	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.5556)	/MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.1284)	/MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3728)	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0212-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

4/3/17

BY:

MW

Marty Whelan

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/2017 - 04/30/2017						
INTERSTATE/INTRASTATE GAS PURCHASES						\$ 3,175,702
TRANSPORTATION						\$ 1,257,177
TOTAL INTERSTATE PIPELINE SUPPLIERS						\$ - \$ - \$ - \$ 4,432,879
OHIO PRODUCERS						\$ - \$ 64,671
TOTAL PRIMARY GAS SUPPLIERS						\$ - \$ - \$ 64,671
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						0
TOTAL EXPECTED GAS COST AMOUNT						\$ 4,497,550

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/16	MCF	968,376
TOTAL SALES: TWELVE MONTHS ENDED 12/31/16	MCF	968,376
GAS COST RECOVERY RATE EFFECTIVE DATES 04/01/2017 - 04/30/2017		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550 Always the same
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/16	MCF	968,376
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED N/A

PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	-
Case No.	\$0

07/01/15 to 09/30/15	60,401.60 SAP Volumes Reporting
	(349.50)
	60,052.10
10/01/14 to 06/30/15	1,064,788.40 New Daily Invoicing
	(10,834.40)
	1,053,954.00
Total 10/01/14 to 09/30/15	1,114,006.10 Systems Combined

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017
0

MM-YY	DESCRIPTION	AMOUNT
Oct-16		
Nov-16		
Dec-16		
		<u>\$0.00</u>

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

0

PARTICULARS	UNIT	MONTH Oct-16	MONTH Nov-16	MONTH Dec-16
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/2017 - 04/30/2017	MCF	31,351.8	99,246.7	182,661.4
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	31,352	99,247	182,661
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$	\$ 151,849	\$ 460,316	\$ 868,218
UTILITY PRODUCTION	\$	\$ -	\$ -	\$ -
LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
INTEREST ON LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
OTHER VOLUMES - IMBALANCE GAS	\$	\$ -	\$ -	\$ -
TOTAL SUPPLY COST	\$	\$ 151,849	\$ 460,316	\$ 868,218
SALES VOLUMES:				
JURISDICTIONAL	MCF	23,314.1	58,026.1	135,182.7
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	23,314	58,026	135,183
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 6.5132	\$ 7.9329	\$ 6.4226
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 4.4871	\$ 4.3118	\$ 4.1176
DIFFERENCE	\$/MCF	\$ 2.0261	\$ 3.6211	\$ 2.3050
TIMES : JURISDICTIONAL SALES	MCF	23,314	58,026	135,183
MONTHLY COST DIFFERENCE		\$ 47,237	\$ 210,118	\$ 311,596
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ (114,936)
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 12/31/16				\$ 454,015
				968,376
CURRENT QUARTER ACTUAL ADJUSTMENT				\$ 0.4688

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

0

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR: 01/01/16	(\$91,239)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 01/01/16 (0.0819) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 968,376 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$79,310)
BALANCE ADJUSTMENT FOR THE AA	(\$11,929)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$181,639)
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF (0.0812) /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 968,376 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$78,632)
BALANCE ADJUSTMENT FOR THE RA	(\$103,007)
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$114,936)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/3/2017 12:47:31 PM

in

Case No(s). 17-0212-GA-GCR

Summary: Report of Gas Cost Recovery as of April 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Orwell Natural Gas Co.