FILE SUSAN AND JOHAN DE ROOS
3738 MONETS LANE
EVENDALE, OH 45241

16-253-GA-BTX

As you maybe aware Duke submitted revisions to their Application on Friday.
I have reviewed the application submitted by Duke On Friday, January 20, 2017. The following items were of note: (black is from application, red are my comments). Please note most of my comments are about the Green route as this is the area I am most familiar with.
Document prepaired

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The proposed pipeline will be constructed of pipe having an outside diameter of 20 inches, a wall thickness equal to or greater than ~~0.375~~0.438 inch, and pipe lengths of approximately 40 feet.

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The total cost of the preferred route was increased to $112.7 Million and the total cost of the alternate route was decreased to $85.9 million.

They did correct the app for the villages/cities within 1000 feet of pipeline.

Project Hotline (513-287-2130)
Similar to the Project email address, Duke Energy Ohio established a dedicated hotline number for the public to call when they have Project inquiries. The hotline is answered Monday through Friday from 8:30 a.m. to 4:30 p.m., with a voice mail option after hours. Each phone call is logged by date and time of call, customers' contact information, nature of the call and the date and nature of Duke Energy Ohio's response. As of ~~September 2, 2016~~January 10, 2017, ~~172~~ 198 phone calls had been received on the hotline. We must get people to call the HOTLINE to oppose the pipeline.

The five highest frequency categories of public concern, in terms of number of mentions within all of the comments, are safety, including size and pressure (~~60~~ 23 percent), route locations (~~61~~ 23 percent), general opposition (~~46~~ 19 percent), environment (~~25~~ 13 percent), and property values (~~18~~ 8 percent). So if we voiced more than one concern —only one counted! Manipulation of data!!!!!

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The Preferred and Alternate Routes are located entirely within Hamilton County. Local school districts, park districts, and fire departments will receive tax revenue from the Project. Duke Energy Ohio will pay property taxes on utility facilities in each jurisdiction. The approximate annual property taxes associated with the Preferred and Alternate Routes over the first year after the Project is completed are $2.8 million and $2.2million, respectively. Based on the 2016 tax rates, the following information includes approximate estimates for these taxing authorities:

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TABLE 7-3
Length and Percent of Land Uses Crossed by Centerline of Route Alternatives
Provides a summary of land use

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Alternate Route: The Alternate Route centerline is located within 1,000 feet of ~~2,625~~2,172 residences and within 100 feet of ~~198~~ 166 residences. As shown in Table 7-4, residential areas make up approximately 5.35.4 percent of the Alternate Route permanent ROW acreage.
Although the Preferred Route is within 1,000 feet of more residences than the Alternate Route, the Preferred Route directly affects less residential land than the Alternate Route. Only ~~1,871~~2,188 linear feet of pipeline would be located on residential land under the Preferred Route scenario, compared to ~~3,516~~3,668 linear feet of the Alternate Route located on residential land. This is largely because residential land use along the Alternate Route is in older, denser communities, leaving less options of avoiding direct impacts to residential properties.
(b) Industrial/Commercial
Preferred Route: Industrial or commercial land uses make up approximately ~~43.2~~43.5 percent of the Preferred Route permanent ROW acreage. This represents the largest proportion of land use within the Preferred Route ROW. The Preferred Route centerline crosses ~~30,811~~28,493 feet (~~43.6~~38.5 percent of the total length) of land classified as industrial or commercial.
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From: Susan de Roos [mailto:scderoos@gmail.com]
Sent: Sunday, January 29, 2017 11:42 AM
To: Butler, Matthew <matthew.butler@puco.ohio.gov>
Subject: Fwd: Questionnaire for Public Information Meeting

Begin forwarded message:

From: Susan de Roos <scderoos@gmail.com>
Subject: Questionnaire for Public Information Meeting
Date: January 28, 2017 at 7:53:24 PM EST
To: CentCorridorPipeline@duke-energy.com, Susan de Roos <sc.deroos@icloud.com>

Per your survey handed out at the January 26, 2107 Information meeting
"This questionnaire will be also available on at www.duke-energy.com/home/natural-gas/central-corridor-pipeline-ext"
This is YOUR exact wording on the back of the questionnaire. This link DOES NOT take you to the questionnaire!

I have tried to duplicated it below with my comments;

1. Has the need for the proposed project been adequately explained?
   Uncertain
I do not understand why the designation of type of pipeline has been changed Transmission/distribution.
I do not understand why if the peaking facilities are outdated and need to be replaced why you cannot relocate the peaking facilities to a more rural area and not cause a pipeline to go directly through densely populated areas.

2. Which of the following applies to your situation?
   Alternate Route
   Potential line route is near my home (576 feet away)
3. So you have any questions or comments concerning the routes presented?

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4. Are there other features or structures not shown on the maps that you feel should be brought to our attention and considered with regard to either route?

As I mentioned and pointed out to your representatives at the Information meeting — you need to get YOUR people to WALK THE ROUTES as your application has numerous properties miss-identified (churches as residential, residential as commercial. recreation facilities not identified etc) DO YOUR JOB!

Do not ask us to do it for you!
5. THERE IS NO 5 ON YOUR FORM
6. Do you have any current easements/options on your property?
NO
7.Is the public open house format and the information provided helpful for your understanding of the project and process?
Open House Format Not adequately helpful — either did not answer questions or provided generic vague responses
Information Provided Not adequately helpful — told us what DUKE wanted to tell us — not what we wanted to know
Presentation Not adequately helpful — first one did not take questions, second one did not give direct answers
8. Optional Name and Address
Susan and Johan de Roos
3738 Monets Lane
Evendale OHIO 45241
Please add my name to the project mailing list and contact me by email at scderoos@aol.com

Additional comments
Based on the quality of this questionnaire and the errors in the application, I am very concerned with Duke's ability to have adequate quality control on this high pressure pipeline.

Concerned citizens,

Susan and Johan de Roos