

FILE



**PERIGEE  
ENERGY**  
*A Great American Energy Holdings Company*

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February 3, 2017

Public Utilities Commission of Ohio  
Docketing Division  
180 East Broad Street 11th Floor  
Columbus, Ohio 43215

**Re: Case No. 16-1445-EL-ACP; Annual Alternative Energy Compliance Report for Calendar Year 2015 and Plan for Compliance with Advanced and Renewable Energy Benchmarks**

To Whom It May Concern:

Attached please find Perigee Energy, LLC's Annual Alternative Energy Compliance Report for Calendar Year 2015 and Plan for Compliance with Advanced and Renewable Energy Benchmarks.

If you have any questions, please do not hesitate to contact me.

Best regards,

Kari Binns  
General Counsel & Secretary  
Perigee Energy, LLC  
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Technician                      Date Processed FEB 08 2017

**Compliance Plan Status Report for Compliance Year 2015**  
**Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2012	0	0	0		(A)
2013	629	0	629		(B)
2014	4,453	0	4,453		(C)

**Baseline for 2015 Compliance Obligation (MWHs)**

2,981

Not Adjusted

(D) = AvgABC

(Note: If using 2015 sales as your baseline, insert that figure in cell I14 and indicate in box to right if 2015 sales are adjusted or not.

**i.e., Not Adjusted**

2.50%

**2015 Statutory Compliance Obligation**

2015 Non-Solar Renewable Benchmark

2.38%

(E)

2015 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

**2015 Compliance Obligation**

Non-Solar RECs Needed for Compliance

75

(G) = (D) \* (E)

Solar RECs Needed for Compliance

5

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2015 Compliance Obligations**

Non-Solar RECs Needed for Compliance

75

(K) = (G) + (I)

Solar RECs Needed for Compliance

5

(L) = (H) + (J)

**2015 Performance (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

75

(M)

Solar (S-RECs)

5

(N)

**Under Compliance in 2015, if applicable**

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

**2015 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 15-0461-EL-ACP)

\$49.96

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

**2015 Payments, if applicable**

Non-Solar Total

\$0.00

(S) = (O) \* (Q)

Solar Total

\$0.00

(T) = (P) \* (R)

TOTAL

\$0.00

(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2015 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations.* Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

(C) Beginning in the year 2010, each electric utility and electric services company annually shall file a plan for compliance with future annual advanced and renewable-energy benchmarks, including solar, utilizing at least a ten-year planning horizon. This plan, to be filed by April fifteenth of each year, shall include at least the following items:

(1) Baseline for the current and future calendar years.

Current Baseline	2980
2016	3200
2017	3500

(2) Supply portfolio projection, including both generation fleet and power purchases.

Bilateral Power Pucha 5500 mwh  
Excess/Shortage will be bought/sold on the PJM DA/RT Market

(3) A description of the methodology used by the company to evaluate its compliance options.

Each Month the retail load is used to determine the RPS Obligation for that month.

The published Renewable energy resources and Solar energy resources rates are used when determining the monthly RPS Obligation.

The required RPS obligations are purchased on the market generally through a broker and required to be deposited to GATS.

(4) A discussion of any perceived impediments to achieving compliance with required benchmarks, as well as suggestions for addressing any such impediments.

No comments at this time