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April 13, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 17-0994-EL-ACP
North American Power and Gas, LLC
Public Version of the 2016 Alternative Energy Compliance Report

Dear Ms. McNeal:

I am filing a redacted version of the Alternative Energy Compliance Report for Calendar Year 2016 for North American Power and Gas, LLC. This report is redacted because it contains certain confidential and proprietary information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, a motion for protective order has been filed and two copies of the confidential version of this report are being submitted under seal.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for North American Power and Gas, LLC

SMH/jaw

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

North American Power and Gas, LLC (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 AND 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

Check this box if applicable:

- ☐ This RPS Report also addresses the compliance obligations of an additional CRES provider, _____.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2016 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2016 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2016

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2016.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the kilowatt-hours sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is 118,459 MWh.

2013: 76,723 MWh
2014 144,078 MWh
2015 134,576 MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is _____.

2013 _____ MWh
2014 _____ MWh
2015 _____ MWh

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total kilowatt hour sold during the compliance year to any and all applicable retail consumers located in Ohio who are served by the CRES. Such actual sales in 2016 was 140,438 MWh.
- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2016			
Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>169</u>	<u>169</u>	<u>PJM GATS</u>
Non Solar	<u>3342</u>	<u>3342</u>	<u>PJM GATS</u>
Total	<u>3511</u>	<u>3511</u>	<u>PJM GATS</u>

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2016. The determinations were calculated by multiplying the Baseline Sales BY 12 hundredths of one per cent (.12%) for Solar RECs and 238 hundredths percent (2.38%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has retired in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2016.
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☒ CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2016.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

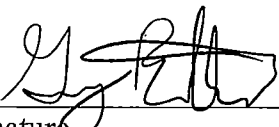
In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non-solar RECs</u>	<u>Total RECs</u>
	Solar REC's	Non-Solar RECs	Total REC's
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

- b. The Supply Portfolio projection is based upon:
The supply projection is based on future RPS percentages, as well as estimated internal sales for future years.
- c. The Methodology used to evaluate compliance is based upon:
The previous year sales (Cal Year 2016) being multiplied by the correct RPS percentages.
- d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.
None at this time.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

I, Gregory Breitbart, am the duly authorized representative of North American Power. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.



Signature

Any questions from the Commission Staff regarding this report should be directed to:

Keenia Joseph at 203-663-9757 or
Name Phone Number

Kjoseph@napower.com
E-Mail Address

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Summary: Report Public Version of the 2016 Alternative Energy Compliance Report
electronically filed by Mr. Stephen M Howard on behalf of North American Power and Gas,
LLC