

Legal Department

March 31, 2017

Barcy F. McNeal Docketing Division Chief Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

> Re: In the Matter of the Application of Ohio Power Company for Authority to Modify the Basic Transmission Cost Rider, Case No. 17-679-EL-ATA; Ohio Power Company, Case No. 89-6007-EL-TRF

Steven T. Nourse

Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. McNeal:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated March 29, 2017 in Case No. 17-679-EL-ATA. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

<u>/s/Steven T. Nourse</u> Steven T. Nourse Senior Counsel American Electric Power Service Corporation 1 Riverside Plaza, 29th Floor Columbus, Ohio 43215 Telephone: (614) 716-1608 Facsimile: (614) 717-2950 E-mail: stnourse@aep.com

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential		
RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.42293	
Non Demand Metered		
GS-1, GS-1 TOD		
GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES	0.97386	
GS-3-ES		
EHS		
SS Demand Material Secondary		
Demand Metered Secondary GS-2	0.03466	3.43
GS-3	0.03400	3.43
Demand Metered Primary		
GS-2	0.03345	3.83
GS-3		
GS-4		
Demand Metered Subtransmission/Transmission		
GS-2	0.03278	3.45
GS-3		
GS-4		
Lighting		
AL	0.03466	
SL		
Interim Pilot 1CP Secondary	0.03466	5.82
Interim Pilot 1CP Primary	0.03345	5.61
Interim Pilot 1CP Subtransmission/Transmission	0.03278	5.50

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated March 29, 2017 in Case No. 17-679-EL-ATA et al.

Issued: March 30, 2017

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER (Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 April 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential		
RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,	1.42293	
and RDMS		
Non Demand Metered		
GS-1, GS-1 TOD		
GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES	0.97386	
GS-3-ES		
EHS		
SS		
Demand Metered Secondary	0.00.400	0.40
GS-2	0.03466	3.43
GS-3		
Demand Metered Primary		
GS-2	0.03345	3.83
GS-3		
GS-4		
Demand Metered Subtransmission/Transmission	0.00070	0.45
GS-2	0.03278	3.45
GS-3		
GS-4		
Lighting	0.00.400	
AL	0.03466	
SL Interim Bilet 40B Generalem	0.00.400	5.00
Interim Pilot 1CP Secondary	0.03466	5.82
Interim Pilot 1CP Primary	0.03345	5.61
Interim Pilot 1CP Subtransmission/Transmission	0.03278	5.50

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated March 29, 2017 in Case No. 17-679-EL-UNC et al.

Issued: March 30, 2017

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Case No(s). 17-0679-EL-ATA, 89-6007-EL-TRF

Summary: Correspondence -compliance tariffs submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company