

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Approval) Case No. 17-34-EL-AAM
to Change Accounting Methods.)

**PRE-FILING NOTICE
OF DUKE ENERGY OHIO, INC.**

January 31, 2017



James P. Henning
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4078
jim.henning@duke-energy.com

January 31, 2017

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Attention:

Mr. Patrick Donlon
Director, Rates & Analysis Department

Mr. John Williams
Director, Service Monitoring and Enforcement Department

Ms. Barcy McNeal
Secretary to the Commission

Re:

In the Matter of the Application of)
Duke Energy Ohio, Inc., for an) Case No. 17-32-EL-AIR
Increase in Electric Distribution Rates.)

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Tariff) Case No. 17-33-EL-ATA
Approval.)

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Approval) Case No. 17-34-EL-AAM
to Change Accounting Methods.)

To The Honorable Public Utilities Commission of Ohio:

Pursuant to Chapter 1, General Instruction (B) of the Standard Filing Requirements, Appendix A to Ohio Administrative Code Rule 4901-7-01, notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an increase in its electric distribution rates, a related application for tariff approval, and a related application to change accounting methods. The items required by such rule are enclosed.

For the Commission's information, a copy of the letter to mayors and legislative authorities is also enclosed. Such notice letter was sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of the Ohio Consumers' Counsel, each party in Duke Energy Ohio's last electric distribution rate case, and any other parties who have requested to receive notice. Finally, we are also enclosing a complete listing of all parties who have requested notification (except those already listed in PFN Exhibit 2).

Enclosed are the following items:

Tab 1

B(1)(a) PFN Exhibit 1	Statement of Notice of Intent to File / Service Area Included / Proposed Test Year / Proposed Date Certain
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Tab 2

B(1)(b) PFN Exhibit 2	Municipalities to be included in the Application Addresses of mayors and clerks Addresses of legislative authorities
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Tab 3

B(1)(c) PFN Exhibit 3	Proposed tariff schedules
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Tab 4

B(1)(d) PFN Exhibit 4	Schedule E-5 Typical Bill Comparison
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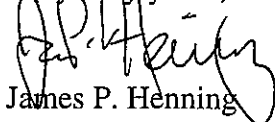
Tab 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

Tab 6

List of intervenors and interested parties in Duke Energy Ohio's last electric distribution rate case, Case No. 12-1682-EL-AIR, *et al.*

Very truly yours,



James P. Henning
President
Duke Energy Ohio, Inc.

Enclosure

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file for an increase in electric distribution rates, an application for tariff approval for its electric distribution service, and an application for approval of a change in accounting methods. The proposed tariff sheets and typical bill comparison are available on the Duke Energy website at <https://www.duke-energy.com/our-company/investors/regulatory-information>. In the alternative, please contact the Rates department at (513) 287-2371 to request a hard copy or compact disc of the proposed tariff sheets and typical bill comparison.

SERVICE AREA INCLUDED

The entire electric service area of Duke Energy Ohio will be included in the application for an increase in electric distribution rates, the application for tariff approval for its electric distribution service, and the application for approval of a change in accounting methods.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ending March 31, 2017

Date Certain – June 30, 2016

I. List of municipalities provided with electric distribution service by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio:

Village of Aberdeen
Village of Addyston
Village of Amberley Village
Village of Amelia
Village of Arlington Heights
Village of Batavia
Village of Bethel
Village of Blanchester
City of Blue Ash
Village of Butlerville
Village of Carlisle
City of Cheviot
Village of Chilo
City of Cincinnati
Village of Cleves
Village of College Corner
City of Deer Park
Village of Elmwood Place
Village of Evendale
Village of Fairfax
City of Fairfield
Village of Fayetteville
Village of Felicity
City of Forest Park
City of Franklin
Village of Georgetown
Village of Glendale
City of Golf Manor
City of Greenhills
Village of Hamersville
Village of Harrison
Village of Higginsport
Village of Indian Hill
Village of Jacksonburg
City of Lebanon
Village of Lincoln Heights
City of Lockland
City of Loveland
City of Madeira
Village of Maineville

Village of Manchester
Village of Mariemont
City of Mason
City of Middletown
Village of Midland
City of Milford
Village of Millville
Village of Monroe
City of Montgomery
Village of Morrow
City of Moscow
City of Mt. Healthy
Village of Mt. Orab
Village of Neville
Village of New Miami
Village of New Richmond
Village of Newtonsville
Village of Newtown
Village of North Bend
Village of Owensville
City of Oxford
City of North College Hill
City of Norwood
Village of Pleasant Plain
City of Reading
Village of Ripley
Village of Russellville
City of St. Bernard
Village of St. Martin
Village of Seven Mile
City of Sharonville
City of Silverton
Village of South Lebanon
Village of Springboro
City of Springdale
Village of Terrace Park
City of Trenton
Village of West Elkon
Village of West Union
Village of Williamsburg
Village of Woodlawn
City of Wyoming

- II. Applicable Mayor and Clerk of each municipality served by Duke Energy Ohio within the jurisdiction of the Public Utilities Commission of Ohio notified of the proposed electric distribution rate increase, application for tariff approval for electric distribution service, and application for approval of a change in accounting methods.

MAYOR

Mayor - Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Mayor - Village of Addyston
235 Main Street
Addyston, Ohio 45001

Mayor - Village of Amberley Village
7149 Ridge Road
Cincinnati, Ohio 45237

Mayor - Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Mayor - Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Mayor - Village of Batavia
389 Main Street
Batavia, Ohio 45103

Mayor - Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

CLERK

Fiscal Officer
Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Clerk of Council
Village of Addyston
235 Main Street
Addyston, Ohio 45001

Clerk of Council
Village of Amberley Village
7149 Ridge Road
Cincinnati, Ohio 45237

Clerk of Council
Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Clerk of Council
Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Clerk of Council
Village of Batavia
389 Main Street
Batavia, Ohio 45103

Fiscal Officer
Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

MAYOR

Mayor - Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Mayor - City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Mayor - City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Mayor - City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Mayor - City of Cincinnati
City Hall – 801 Plum Street
Cincinnati, Ohio 45202

Mayor - Village of Cleves
101 N. Miami
Cleves, Ohio 45002

Mayor - City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Mayor - Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

CLERK

Fiscal Officer
Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Clerk of Council
City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Clerk of Council
City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Clerk of Council
City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Clerk of Council
City of Cincinnati
City Hall – 801 Plum Street
Cincinnati, Ohio 45202

Clerk of Council
Village of Cleves
101 N. Miami
Cleves, Ohio 45002

Clerk of Council
City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Clerk/Treasurer
Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

MAYOR

Mayor - Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Mayor - Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Mayor - City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Mayor - City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Mayor - City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Mayor - Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Mayor - Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Mayor - Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

CLERK

Clerk of Council
Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Clerk/Treasurer
Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Clerk of Council
City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Clerk of Council
City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Clerk of Council
City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Clerk of Council
Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Clerk of Council
Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Clerk of Council
Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

MAYOR

Mayor - Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Mayor - Village of Hamersville
202 W. Main Street
Hamersville, Ohio 45130

Mayor - City of Harrison
300 George Street
Harrison, Ohio 45030

Mayor - Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Mayor - City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Mayor - Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Mayor - City of Lockland
101 N. Cooper
Lockland, Ohio 45215

CLERK

Clerk of Council
Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Clerk of Council
Village of Hamersville
202 W. Main Street
Hamersville, Ohio 45130

Clerk of Council
City of Harrison
300 George Street
Harrison, Ohio 45030

Clerk of Council
Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Clerk of Council
City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Clerk of Council
Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Clerk of Council
City of Lockland
101 N. Cooper
Lockland, Ohio 45215

MAYOR

Mayor - City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Mayor - City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Mayor - Village of Manchester
806 Linda Vista Drive
Manchester, Ohio 45144

Mayor - Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Mayor - City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040-1699

Mayor - City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Mayor - City of Milford
745 Center Street
Milford, Ohio 45150

Mayor - Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

CLERK

Clerk of Council
City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Clerk of Council
City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Clerk of Council
Village of Manchester
806 Linda Vista Drive
Manchester, Ohio 45144

Clerk of Council
Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Clerk of Council
City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040-1699

Clerk of Council
City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Clerk of Council
City of Milford
745 Center Street
Milford, Ohio 45150

Fiscal Officer/Treasurer
Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

MAYOR

Mayor - City of Monroe
233 S. Main Street
P.O. Box 330
Monroe, Ohio 45050

Mayor - City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Mayor - Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Mayor - City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45152

Mayor - Village of Mt. Orab
211 S. High Street
P.O. Box 466
Mt. Orab, Ohio 45154

Mayor - Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Mayor - Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

Mayor - Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

CLERK

Clerk of Council
City of Monroe
233 S. Main Street
P.O. Box 330
Monroe, Ohio 45050

Clerk of Council
City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Clerk/Treasurer
Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Clerk of Council
City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45152

Clerk of Council
Village of Mt. Orab
211 S. High Street
P.O. Box 466
Mt. Orab, Ohio 45154

Clerk/Treasurer
Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Clerk/Treasurer
Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

Clerk of Council
Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

MAYOR

Mayor - Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Mayor - City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Mayor - City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Mayor - City of Reading
1000 Market Street
Reading, Ohio 45215

Mayor - Village of Ripley
123 Waterworks Road
Ripley, Ohio 45167

Mayor - City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Mayor - Village of Seven Mile
113 S. Main Street
Seven Mile, Ohio 45062

Mayor - City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

CLERK

Clerk of Council
Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Clerk of Council
City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Clerk of Council
City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Clerk of Council
City of Reading
1000 Market Street
Reading, Ohio 45215

Fiscal Officer
Village of Ripley
P. O. Box 219
Ripley, Ohio 45167

Clerk of Council
City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Fiscal Officer/Treasurer
Village of Seven Mile
213 S. Main Street
Seven Mile, Ohio 45062

Clerk of Council
City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

MAYOR

Mayor - City of Silverton
6860 Plainfield Road
Cincinnati, Ohio 45236

Mayor - Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Mayor - City of Springboro
320 W. Central
Springboro, Ohio 45066

Mayor - City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Mayor - Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Mayor - City of Trenton
11 E. State Street
Trenton, Ohio 45067

Mayor - Village of West Union
33 Logan Lane
West Union, Ohio 45693

Mayor - Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

CLERK

Clerk of Council
City of Silverton
6860 Plainfield Road
Cincinnati, Ohio 45236

Clerk of Council
Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Clerk of Council
City of Springboro
320 W. Central
Springboro, Ohio 45066

Clerk of Council
City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Clerk of Council
Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Clerk of Council
City of Trenton
11 E. State Street
Trenton, Ohio 45067

Clerk of Council
Village of West Union
33 Logan Lane
West Union, Ohio 45693

Clerk/Council
Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

MAYOR

Mayor - Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Mayor - City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Mayor - Village of Chilo
P.O. Box 117
Chilo, Ohio 45112

Mayor - Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Mayor - Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Mayor - Village of Neville
P.O. Box 122
Neville, Ohio 45156

Mayor - City of Moscow
79 Elizabeth Street
Moscow, Ohio 45153

Mayor - Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

CLERK

Clerk of Council
Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Clerk of Council
City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Fiscal Officer
Village of Chilo
P.O. Box 117
Chilo, Ohio 45112

Clerk of Council
Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Clerk of Council
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Clerk of Council
Village of Neville
P.O. Box 122
Neville, Ohio 45156

Fiscal Officer
City of Moscow
79 Elizabeth Street
Moscow, Ohio 45153

Clerk of Council
Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

MAYOR

Mayor - Village of Owensville
P.O. Box 490
115 West Main Street
Owensville, Ohio 45160

Mayor - City of Oxford
101 East High Street
Oxford, Ohio 45056

Mayor - Village of West Elkton
135 North Main Street
P.O. Box 180
West Elkton, Ohio 45070

Mayor - Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Mayor - Village of Higginsport
P.O. Box 132
Higginsport, Ohio 45131

Mayor - Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Mayor - Village of Midland
119 N. High Street
Midland, Ohio 45148

Mayor - Village of Russelville
213 W Liberty Street
Russelville, Ohio 45168

CLERK

Clerk of Council
Village of Owensville
P.O. Box 490
115 West Main Street
Owensville, Ohio 45160

Clerk of Council
City of Oxford
101 East High Street
Oxford, Ohio 45056

Clerk of Council
Village of West Elkton
135 North Main Street
P.O. Box 180
West Elkton, Ohio 45070

Clerk of Council
Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Clerk of Council
Village of Higginsport
P.O. Box 132
Higginsport, Ohio 45131

Clerk of Council
Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Clerk of Council
Village of Midland
545 Hales Branch Road
Midland, Ohio 45148

Clerk of Council
Village of Russelville
213 W Liberty Street
Russelville, Ohio 45168

MAYOR

Mayor - Village of St. Martin
P.O. Box 213
Fayetteville, Ohio 45118

Mayor - Village of Butlerville
8671 St. Rt. 132
Pleasant Plain, Ohio 45162

Mayor - Village of Maineville
8188 S. St. Rt 48
Maineville, Ohio 45039

Mayor - Village of Pleasant Plain
10120 Pleasant Plain Road
Pleasant Plain, Ohio 45162

CLERK

Clerk of Council
Village of St. Martin
P.O. Box 213
Fayetteville, Ohio 45118

Clerk of Council
Village of Butlerville
8546 St. Rt. 132
Pleasant Plain, Ohio 45162

Clerk of Council
Village of Maineville
69 West Foster-Maineville Road
Maineville, Ohio 45039

Clerk of Council
Village of Pleasant Plain
10092 St. Rt. 132
P.O. Box 62
Pleasant Plain, Ohio 45162

- III. List of Township and County Officials notified of the proposed electric distribution rate increase, application for tariff approval for electric distribution service, and application for approval of a change in accounting methods.

**COUNTY BOARD OF
COMMISSIONERS**

Adams County Board of Commissioners
Members
110 West Main Street
West Union, Ohio 45693

Brown County Board of Commissioners
800 Mt. Orab Pike
Georgetown, Ohio 45121

Clermont County Board of Commissioners
Members
101 E. Main Street
Batavia, Ohio 45103

Deerfield Township Administrator
4900 Parkway Drive, Suite 150
Mason, Ohio 45040

Highland County Board of Commissioners
Members
114 Governor Foraker Place
Hillsboro, Ohio 45133

Montgomery County Commissioners
Members
451 W. Third Street P.O. Box 972
Dayton, Ohio 45422

**COUNTY BOARD OF
COMMISSIONERS**

Anderson Township Administrator
7954 Beechmont Avenue
Anderson Township, Ohio 45255

Butler County Board of
Commissioners Members
315 High Street
Hamilton, Ohio 45011

Clinton County Board of
Commissioners Members
46 S. South Street
Wilmington, Ohio 45177

Hamilton County Board of
Commissioners Members
138 E. Court Street #603
Cincinnati, Ohio 45202

Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Miami Township, Ohio 45150

Union Township Administrator
4350 Aicholtz Road
Cincinnati, Ohio 45245-1517

TOWNSHIP TRUSTEES

Anderson Township Board of Trustees
7850 Five Mile Road
Cincinnati, Ohio 45230

Clearcreek Township Board of Trustees
7593 Bunnell Hill Road
Springboro, Ohio 45066

Columbia Township Board of Trustees
5686 Kenwood Road
Cincinnati, Ohio 45227

Deerfield Township Board of Trustees
4900 Parkway Drive, #150
Mason, Ohio 45040

Fairfield Township Board of Trustees
6032 Morris Road
Hamilton, Ohio 45011

Green Township Board of Trustees
6303 Harrison Avenue
Cincinnati, Ohio 45247

Harrison Township Board of Trustees
300 George Street
Harrison, Ohio 45030

Liberty Township Board of Trustees
6400 Princeton Road
Liberty Township, Ohio 45011

TOWNSHIP TRUSTEES

Batavia Township Board of Trustees
1535 Clough Pike
Batavia, Ohio 45103

Colerain Township Board of
Trustees
4200 Springdale Road
Cincinnati, Ohio 45251

Crosby Township Board of Trustees
8910 Willey Road
Crosby Township, Ohio 45030

Delhi Township Board of Trustees
934 Need Road
Cincinnati, Ohio 45233

Goshen Township Board of Trustees
6757 Goshen Road
Goshen, Ohio 45122

Hanover Township Board of
Trustees
2595 Old Oxford Road
Hamilton, Ohio 45013

Lemon Township Board of Trustees
274 Scott Alan Drive
Monroe, Ohio 45050

Madison Township Board of
Trustees
5610 West Alexandria
Middletown, Ohio 45042

TOWNSHIP TRUSTEES

Miami Township Board of Trustees
6101 Meijer Drive
Milford, Ohio 45150

Miami Township Board of Trustees
3780 Shady Lane
North Bend, Ohio 45052

Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Sprigg Township Administrators –
Bentonville, Ohio
3106 Cabin Creek
Manchester, Ohio 45144

St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, Ohio 45011

Symmes Township Board of Trustees
9323 Union Cemetery Road
Loveland, Ohio 45140

Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

West Chester Township Board of Trustees
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

TOWNSHIP TRUSTEES

Miami Township Board of Trustees
2700 Lyons Road
Miamisburg, Ohio 45342

Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Ross Township Board of Trustees
P.O. Box 31
Ross, Ohio 45061

Springfield Township Board of
Trustees
9150 Winton Road
Cincinnati, Ohio 45231

Sycamore Township Board of
Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

Turtlecreek Township Board of
Trustees
670 N. State Route 123
Lebanon, Ohio 45036

Union Township Board of Trustees
5300 Schwallie Road
Ripley, Ohio 45167

Williamsburg Board of Trustees
P.O. Box 499
Williamsburg, Ohio 45176

IV. List of State Legislators notified of the proposed electric distribution rate increase, application for tariff approval for electric distribution service, and application for approval of a change in accounting methods.

SENATORS

Cecil Thomas
OPEN SEAT
Bill Coley
Lou Terhar
Joseph Uecker

REPRESENTATIVES

Catherine Ingram	William Seitz
Louis Blessing III	Wes Retherford
Paul Zeltwanger	Margaret Conditt
Tom Brinkman	John Becker
Brigid Kelly	Terry Johnson
Jonathan Dever	Alicia Reece
Doug Green	

ADDRESS

The Ohio Senate
Ohio Senate Building
Columbus, Ohio 43266-0604

ADDRESS

The Ohio House of Representatives
77 South High Street
Columbus, Ohio 43266-0603

V. List of Federal Legislators notified of the proposed electric distribution rate increase, application for tariff approval for electric distribution service, and application for approval of a change in accounting methods.

<u>SENATORS</u>	<u>REPRESENTATIVES</u>
The Honorable Rob Portman U.S. Senate 338 Russell Senate Office Building Washington, DC 20510	The Honorable Warren Davidson U.S. House of Representatives 1011 Longworth House Office Building Washington, DC 20515
The Honorable Sherrod Brown U.S. Senate 713 Hart Senate Office Building Washington, DC 20510	The Honorable Steve Chabot U.S. House of Representatives 2371 Rayburn House Office Building Washington, DC 20515
	The Honorable Brad Wenstrup U.S. House of Representatives 1318 Longworth House Office Building Washington, DC 20515
	The Honorable Bill Johnson U.S. House of Representatives 317 Cannon House Office Building Washington, DC 20515
	The Honorable Michael R. Turner U.S. House of Representatives 2454 Longworth House Office Building Washington, DC 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	05/06/13
Supplying and Taking of Service.....	21	05/06/13
Customer Choice Enrollment and Participation Guidelines.....	22	06/01/15
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**INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED
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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS

1. Nature and Use of Installation

All electric service entrance wiring and equipment furnished and installed by the customer for the purpose of connecting the premises with the Company's service, shall be suitable for the purposes thereof and shall be installed, owned and maintained by the customer at all times in conformity with the National Electrical Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's booklet entitled "Information & Requirements for Electric Service," copies of which are available at the Company's offices.

2. Installation of Meters

Electricity will be measured by a meter or meters to be owned and installed by the Company in the customer's meter base at a location approved by the Company. The Company will install upon the customer's premises one meter or one unified set of meters for each standard service connection. Meters for new single-family residences are to be located outside the residence.

3. Installation and Maintenance

Except as otherwise provided in these ELECTRIC SERVICE REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except Company owned meters and metering equipment, on the customer's side of the point of delivery without cost to the customer. Only the Company's agents are authorized to connect the Company's service to the customer's service. The Company is not responsible for performing wiring investigations on the customer's side of the point of delivery.

All meters and equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage. No one except an agent of the Company shall be permitted to remove or handle same.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, the Company will make one standard service connection to the customer's installation. If three phase service is required and an additional connection is necessary, both will be considered as one service connection.

The rates for each class of service provided for in the rate schedules contemplate the furnishing of service to one location or premises through one standard service connection. Where the customer is receiving service through more than one standard metering installation, the Company will calculate and render a separate bill for service furnished through each metering installation. If the Company elects to provide more than one standard service connection, the Company may, at its option, combine these connections and calculate and render one bill.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

When a customer or private party requests the Company to relocate the Company's facilities or a customer's service entrance wiring, such requesting party shall pay all expenses related to such relocation.

When the Company relocates its facilities or a customer's service entrance wiring at the request of a governmental entity (or Administrating Agency) and if the relocation was related to a project financed through transportation improvement district funding, joint economic development district funding, tax increment funding, or similar quasi-public funding, then the governmental entity (or Administrating Agency) shall pay for the cost of relocating Company's facilities in direct proportion to the contributions received from the other funding sources.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority.

4. Special Power Apparatus

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions for billing purposes, or to require the customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation that may affect the service provided to other customers.

5. Changes in Installations

As the Company's service drops, transformers, meters and other facilities used in supplying service to the customer have limited capacity, the customer should give notice to the Company, and obtain the Company's consent, before making any material changes or increases in the customer's installation. After receipt of such notice, the Company will give its written approval of the proposed change or increase, or it will inform the customer of the prerequisites to receipt of service for such change or increase. Any change affecting an estimated billing demand shall be reviewed by the Company's representative and shall become effective from the succeeding meter reading.

The customer shall be solely responsible for all damages sustained by the Company or any person due to the customer's failure to give reasonable advance notice to the Company of such change in the customer's installation.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

~~6. Special Customer Services~~

- ~~a. The Company may, but is not obligated to, furnish residential or nonresidential customers special customer services as identified in this section.~~
- ~~b. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers and the customer has acknowledged the same by initialing such a statement that is printed on the work order authorizing the Company to perform special customer service(s).~~
- ~~c. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company.~~
- ~~d. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost.~~
- ~~e. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates, Classifications, Rules and Regulations for Retail Electric Service.~~
- ~~f. Such special customer services may include, but are not limited to:
 - ~~i. design, construction and maintenance of customer-owned substations;~~
 - ~~ii. resolving power quality problems on customer equipment; providing training programs for construction, operation, and maintenance of electric facilities;~~
 - ~~iii. performing customer equipment maintenance, repair, or installation;~~
 - ~~iv. providing service entrance cable repair;~~
 - ~~v. providing restorative temporary underground service;~~
 - ~~vi. providing upgrades or increases to an existing service connection at customer request;~~
 - ~~vii. performing outage or voltage problem assessment;~~
 - ~~viii. disconnecting a customer-owned transformer at customer request;~~
 - ~~ix. loosening and refastening customer-owned equipment;~~
 - ~~x. determining the location of underground cables on customer premises;~~
 - ~~xi. covering up lines for protection at customer request;~~
 - ~~xii. making a generator available to customer during construction to avoid outage;~~
 - ~~xiii. providing pole hold for customer to perform some activity;~~
 - ~~xiv. providing a "service saver" device to provide temporary service during an outage;~~
 - ~~xv. resetting a customer-owned reclosure device;~~
 - ~~xvi. providing phase rotation of customer equipment at customer request;~~
 - ~~xvii. conducting an evaluation at customer request to ensure that customer equipment meets standards;~~
 - ~~xviii. upgrading the customer to three-phase service;~~
 - ~~xix. providing whole-house surge protection; and~~
 - ~~xx. providing energy consumption analysis services, tools and reports.~~~~

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6. Special Customer Services

- a. In furtherance of its obligation, and the policy of the state of Ohio, the Company may, but is not obligated to, furnish residential or nonresidential customers special customer services, such as, but not limited to, those identified in this section, in order to ensure the availability to consumers of adequate, reliable, safe, efficient, nondiscriminatory, and reasonably priced retail electric service; to ensure diversity of suppliers by giving consumers an additional choice of supplier; to encourage innovation in cost-effective retail electric service including, but not limited to, demand-side management and waste energy recovery systems; to protect at-risk populations; to encourage the education of small business owners in this state regarding the use of, and encourage the use of energy efficiency programs and alternative energy resources in their businesses; and to facilitate the state's effectiveness in the global economy.
- b. No such special customer service shall be provided except where the Company has informed the customer that such service may be available and obtained from other suppliers and the customer has acknowledged the same by initialing such a statement that is printed on the work order authorizing the Company to perform special customer service(s).
- c. A customer's decision to receive or not receive special customer services from the Company will not influence, or impact in any way, the delivery of competitive or non-competitive retail electric service to that customer by the Company.
- d. Such special customer services shall be provided at a market rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such full allocation shall be ensured by the maintenance of separate records of all costs associated with the provision of said services.
- e. Such special customer services shall be provided in a manner to not unduly limit the Company's ability to supply electric service under the Schedule of Rates, Classifications, Rules and Regulations for Retail Electric Service.
- f. Such special customer services may include, but are not limited to:
 - i. design, construction and maintenance of customer-owned substations;
 - ii. resolving power quality problems on customer equipment; providing training programs for construction, operation, and maintenance of electric facilities;
 - iii. performing customer equipment maintenance, repair, or installation;
 - iv. providing service entrance cable repair;
 - v. providing restorative temporary underground service;
 - vi. providing upgrades or increases to an existing service connection at customer request;
 - vii. performing outage or voltage problem assessment;
 - viii. disconnecting a customer-owned transformer at customer request;
 - ix. loosening and refastening customer-owned equipment;
 - x. determining the location of underground cables on customer premises;
 - xi. covering up lines for protection at customer request;
 - xii. making a generator available to customer during construction to avoid outage;
 - xiii. providing pole-hold for customer to perform some activity;
 - xiv. providing a "service saver" device to provide temporary service during an outage;
 - xv. resetting a customer-owned reclosure device;
 - xvi. providing phase rotation of customer equipment at customer request;
 - xvii. conducting an evaluation at customer request to ensure that customer equipment

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- meets standards;
- ~~xviii. upgrading the customer to three-phase service;~~
- ~~xix. providing whole-house surge protection; and~~
- ~~xx. providing energy consumption analysis and management services, tools and reports.~~

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**SECTION VII - ~~CREDIT AND DEPOSIT PROVISIONS~~NON-PAYMENT – DISCONNECTION
AND RECONNECTION**

1. Disconnection for Nonpayment: Residential Customers

The Company will comply with the provisions of the disconnection rules set forth in Chapters 4901:1-10 and 4901:1-18 OAC (Ohio Administrative Code) as amended.

2. Disconnection for Nonpayment: Non-Residential Customers

An account will be considered delinquent and be subject to the Company's disconnection procedures for non-payment if the Company's charges in any bill remains unpaid after the due date.

The Company will mail or otherwise give notice of impending disconnection for nonpayment to the customer prior to disconnection.

The Company may charge a landlord \$2.50 per notice in situations where a master metered apartment building is subject to disconnection and the Company is required to put a notice on each apartment unit. This provision is subject to 4901:1-18-08 of the Ohio Administrative Code.

3. Reconnection of Service

Reconnection of service that has been disconnected for nonpayment shall be made pursuant to the following provisions:

- (a) Upon payment or proof of payment, including any reconnection charge, for service that was previously disconnected, reinstatement of service shall be made by the close of the following regular Company working day.
- (b) If service is disconnected and the customer wishes to guarantee the reinstatement of service the same day on which payment is rendered, the customer must make payment in the Company's business office, or provide proof of payment, and notify the Company before 12:30 p.m. that reinstatement of service is requested the same day. ~~If the Company is notified after 12:30 p.m. of a customer's desire for same day reinstatement of service, the after hour charges specified in PUCO Electric Sheet No. 92 will apply.~~
- (c) If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed.

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**SECTION VII - NON-PAYMENT – DISCONNECTION AND RECONNECTION~~CREDIT AND DEPOSIT~~
PROVISIONS (Contd.)**

- d) If a guarantor is required in order to re-establish service, the guarantor must sign an acknowledgment of willingness to accept the responsibility for payment of the customer's entire past due billed amount (up to 60 days for residential customers) owed the Company in case of the customer's default.

4. Charge for Reconnection of Service

The Company may charge and collect in advance the dollar amount specified on Tariff Sheet No. 92, Charge for Reconnection of Service for reconnecting a customer's service after service is disconnected because of nonpayment of the bill when due ~~or when service is discontinued because of unauthorized or fraudulent use, tampering with Company equipment, or denial of access to premises as set out in Section II Paragraph 8, Access to Premises.~~

5. Residential Tenant Rights

The Company will comply with the provisions of the disconnection rules set forth in Chapters 4901:1-10 and 4901:1-18 OAC as amended.

6. Deposit Provision

The Company may require a Security Deposit of any customer, residential or non-residential, in addition to the requirement of payment for prior indebtedness, as set forth in Section II, 1. Supplying of Service, in compliance with the provisions of Section 4933.17 of the Ohio Revised Code and the rules set forth in OAC Chapters 4901:1-10 . The Security Deposit may be requested prior to the rendering of utility service or at a later time.

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge ~~\$6.00~~22.77 per month

(b) Energy Charge \$0.025342-017061 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

Issued: May 11, 2015

Effective: June 1, 2015

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.165
Cancels and Supersedes
Sheet No. 30.154
Page 2 of 2

NET MONTHLY BILL (Contd.)

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to OAC Section 4901:1-18-04(B); and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

Issued: May 11, 2015

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Issued by James P. Henning, President

RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$6.00 <u>22.77</u> per month	\$6.00 <u>22.77</u> per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.025342 <u>0.17061</u> per kWh	\$0.028949 <u>0.30411</u> per kWh
Additional kilowatt-hours	\$0.025342 <u>0.17061</u> per kWh	\$0.045990 <u>0.16798</u> per kWh
In excess of 150 times Customer's Monthly Demand	\$0.025342 <u>0.17061</u> per kWh	\$0.040779 <u>0.11324</u> per kWh

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.165
Cancels and Supersedes
Sheet No. 31.154
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.165
Cancels and Supersedes
Sheet No. 31.154
Page 3 of 3

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to OAC Section 4901:1-18-04(B); and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 33.1~~76~~
Cancels and Supersedes
Sheet No. 33.1~~65~~
Page 1 of 2

RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

~~Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.~~

~~For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.~~

NET MONTHLY BILL

~~Computed in accordance with the following charges:~~

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
—(a) Customer Charge	\$15.50 per month	—\$15.50 per month
—(b) Energy Charge		
On Peak kilowatt-hours	\$0.051494 per kWh	\$0.040919 per kWh
Off Peak kilowatt-hours	\$0.008983 per kWh	\$0.008976 per kWh

~~2. Applicable Riders~~

~~The following riders are applicable pursuant to the specific terms contained within each rider:~~

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~

~~Sheet No. 88, Rider UE-CEN, Uncollectible Expense — Electric Generation Rider~~

~~Sheet No. 89, Rider BTR, Base Transmission Rider~~

~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~

~~Sheet No. 101, Rider DSR, Distribution Storm Rider~~

~~Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~

~~Sheet No. 108, Rider UE-ED, Uncollectible Expense — Electric Distribution Rider~~

~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~

~~Sheet No. 111, Rider RC, Retail Capacity Rider~~

~~Sheet No. 112, Rider RE, Retail Energy Rider~~

~~Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider~~

~~Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate~~

~~Sheet No. 122, Rider DDR, Distribution Decoupling Rider~~

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-841-EL-SSO-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 33.176
Cancels and Supersedes
Sheet No. 33.165
Page 2 of 2

~~MINIMUM CHARGE~~

~~— The minimum charge shall be the Customer Charge as stated above.~~

~~BILLING PERIODS~~

~~— For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.~~

~~RATING PERIODS~~

~~— The rating periods applicable to the above kilowatt-hour charges are as follows:~~

~~— a) Summer On Peak Period — 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.~~

~~— b) Winter On Peak Period — 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.~~

~~— c) Off Peak Period — All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.~~

~~LATE PAYMENT CHARGE~~

~~— Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. — The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.~~

~~TERMS AND CONDITIONS~~

~~— This rate is available upon application in accordance with the Company's Service Regulations.~~

~~— The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.~~

~~— Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.~~

~~— The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.~~

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-841-EL-SSO AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34. ~~109~~
Cancels and Supersedes
Sheet No. 34. ~~98~~
Page 1 of 2

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge \$~~6.00~~22.77 per
month

(b) Energy Charge \$0.~~025342~~017061 per
kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

Sheet No. 122, Rider DDR, Distribution Decoupling Rider

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34. ~~109~~
Cancels and Supersedes
Sheet No. 34. ~~98~~
Page 2 of 2

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, (3) building load exceeds the Company's standard single-phase equipment or the building is a multi-use facility requiring three-phase service for the commercial space, and (4) additional distribution line extensions are not required. In all other instances, the Company will make three phase service available to residential customers at the customer's sole expense and pursuant to a three-year service agreement.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge \$8.5025.27 per month

(b) Energy Charge \$0.025342-017061 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 101, Rider DSR, Distribution Storm Rider
Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO AIR before the Public Utilities Commission of Ohio.

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RATE RSLI

RESIDENTIAL SERVICE – LOW INCOME

APPLICABILITY

Applicable to up to 10,000 electric customers who are at or below 200% of the Federal poverty level and who do not participate in the Percentage of Income Payment Plan (PIPP). Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge \$2.0018.77 per month

(b) Energy Charge \$0.025342-017061 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 36.43
Cancels and Supersedes
Sheet No. 36.32
Page 2 of 2

NET MONTHLY BILL (Contd.)

Sheet No. 101, Rider DSR, Distribution Storm Rider
Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage. When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service \$22.9725.31

Single and/or Three Phase Service \$45.9550.64

(b) Demand Charge

All kilowatts \$ 5.38155.9307 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

Issued: May 11, 2015

Effective: June 1, 2015

Issued by James P. Henning, President

NET MONTHLY BILL (Cont'd)

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 114, Rider LFA, Load Factor Adjustment Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

MINIMUM BILL PROVISION

The minimum bill shall be eighty five percent (85%) of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5%) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) Eighty five percent (85%) of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than ninety percent (90%) lagging. If the Company determines customer's power factor to be less than ninety percent (90%), the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than ninety percent (90%) of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty percent (20%) of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

Issued: May 11, 2015

Effective: June 1, 2015

Issued by James P. Henning, President

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | |
|---|--|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | \$ 0.02072 <u>40.023092</u> per kWh |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | \$ 0.02376 <u>40.026482</u> per kWh |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation

Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

| Duke Energy Ohio
| 139 East Fourth Street
| Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.1~~76~~
Cancels and Supersedes
Sheet No. 41.1~~65~~
Page 2 of 3

| Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public
Utilities Commission of Ohio.

| Issued: ~~May 11, 2015~~

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Issued by James P. Henning, President

MINIMUM CHARGE

The minimum charge shall be \$~~5-646.29~~ per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM AND CONDITIONS

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent (90%). No single water-heating unit shall be wired such that the demand established by it ~~can~~will exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service

\$ ~~23.00~~26.97

Three Phase Service

\$ ~~46.00~~53.94

Primary Voltage Service

\$200.00

(b) Energy Charge

All kilowatt-hours

~~\$0.016478~~\$0.019321 per
kWh

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.176
Cancels and Supersedes
Sheet No. 42.165
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 101, Rider DSR, Distribution Storm Rider
Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

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| Duke Energy Ohio
| 139 East Fourth Street
| Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.176
Cancels and Supersedes
Sheet No. 42.165
Page 3 of 3

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year, terminable thereafter on thirty (30) days written notice by either the customer or the Company.

| The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

| Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 8.079.96 per month	\$ 8.079.96 per month
Three Phase	\$ 16.1419.92 per month	\$ 16.1419.92 per month
(b) Energy Charge		
First 2,800 kWh	\$ 0.0419880.042456 per kWh	\$ 0.0301410.042456 per kWh
Next 3,200 kWh	\$ 0.0034930.003768 per kWh	\$ 0.0034930.003768 per kWh
Additional kWh	\$ 0.0014820.003768 per kWh	\$ 0.0014820.003768 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSO-AIR~~ before the Public Utilities Commission of Ohio.

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Issued by James P. Henning, President

NET MONTHLY BILL (Contd.)

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~1417-8410032-EL-SSQ-AIR~~ before the Public Utilities Commission of Ohio.

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Effective: ~~June 1, 2015~~

Issued by James P. Henning, President

RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$~~229.92~~247.62 per month

(b) Demand Charge

All kilowatts \$~~4.33404~~6.6676 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Improvement Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Filed pursuant to an Order dated ~~April 2, 2015~~ in Case No. ~~14-841-EL-SSO17-0032-EL-AIR~~ before the Public Utilities Commission of Ohio.

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Effective: ~~June 1, 2015~~

Issued by James P. Henning, President

NET MONTHLY BILL (Cont'd.)

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 114, Rider LFA, Load Factor Adjustment Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider
Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

MINIMUM BILL PROVISION

The minimum bill shall be: Eighty-five percent (85%) of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) Eighty-five percent (85%) of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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Issued by James P. Henning, President

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than ninety percent (90%) lagging. If the Company determines customer's power factor to be less than ninety percent (90%), the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years, terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve (12) month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve (12) month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty percent (20%) of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.132
Cancels and Supersedes
Sheet No. 46.124
Page 1 of 2

RATE SFL - ADPL

OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S POWER LINES

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.0207240.023081 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

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Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

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Issued by James P. Henning, President

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.
6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-8410032-EL-SSO-AIR before the Public Utilities Commission of Ohio.

Issued: May 11, 2015

Effective: June 1, 2015

Issued by James P. Henning, President

RIDER NM-H

NET METERING RIDER - HOSPITALS

AVAILABILITY

Rider NM-H is available to qualifying hospital customer generators, upon request. As defined in section 3701.01 of the Revised Code, "hospital" includes public health centers and general, mental, chronic disease, and other types of hospitals, and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care. A qualifying hospital customer generator is one whose generating facilities are:

- a. Located on the customer generator's premises;
- b. Operated in parallel with the Company's transmission and distribution facilities;

BILLING

The hospital customer generator's net metering service shall be calculated as follows: a) All electricity flowing from the electric utility to the hospital shall be charged as it would have been if the hospital were not taking service under Rider NM-H. b) All electricity generated by the hospital shall be credited at the market value as of the time the hospital generated the electricity. "Market value" means the Regional Transmission Organization (PJM) locational marginal price of energy at the time the customer-generated electricity is generated. Each monthly bill shall reflect the net of a) and b) above. If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the hospital customer generator's bill until the hospital requests in writing a refund that amount to, but is not greater than, an annual true-up of accumulated credits over a twelve-month period.

The Company shall recover from all ratepayers the cost of the net metering through Rider UE-GEN, Uncollectible Expense – Electric Generation Rider in the Company's annual Rider UE-GEN update filings before the Commission.

METERING

For hospital customer generators, net metering shall be accomplished using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the hospital at the time it is generated. If the hospital's existing electrical meter is not capable of separately measuring electricity the hospital generates at the time it is generated, the electric utility, upon written request from the hospital, shall install at the hospital's expense a meter that is capable of such measurement.

Filed pursuant to an Order dated November 22, 2011 in Case No. 1117-3549 -EL-SSO-AIR
before the Public Utilities Commission of Ohio

Issued: December 19, 2011

Effective: January 1, 2012

Issued by James P. Henning, President

TERMS AND CONDITIONS

Customer generators are not required to:

(a) Comply with any additional safety or performance standards beyond those established by rules in Chapter 4901:1-22 of the Administrative Code, and the National Electrical Code, the institute of electrical and electronics engineers, and underwriters laboratories, in effect as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) Perform or pay for additional tests beyond those required by paragraph (a) above.

(c) Purchase additional liability insurance beyond that required by paragraph (a) above.

Company and Customer, to the extent permitted by law, shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any persons, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utility Commission of Ohio and the Company's Service Regulations, as filed with the Public Utility Commission of Ohio.

INTERCONNECTION

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement as outlined in Rate IS – Interconnection Service.

Customer shall comply with all applicable requirements of Rate IS – Interconnection Service.

Conformance with these requirements does not convey any liability to the Company for damages or injuries arising from the installation or operation of the generator system.

RIDER NM
NET METERING RIDER

AVAILABILITY

Net Metering is available to qualifying customer generators, upon request, and on a first-come, first-served basis. A qualifying customer generator is one whose generating facilities are:

- a. Fueled by solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell;
- b. Located on the Customer's premises;
- c. Operated in parallel with the Company's transmission and distribution facilities; and
- d. Intended primarily to offset part or all of the Customer's requirements for electricity.

DEFINITION

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by Company and the amount of electricity generated by such respective Customer that is delivered to Company.

BILLING

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by the Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to the Customer exceeds the kWh delivered by the Customer to Company during the billing period, the Customer shall be billed for the kWh difference, and any applicable demands used in the calculation shall be based on the meter channel that records power flowing from the Company to the Customer. If the kWh generated by the Customer and then delivered to Company exceeds the kWh supplied by the Company to Customer during the billing period, the Customer shall be credited the kWh difference (excess generation credit). The Company will provide excess generation credits only to customers that receive generation service through the Company's Standard Service Offer. The excess generation credit shall be calculated using the kWh charge as determined by Rider RC, Retail Capacity and ~~Rider RE, Retail Energy~~, of the applicable rate tariff, and any applicable demands used to calculate the credits shall be based on the meter channel that records power flowing from the Customer to the Company. The Customer may request in writing a refund that amounts to, but is not greater than, an annual true-up of accumulated credits over a twelve month period.

Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in this rider.

The Company shall recover from all ratepayers the cost of the net metering excess generation credits through Rider UE-GEN, Uncollectible Expense – Electric Generation Rider in the Company's annual Rider UE-GEN update filings before the Commission.

Filed pursuant to an Order dated April 2, 2015 in Case No. 1417-841 -EL-SSO AIR before the Public Utilities Commission of Ohio

Issued: May 11, 2015

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Issued by James P. Henning, President

METERING

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. A customer's existing single-register meter that is capable of registering the flow of electricity in both directions satisfies this requirement. If the customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the Company, upon written request from the customer, shall install at the customer's expense a meter that is capable of measuring electricity flow in two directions.

METERING (Contd.)

The Company, at its own expense and with the written consent of the customer generator, may install one or more additional meters to monitor the flow of electricity in each direction. The Company shall not impose, without Commission approval, any additional interconnection requirement or additional charges on customer generators refusing to give such consent.

TERMS AND CONDITIONS

Customer generators are not required to:

- (a) Comply with any additional safety or performance standards beyond those established by rules in Chapter 4901:1-22 of the Administrative Code, and the "National Electrical Code," the "Institute of Electrical and Electronics Engineers," and "Underwriters Laboratories," in effect as set forth in rule 4901:1-22-03 of the Administrative Code.
- (b) Perform or pay for additional tests beyond those required by paragraph (a) above.
- (c) Purchase additional liability insurance beyond that required by paragraph (a) above.

Company and Customer, to the extent permitted by law, shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any persons, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utility Commission of Ohio and the Company's Service Regulations, as filed with the Public Utility Commission of Ohio.

INTERCONNECTION

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement as outlined in Rate IS – Interconnection Service.

Customer shall comply with all applicable requirements of Rate IS – Interconnection Service.

Conformance with these requirements does not convey any liability to the Company for damages or injuries arising from the installation or operation of the generator system.

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RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$200.00
 - (b) Demand Charge
All kVA \$-0.000 -per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Investment Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 114, Rider LFA, Load Factor Adjustment Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate

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MINIMUM CHARGE

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) Eighty-five (85%) of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years, terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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TERMS AND CONDITIONS (Contd.)

the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty percent (20%) of actual cost. The annual facilities charge shall be billed in twelve (12) monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within forty-eight (48) hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>
1. Base Rate				
<u>OVERHEAD DISTRIBUTION AREA</u>				
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	4.1304.568
7,000 lumen (Open Refractor)	175	0.205	853	4.0424.472
10,000 lumen	250	0.275	1,144	4.1984.643
21,000 lumen	400	0.430	1,789	4.2494.700

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Duke Energy Ohio
139 East Fourth Street
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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>
Metal Halide				
14,000 lumen	175	0.193	803	4.1304 568
20,500 lumen	250	0.275	1,144	4.1974 642
Sodium Vapor				
9,500 lumen	100	0.117	487	7.3058 080
9,500 lumen (Open Refractor)	100	0.117	487	7.0257 767
16,000 lumen	150	0.171	711	7.9258 766
22,000 lumen	200	0.228	948	7.8698 704
27,500 lumen	200	0.228	948	7.8708 704
50,000 lumen	400	0.471	1,959	9.6281 0.64 9
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	12.6811 4.0 21
22,000 lumen (Rectilinear)	200	0.246	1,023	12.8181 4.1 77
50,000 lumen (Rectilinear)	400	0.471	1,959	12.8201 4.1 80
50,000 lumen (Setback)	400	0.471	1,959	17.6031 9.4 69

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of fifty (50) feet of secondary wiring beyond the first one hundred fifty (150) feet from the pole, the following price per month shall be added to the price per month per street lighting unit: ~~\$0.620~~69.

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Duke Energy Ohio
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&
Equipment
\$/Unit

UNDERGROUND DISTRIBUTION AREA

Fixture Description

Standard Fixture (Cobra Head)

Mercury Vapor

7,000 lumen	175	0.210	874	3.447 3.833
7,000 lumen (Open Refractor)	175	0.205	853	4.268 4.667

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit
10,000 lumen	250	0.292	1,215	3.488 3.833
21,000 lumen	400	0.460	1,914	2.805 3.111
Sodium Vapor				
9,500 lumen	100	0.117	487	7.288 8.063
22,000 lumen	200	0.228	948	7.869 8.700
27,500 lumen	200	0.228	948	6.144 7.172
50,000 lumen	400	0.471	1,959	9.629 10.642
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	7.467 8.259
7,000 lumen (Holophane)	175	0.210	874	8.002 8.833
7,000 lumen (Gas Replica)	175	0.210	874	15.520 17.173
7,000 lumen (Aspen)	175	0.210	874	8.493 9.401
Metal Halide				
14,000 lumen (Granville)	175	0.210	874	8.493 9.401
14,000 lumen (Town & Country)	175	0.205	853	7.387 8.178
14,500 lumen (Gas Replica)	175	0.210	874	19.877 21.976
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	12.344 13.653
9,500 lumen (Holophane)	100	0.128	532	9.969 11.000
9,500 lumen (Rectilinear)	100	0.117	487	10.118 11.080
9,500 lumen (Gas Replica)	100	0.128	532	23.384 25.871
9,500 lumen (Aspen)	100	0.128	532	10.507 11.628
16,000 lumen (Aspen)	150	0.171	711	6.187 6.850
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009 11.068
50,000 lumen (Rectilinear)	400	0.471	1,959	12.279 13.583
50,000 lumen (Setback)	400	0.471	1,959	13.744 15.202

POLE CHARGES

Pole Description
Wood

Pole Type

\$/Pole

17 foot (Wood Laminated) (a)
30 foot

W17
W30

~~4.344~~4.79
~~4.745~~5.24

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35 foot	W35	5-015.67
40 foot	W40	5-796.39
Aluminum		
12 foot	A12	12-7014.04
28 foot	A28	7-057.42
28 foot (heavy duty)	A28H	7-157.53
30 foot (anchor base)	A30	21-1823.43

NET MONTHLY BILL (Contd.)

Pole Description (Contd.)	Pole Type	\$/Pole
Fiberglass		
17 foot	F17	4-354.82
30 foot (bronze)	F30	9-4110.46
35 foot (bronze)	F35	9-529.91
40 foot	F40	5-786.39
Steel		
27 foot (11 gauge)	S27	17-3719.22
27 foot (3 gauge)	S27H	23-5126.01

Spans of Secondary Wiring:

For each increment of twenty-five (25) feet of secondary wiring beyond the first twenty-five (25) feet from the pole, the following price per month shall be added to the price per month per street lighting unit: ~~\$1-321.46~~.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 101, Rider DSR, Distribution Storm Rider

Sheet No. 103, Rider DCI, Distribution Capital Investment Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill.

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.176
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When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company. In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Summary: Report Pre-Filing Notice of Duke Energy Ohio, Inc. Volume 1 electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B. and Watts, Elizabeth H. and Kingery, Jeanne W. and Rocco D'Ascenzo