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February 1, 2017

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 16-0209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas (“Northeast”) herein submits the following:

1. Northeast’s GCR calculation rate to be effective for billing purposes on February 1, 2017.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Steph Patton', written in a cursive style.

Stephanie Patton

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2017

EXPECTED GAS COST (EGC)	\$	4.0920 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.0140 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.1060 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/17 TO 02/28/17

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,305,013
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	9,305,013
TOTAL ANNUAL SALES		2,273,977 MCF
EXPECTED GAS COST (EGC) RATE	\$	4.0920

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	(0.0016) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.1632 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.3061 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.0140 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

2/21/17

BY:

MW

Marty Whelan

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 12/31/16

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL			
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.				
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/17 TO 02/28/17								
INTERSTATE/INTRASTATE GAS PURCHASES				\$	6,875,038.99			
TRANSPORTATION				\$	2,154,897.34			
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	\$	9,029,936		
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-		
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-		
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$	275,077	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	-	\$	-	\$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$	275,077
UTILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						\$	-	

TOTAL EXPECTED GAS COST AMOUNT

\$ 9,305,013

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-0209-GA-GCR

Summary: Report of Gas Cost Recovery Calculation effective February 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.