

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)
Of Glenwood Energy of Oxford, Inc. for) Case No. 17-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Recovery)
Filing.)

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period April 1, 2017 through April 30, 2017.

The gas cost recovery rate effective April 1, 2017 will be \$5.3726 per thousand cubic feet ("Mcf"). This is a decrease of \$.3225 per Mcf from the gas cost recovery rate approved for the prior month of \$5.6951 per Mcf. This filing includes an Expected Gas Cost of \$6.2274 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.3225 per Mcf effective with bills rendered for service during the month of April 2017.

/s/ Richard A. Perkins

Richard A. Perkins, CPA
Chief Financial Officer
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.2274
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8548)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.3726

GAS COST RECOVERY RATE EFFECTIVE DATES: April 1 through April 30, 2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,468,626
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,468,626
TOTAL ANNUAL SALES	MCF	396,413
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.2274

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.3504)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0848
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0721)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5171)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8548)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

April 24, 2017

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	1,729,778	0	1,729,778
Texas Eastern Transmission Corporation	322,483	0	128,833	451,315
Duke Energy Ohio	200,000	0	396	200,396
Columbia Gas Transmission Corporation	0	87,136	0	87,136
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
 TOTAL PRIMARY GAS SUPPLIERS	522,483	1,729,778	129,229	2,468,626
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
 <u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
 TOTAL INCLUDABLE PROPANE				0
 TOTAL EXPECTED GAS COST AMOUNT				2,468,626

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.985	434,072	1,729,778
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,729,778
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,729,778

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
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COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
16
TYPE GAS PURCHASED 16 NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF X OTHER _____ DTH
PURCHASE SOURCE X INTERSTATE _____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	434,072	128,833
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			128,833
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			451,315

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016SUPPLIER OR TRANSPORTER NAME Duke Energy OhioTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	396,413	396

TOTAL MISCELLANEOUS			396
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,396

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos EnergyTARIFF SHEET REFERENCE ITS Tariff

EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	408,131	87,136
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			87,136
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			87,136

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF April 1, 2017 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2016

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2016

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2016	MCF
TOTAL SALES: TWELVE MONTHS ENDED	December 31, 2016	MCF
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		
INTEREST FACTOR		
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2016	MCF
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF

396,413

396,413

100%

\$0

\$0

\$0

\$0

1.0550

\$0

396,413

\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED**

December 31, 2016

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE DETAILS BELOW
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

\$0

\$0

\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

December 31, 2016

DESCRIPTION	MONTH-YEAR	AMOUNT
	Oct-16	\$0.00
	Nov-16	\$0.00
	Dec-16	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED December 31, 2016

PARTICULARS	UNIT	MONTH Oct-2016	MONTH Nov-2016	MONTH Dec-2016
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	12,169	37,519	77,847
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	12,169	37,519	77,847
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	73,862	200,063	427,632
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	73,862	200,063	427,632
SALES VOLUMES				
JURISDICTIONAL	MCF	11,691	37,464	80,808
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	11,691	37,464	80,808
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.3178	5.3401	5.2919
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>6.1213</u>	<u>6.1279</u>	<u>6.5068</u>
= DIFFERENCE	\$/MCF	0.1965	(0.7878)	(1.2149)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>11,691</u>	<u>37,464</u>	<u>80,808</u>
= MONTHLY COST DIFFERENCE	\$	2,298	(29,512)	(98,170)
BALANCE ADJUSTMENT SCHEDULE IV				113
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	(125,272)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2016</u>			MCF	357,523
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	(0.3504)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2016

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$1,223
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0028 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 396,413 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$1,110
BALANCE ADJUSTMENT FOR THE AA	\$113
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 396,413 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 396,413 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$113

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 17-0210-GA-GCR

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - April 2017 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.