

April 13, 2017

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad Street, 11th Floor Columbus, OH 43215

Re:

CleanChoice Energy, Inc. 2016 Alternative Energy Portfolio Status Report, Public Version Case No. 17-0979-EL-ACP

Dear Ms. McNeal,

Included in this filing is a redacted version of CleanChoice Energy, Inc.'s 2016 Alternative Energy Portfolio Status Report. In accordance with Rule 4901-1-24(D) of the Ohio Administrative Code, a motion for protective order will be filed and three copies of the confidential version of the report will be submitted under seal to the Commission. Please contact the undersigned with questions or concerns regarding this submission.

Thank you,

Kamila Serwin

Customized Energy Solutions, Ltd.

Email: kserwin@ces-ltd.com

Phone: 215-964-6237

On behalf of CleanChoice Energy, Inc.



Staff's Optional RPS Compliance Filing Report 2016 Compliance Year

Company Name:		
Case Number (i.e., XX-XXXX-EL-ACP):		
Point of Contact for RPS Filing – Name:		
Point of Contact for RPS Filing – Email:		
Point of Contact for RPS Filing – Phone:		
If CRES, provide Ohio certification number:		
If CRES, provide certification case number:		
Did the Company have Ohio retail electric sales in 2016?	YES	NO
If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).	YES	NO
If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.		
Note: If the Company indicated zero Ohio retail electric sales in 2 remainder of this form.	016, it need n	ot complete the

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

- 1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline?
- 2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2013	
2014	
2015	
Three Year Average	



	3.	Compliance year (2016) sales in MWHs:								
	4.	Source of reported sales volumes:								
	5.	company's CRES	ders, if the reported S Annual Report(s) to w for the difference. C	filed with the Com	mission, provide an					
В.	Co	ompliance Obligati	ion for 2016							
			Required Quantity	Retired Quantity	Tracking System(s)					
		Solar								
]	Non-Solar								
		, ,	oposed baseline by the staroduct rounded to the near	•	etermine the Required					
C.	tha		a compliance deficienc rard, describe how tha N/A.	•						
D.	Co	omplete and file St	aff's compliance work	sheet along with filin	g report.					
E.	of Pu	its 2016 compliand rsuant to Ohio A	roposing to pay an alter that description, enter that dm.Code 4901:1-40-08, a compliance payment	t amount here: \$ the obligation is ro	-					



- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

В.	Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.
C.	Describe the methodology used by the Company to evaluate its compliance options.
D.	Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage , etc.							

Compliance Plan Status Report for Compliance Year 2016 Summary Sheet									
	Sales Unadjusted (MWHs)		Proposed Adjustments (MWHs)		Sales Adjusted (MWHs)	Source of Sales Volume Data			
2013			0		0		(A)		
2014	47		0		47		(B)		
2015	2,544		0		2,544		(C)		
	r 2016 Compliance Obligation (MV				1,296		(D) = AvgABC		
(Note: If usi	ng 2016 sales as your baseline, ins	ert	that figure in cell I14 and indicat	te	in cell k16 if 2016 sales are adju	isted or not.	Adjusted		
2.50%	2016 Statutory Compliance Ob 2016 Non-Solar Renewable Ben 2016 Solar Renewable Benchm Per R.C., 4928.64(B)(2)	nch	mark		2.38% 0.12%		(E) (F)		
	2016 Compliance Obligation Non-Solar RECs Needed for Solar RECs Needed for Com	plia	nce		31		(G) = (D) * (E) (H) = (D) * (F)		
	Carry-Over from Previous Year Non-Solar (RECs) Solar (S-RECs)	r(s),	if applicable		0		(I) (J)		
	Non-Solar RECs Needed for Solar RECs Needed for	Cor	npliance		31	1	(K) = (G) + (I) (L) = (H) + (J)		
	2016 Performance (Per GATS and/or MRETS Data) Non-Solar (RECs) 31 (M) Solar (S-RECs) 2 (N)								
	Under Compliance in 2016, if applicable Non-Solar (RECs) 0 (O) = (K) - (M) Solar (S-RECs) 0 (P) = (L) - (N)								
	2016 Alternative Compliance Payments Non-Solar, per REC (Refer to Case 16-0714-EL-ACP) \$49.75 (Q) Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a)) \$300.00 (R)								
	2016 Payments, if applicable Non-Solar Total Solar Total TOTAL				\$0.00 \$0.00 \$0.00		(S) = (O) * (Q) (T) = (P) * (R) (U) = (S) + (T)		

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

CleanChoice Energy, Inc. - My RPS Compliance - OH - Jan 2016 - Dec 2016

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	Solar	OH Renewable	Total Certificates Used for RPS
CleanChoice Energy, Inc.	Default	DEOK	4,310			33	2	31	33
Total			4,310			33	2	31	33

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CleanChoice Energy, Inc. - Subaccount Details - OH - Jan 2016 - Dec 2016

Subaccount Name	Zone Name	Month/ Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar
Default	DEOK	09/2013	NON45823	gilfert residence - gilfert residence	ОН	SUN	799689 - 1 to 1	1	10-SPV-OH-GATS-0685	Yes
Default	DEOK	08/2013	NON45823	gilfert residence - gilfert residence	ОН	SUN	776037 - 1 to 1	1	10-SPV-OH-GATS-0685	Yes
Default	DEOK	10/2015	NON79132	Benton County Wind Farm LLC - Benton County Wind Farm	IN	WND	1788467 - 16836 to 16866	31	10-WND-IN-GATS-0213	
Total								33		

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CleanChoice Energy, Inc. - Subaccount Details - OH - Jan 2016 - Dec 2016

OH Renewable	RPS	RPS Price	RPS Period	Deposit Date
	Yes	\$30.00	2016	04/10/2017
	Yes	\$30.00	2016	04/10/2017
Yes	Yes	\$2.15	2016	04/10/2017

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4/14/2017 2:04:02 PM

in

Case No(s). 17-0979-EL-ACP

Summary: Report 2016 Alternative Energy Portfolio Status Report of CleanChoice Energy, Inc. (Public, redacted version) electronically filed by Miss Kira S Bryers on behalf of CleanChoice Energy, Inc.