



March 28, 2017

VIA FEDERAL EXPRESS & ON-LINE FILING

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793
Attn: Chief Clerk

RE: ENGIE Retail, LLC d/b/a Think Energy - Certificate Number 11-407E(1)

2016 ANNUAL RPS COMPLIANCE REPORT – DOCKET NO. 17-0856-EL-ACP

Pursuant to Chapter 4901:1-40 Alternative Energy Portfolio Standard, Competitive Retail Energy Suppliers are required to file an annual Alternative Energy Portfolio Status Report. Think Energy hereby submits its 2016 Annual RPS Compliance Report.

If you have any questions or require additional information in connection with this report, please contact via email either Ken MacMahon, Supply Director @ (713) 636-1978 or via email at ken.macmahon@na.engie.com or myself @ (713) 636-1083 or via email at marsha.griffin@na.engie.com.

Regards,

A handwritten signature in blue ink that reads "Marsha F. Griffin".

Marsha Griffin
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**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2016**

ENGIE Retail, LLC d/b/a Think Energy (hereinafter the "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Resources Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is required.

During calendar year of 2016, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of the sales baseline for 2016.

One year average of 2015 Sales. There were no sales in calendar year 2013 or 2014.

1,395 MWhs

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and statement of the number of RECs claimed.

Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of In-State Qualified RECs
Solar	2	2	PJM-GATS	N/A
Non Solar	33	33	PJM-GATS	N/A
Total	35	35	PJM-GATS	N/A

(a) Column (a) above represents the unadjusted number of Solar and Total RECs required for the CRES in 2016. The determinations were calculated by multiplying the baseline sales by 0.12% for Solar RECs and 2.5% for Total RECs. Total RECs include both Solar and Non Solar RECs.

(b) The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2016.

(c) The CRES used PJM GATS registry for the RECs detailed above.

(d) The CRES states that of the RECs obtained 2016, the number listed in column (d) above represents RECs approved as in-state qualified generation facilities according to Ohio's Alternative Energy Portfolio Standard Section 4901:1-40-03(B)(2)(9). THIS REQUIREMENT IS NO LONGER APPLICABLE PER SB 310.

IV. Compliance.

The CRES states that it has obtained the required number of Solar and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast.

(a) In accordance with Rule 4901:1-40-03(c), the CRES hereby provides a projection for the next ten (10) years of Solar and Non Solar RECs.

The CRES began serving customers beginning in June 2015 and continues to grow and establish new customer contracts in Ohio. Because the CRES is not a standard utility with a stable customer base, it cannot accurately project load ten (10) years in advance. The competitive Ohio market and the short-term nature of retail contracts limit the CRES to a five (5) year sales forecast. Accordingly, below are forecasted sales volumes and corresponding REC requirements for the years 2017, 2018, 2019, 2020, and 2021. This forecast is based on load currently under contract rounded to the nearest 1,000 MWh.

Year	Solar RECs	Non Solar RECS	Total RECs	Forecasted MWh
2017	34.8	690	725	17,000
2018	1	357	375	1,000
2019	0	0	0	0
2020	0	0	0	0
2021	0	0	0	0

(a) Supply portfolio projection.

The CRES does not own a generation asset that can be utilized for Ohio compliance and does not carry forward Total RECs in a supply portfolio beyond the supply necessary to cover obligations for contracted loads. The CRES generally purchases Total RECs on an as needed basis.

(b) Methodology used to evaluate Compliance.

The CRES will continue to meet its alternative energy benchmarks through the purchasing of RECs and Solar RECs through the use of market brokers and through bilateral contracts with REC suppliers.

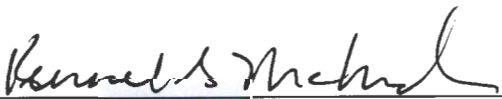
(c) Comments on perceived impediments to achieving compliance of Solar and Total REC requirements.

Apart from generalized supply and pricing constraints, the CRES does not anticipate significant impediments in acquiring the RECs required to meet its alternative energy benchmarks for future years.

VI. Conclusion.

Based on the foregoing, the CRES respectfully requests that the Commission find that the CRES has complied with the renewable energy requirements for 2016.

I, KEN MACMAHON, am the duly authorized representative of ENGIE Retail, LLC d/b/a Think Energy and state to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resource Report for Calendar Year 2016 are true, accurate and complete.


 Ken MacMahon
 ENGIE Retail, LLC d/b/a Think Energy

**Compliance Plan Status Report for Compliance Year 2016
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2013		0	0	(A)
2014		0	0	(B)
2015		0	1,395	(C)
Baseline for 2016 Compliance Obligation (MWHs)			1,395	(D) = AvgABC
<i>(Note: If using 2016 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2016 sales are adjusted or not. i.e., Not Adjusted)</i>				
2.50%	2016 Statutory Compliance Obligation			
	2016 Non-Solar Renewable Benchmark		2.38%	(E)
	2016 Solar Renewable Benchmark		0.12%	(F)
	Per R.C., 4928.64(B)(2)			
	2016 Compliance Obligation			
	Non-Solar RECs Needed for Compliance		33	(G) = (D) * (E)
	Solar RECs Needed for Compliance		2	(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable			
	Non-Solar (RECs)			(I)
	Solar (S-RECs)			(J)
	Total 2016 Compliance Obligations			
	Non-Solar RECs Needed for Compliance		33	(K) = (G) + (I)
	Solar RECs Needed for Compliance		2	(L) = (H) + (J)
	2016 Performance (Per GATS and/or MRETS Data)			
	Non-Solar (RECs)		33	(M)
	Solar (S-RECs)		2	(N)
	Under Compliance in 2016, if applicable			
	Non-Solar (RECs)		0	(O) = (K) - (M)
	Solar (S-RECs)		0	(P) = (L) - (N)
	2016 Alternative Compliance Payments			
	Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)		\$49.75	(Q)
	Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))		\$300.00	(R)
	2016 Payments, if applicable			
	Non-Solar Total		\$0.00	(S) = (O) * (Q)
	Solar Total		\$0.00	(T) = (P) * (R)
	TOTAL		\$0.00	(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
ENGIE Retail, LLC	Default	AEP Ohio				20	1	19	20
ENGIE Retail, LLC	Default	AEP Ohio	11,187			0	0	0	0
ENGIE Retail, LLC	Default	DAY	646			0	0	0	0
ENGIE Retail, LLC	Default	DEOK	580			0	0	0	0
ENGIE Retail, LLC	Default	FEOH	20,513			15	1	14	15
Total			32,926			35	2	33	35

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-0856-EL-ACP

Summary: Annual Report ENGIE Retail, LLC d/b/a Think Energy's 2016 Annual RPS
Compliance Report electronically filed by Marsha Griffin on behalf of Engie Retail LLC