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January 1, 2017

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 17-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on January 1, 2017.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Stephanie Patton', is written over a light blue horizontal line.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

EXPECTED GAS COST (EGC)	\$	3.0344 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3101) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	2.7243 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/17 - 01/31/17

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	133,635
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	133,635
TOTAL ANNUAL SALES		44,040 MCF
EXPECTED GAS COST (EGC) RATE	\$	3.0344

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY ACTUAL ADJUSTMENT	\$	(0.0303) /MCF
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$	(0.8000) /MCF
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$	0.1760 /MCF
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$	0.3442 /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.3101) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

1/11/17

BY:

MW

Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2016

VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2013						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/17 - 01/31/17						
					-	
INTERSTATE/INTRASTATE GAS PURCHASES					107,392.71	
					-	
COBRA PIPELINE					18,132.21	
					-	
OTP					1,600.18	
NorthCoast					6,509.52	
TOTAL INTERSTATE PIPELINE SUPPLIERS					\$ 133,634.62	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						0
TOTAL EXPECTED GAS COST AMOUNT					\$ 133,634.62	

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 09/30/16	MCF	44,074
TOTAL SALES:TWELVE MONTHS ENDED: 09/30/16	MCF	44,074
GAS COST RECOVERY RATE EFFECTIVE DATES: 09/30/16		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: N/A	MCF	44,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: (N/A)**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 13-206-GA-GCR	\$0
	\$0

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

0		
MM-YY	DESCRIPTION	AMOUNT
Jul-16		\$0.00
Aug-16		\$0.00
Sep-16		\$0.00
		\$0.00

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

		0		
PARTICULARS	UNIT	MONTH Jul-16	MONTH Aug-16	MONTH Sep-16
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/17 - 01/31/17				
UTILITY PRODUCTION	MCF	4,135	0	865
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	4,135	0	865
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$	\$ 13,024	\$ 507	\$ 3,078
UTILITY PRODUCTION	\$	-	-	-
LIFO ADJUSTMENT	\$	-	-	-
INTEREST ON LIFO ADJUSTMENT	\$	-	-	-
OTHER VOLUMES - IMBALANCE GAS	\$	-	-	-
TOTAL SUPPLY COST	\$	\$ 13,024	\$ 507	\$ 3,078
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,651	1,201	1,131
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	1,651	1,201	1,131
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 7.887	\$ 0.422	\$ 2.720
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 3.667	\$ 3.530	\$ 3.375
DIFFERENCE	\$/MCF	\$ 4.220	\$ (3.108)	\$ (0.655)
TIMES : JURISDICTIONAL SALES	MCF	1,651	1,201	1,131
MONTHLY COST DIFFERENCE		\$ 6,968	\$ (3,734)	\$ (740)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ (3,828)
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 09/30/16				\$ (1,334)
				44,074
CURRENT QUARTER ACTUAL ADJUSTMENT				\$ (0.0303)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

0

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR EFF DATE: 10/01/15	(\$26,394)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF:	(0.5120)
MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	44,074
MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$22,566)
BALANCE ADJUSTMENT FOR THE AA	(\$3,828)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$3,828)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-0206-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective January 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.