

December 30, 2016

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 16-1819-EL-RDR
89-6001-EL-TRF

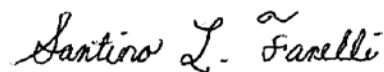
Dear Ms. McNeal:

In accordance with the Commission Order in The Cleveland Electric Illuminating Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding, please file the attached schedules, bill impacts, and tariff pages on behalf of The Cleveland Electric Illuminating Company related to the Delivery Capital Recovery Rider (Rider DCR). The attached schedules demonstrate that the year-to-date revenue is below the permitted annual cap for 2016 and provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Order in The Cleveland Electric Illuminating Company's Case No. 14-1297-EL-SSO Electric Security Plan proceeding.

Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact on current bills of the Rider DCR charges commencing on March 1, 2017.

Finally, attached is a tariff page that reflects the pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 16-1819-EL-RDR and 89-6001-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

The Cleveland Electric Illuminating Company
Delivery Capital Recovery Rider (DCR)
March 2017 - May 2017 Filing
December 30, 2016

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Rider DCR
Rates for March - May 2017
Revenue Requirement Summary

(\$ millions)

Calculation of Annual Revenue Requirement Based on Estimated 2/28/2017 Rate Base

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 11/30/2016 Rate Base	12/30/2016 Compliance Filing; Page 2; Column (f) Lines 36-39	\$ 108.6	\$ 115.1	\$ 27.3	\$ 250.9
2	Incremental Revenue Requirement Based on Estimated 2/28/2017 Rate Base	Calculation: 12/30/2016 Compliance Filing (Page 27, Column (f) Lines 36-39) minus Line 1	\$ 3.2	\$ 3.9	\$ 2.0	\$ 9.1
3	Annual Revenue Requirement Based on Estimated 2/28/2017 Rate Base	Calculation: SUM [Line 1 through Line 2]	\$ 111.8	\$ 119.0	\$ 29.2	\$ 260.1

Rider DCR
Actual Distribution Rate Base Additions as of 11/30/2016
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)			
(1)	Gross Plant		5/31/2007*	11/30/2016	Incremental	Source of Column (B)	
(2)	CEI	1,927.1	2,955.1	1,028.1	Sch B2.1 (Actual) Line 45		
(3)	OE	2,074.0	3,351.1	1,277.1	Sch B2.1 (Actual) Line 47		
(4)	TE	771.5	1,159.9	388.5	Sch B2.1 (Actual) Line 44		
(4)	Total	4,772.5	7,466.2	2,693.6	Sum: [(1) through (3)]		
Accumulated Reserve							
(5)	CEI	(773.0)	(1,269.2)	(496.2)	-Sch B3 (Actual) Line 46		
(6)	OE	(803.0)	(1,317.4)	(514.4)	-Sch B3 (Actual) Line 48		
(7)	TE	(376.8)	(591.1)	(214.3)	-Sch B3 (Actual) Line 45		
(8)	Total	(1,952.8)	(3,177.7)	(1,224.9)	Sum: [(5) through (7)]		
Net Plant In Service							
(9)	CEI	1,154.0	1,685.9	531.9	(1) + (5)		
(10)	OE	1,271.0	2,033.7	762.7	(2) + (6)		
(11)	TE	394.7	568.9	174.2	(3) + (7)		
(12)	Total	2,819.7	4,288.4	1,468.7	Sum: [(9) through (11)]		
ADIT							
(13)	CEI	(246.4)	(466.7)	(220.3)	- ADIT Balances (Actual) Line 3		
(14)	OE	(197.1)	(569.6)	(372.5)	- ADIT Balances (Actual) Line 3		
(15)	TE	(10.3)	(151.4)	(141.1)	- ADIT Balances (Actual) Line 3		
(16)	Total	(453.8)	(1,187.7)	(733.9)	Sum: [(13) through (15)]		
Rate Base							
(17)	CEI	907.7	1,219.2	311.5	(9) + (13)		
(18)	OE	1,073.9	1,464.1	390.2	(10) + (14)		
(19)	TE	384.4	417.5	33.1	(11) + (15)		
(20)	Total	2,366.0	3,100.8	734.8	Sum: [(17) through (19)]		
Depreciation Exp							
(21)	CEI	60.0	95.2	35.2	Sch B-3.2 (Actual) Line 46		
(22)	OE	62.0	100.9	38.9	Sch B-3.2 (Actual) Line 48		
(23)	TE	24.5	38.0	13.5	Sch B-3.2 (Actual) Line 45		
(24)	Total	146.5	234.1	87.6	Sum: [(21) through (23)]		
Property Tax Exp							
(25)	CEI	65.0	102.7	37.7	Sch C-3.10a (Actual) Line 4		
(26)	OE	57.4	89.0	31.6	Sch C-3.10a (Actual) Line 4		
(27)	TE	20.1	30.0	9.9	Sch C-3.10a (Actual) Line 4		
(28)	Total	142.4	221.7	79.2	Sum: [(25) through (27)]		
(29)	Revenue Requirement		Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(30)	CEI	311.5	26.4	35.2	37.7	99.3	
(31)	OE	390.2	33.1	38.9	31.6	103.6	
(32)	TE	33.1	2.8	13.5	9.9	26.2	
(32)	Total	734.8	62.3	87.6	79.2	229.1	

Capital Structure & Returns			
	% mix	rate	wtd rate
(33) Debt	51%	6.54%	3.3%
(34) Equity	49%	10.50%	5.1%
(35)			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	16.0	35.95%	9.0	0.3	9.3	108.6
(37) OE	20.1	35.85%	11.2	0.3	11.5	115.1
(38) TE	1.7	35.70%	0.9	0.1	1.0	27.3
(39) Total	37.8		21.2	0.7	21.8	250.9

(a) = Weighted Cost of Equity x Rate Base

(b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b))) - 1

(d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)

(f) = (e) + Rev. Req. from Lines 29-31

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 63,966,033	100%	\$ 63,966,033	\$ (56,405,971)	\$ 7,560,063
2	352	Structures & Improvements	\$ 18,675,304	100%	\$ 18,675,304		\$ 18,675,304
3	353	Station Equipment	\$ 176,123,447	100%	\$ 176,123,447	\$ (287)	\$ 176,123,160
4	354	Towers & Fixtures	\$ 327,942	100%	\$ 327,942		\$ 327,942
5	355	Poles & Fixtures	\$ 42,999,202	100%	\$ 42,999,202		\$ 42,999,202
6	356	Overhead Conductors & Devices	\$ 55,577,557	100%	\$ 55,577,557	\$ 815	\$ 55,578,372
7	357	Underground Conduit	\$ 31,982,924	100%	\$ 31,982,924		\$ 31,982,924
8	358	Underground Conductors & Devices	\$ 98,090,674	100%	\$ 98,090,674	\$ (30,229)	\$ 98,060,446
9	359	Roads & Trails	\$ 321,562	100%	\$ 321,562		\$ 321,562
10		Total Transmission Plant	\$ 488,064,646	100%	\$ 488,064,646	\$ (56,435,671)	\$ 431,628,975

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 7,647,578	100%	\$ 7,647,578	\$ -	\$ 7,647,578
12	361	Structures & Improvements	\$ 25,268,434	100%	\$ 25,268,434		\$ 25,268,434
13	362	Station Equipment	\$ 254,774,812	100%	\$ 254,774,812	\$ (5,435,427)	\$ 249,339,385
14	364	Poles, Towers & Fixtures	\$ 356,164,814	100%	\$ 356,164,814	\$ (141,858)	\$ 356,022,956
15	365	Overhead Conductors & Devices	\$ 470,050,430	100%	\$ 470,050,430	\$ (1,540,445)	\$ 468,509,985
16	366	Underground Conduit	\$ 72,384,326	100%	\$ 72,384,326	\$ -	\$ 72,384,326
17	367	Underground Conductors & Devices	\$ 394,297,309	100%	\$ 394,297,309	\$ (3,374)	\$ 394,293,934
18	368	Line Transformers	\$ 365,782,644	100%	\$ 365,782,644	\$ (175,987)	\$ 365,606,657
19	369	Services	\$ 74,082,466	100%	\$ 74,082,466	\$ 796	\$ 74,083,262
20	370	Meters	\$ 120,798,607	100%	\$ 120,798,607	\$ (17,912,231)	\$ 102,886,375
21	371	Installation on Customer Premises	\$ 25,171,610	100%	\$ 25,171,610	\$ 6,159	\$ 25,177,769
22	373	Street Lighting & Signal Systems	\$ 76,050,431	100%	\$ 76,050,431	\$ 2,721	\$ 76,053,152
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	100%	\$ 60,078		\$ 60,078
24		Total Distribution Plant	\$ 2,242,533,538	100%	\$ 2,242,533,538	\$ (25,199,647)	\$ 2,217,333,892

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 1,721,521	100%	\$ 1,721,521		\$ 1,721,521
26	390	Structures & Improvements	\$ 77,797,752	100%	\$ 77,797,752	\$ 0	\$ 77,797,752
27	390.3	Leasehold Improvements	\$ 438,129	100%	\$ 438,129		\$ 438,129
28	391.1	Office Furniture & Equipment	\$ 3,861,315	100%	\$ 3,861,315		\$ 3,861,315
29	391.2	Data Processing Equipment	\$ 18,279,661	100%	\$ 18,279,661		\$ 18,279,661
30	392	Transportation Equipment	\$ 3,980,117	100%	\$ 3,980,117		\$ 3,980,117
31	393	Stores Equipment	\$ 552,407	100%	\$ 552,407		\$ 552,407
32	394	Tools, Shop & Garage Equipment	\$ 14,405,259	100%	\$ 14,405,259		\$ 14,405,259
33	395	Laboratory Equipment	\$ 4,447,661	100%	\$ 4,447,661		\$ 4,447,661
34	396	Power Operated Equipment	\$ 6,726,307	100%	\$ 6,726,307		\$ 6,726,307
35	397	Communication Equipment	\$ 28,646,067	100%	\$ 28,646,067	\$ (4,789,785)	\$ 23,856,282
36	398	Miscellaneous Equipment	\$ 78,612	100%	\$ 78,612		\$ 78,612
37	399.1	Asset Retirement Costs for General Plant	\$ 203,777	100%	\$ 203,777		\$ 203,777
38		Total General Plant	\$ 161,138,585	100%	\$ 161,138,585	\$ (4,789,785)	\$ 156,348,800

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)

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NOTE: Column A contains actual plant in service balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
39	303	Intangible Software	\$ 51,116,863	100%	\$ 51,116,863	\$ 1,795,631	\$ 52,912,494
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	100%	\$ 1,176,339		\$ 1,176,339
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	100%	\$ 2,001,124		\$ 2,001,124
42		Total Other Plant	\$ 54,294,326		\$ 54,294,326	\$ 1,795,631	\$ 56,089,957
43		Company Total Plant	\$ 2,946,031,095	100%	\$ 2,946,031,095	\$ (84,629,472)	\$ 2,861,401,623
44		Service Company Plant Allocated*					\$ 93,710,646
45		Grand Total Plant (43 + 44)					<u>\$ 2,955,112,270</u>

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
TRANSMISSION PLANT								
1	350	Land & Land Rights	\$ 7,560,063	\$ 34,551	100%	\$ 34,551		\$ 34,551
2	352	Structures & Improvements	\$ 18,675,304	\$ 15,282,439	100%	\$ 15,282,439		\$ 15,282,439
3	353	Station Equipment	\$ 176,123,160	\$ 71,285,399	100%	\$ 71,285,399	\$ 722	\$ 71,286,121
4	354	Towers & Fixtures	\$ 327,942	\$ 1,577,023	100%	\$ 1,577,023		\$ 1,577,023
5	355	Poles & Fixtures	\$ 42,999,202	\$ 34,584,441	100%	\$ 34,584,441		\$ 34,584,441
6	356	Overhead Conductors & Devices	\$ 55,578,372	\$ 28,418,646	100%	\$ 28,418,646	\$ (15)	\$ 28,418,631
7	357	Underground Conduit	\$ 31,982,924	\$ 29,343,396	100%	\$ 29,343,396		\$ 29,343,396
8	358	Underground Conductors & Devices	\$ 98,060,446	\$ 39,262,145	100%	\$ 39,262,145	\$ (863)	\$ 39,261,281
9	359	Roads & Trails	\$ 321,562	\$ 36,145	100%	\$ 36,145		\$ 36,145
10		Total Transmission Plant	\$ 431,628,975	\$ 219,824,186	100%	\$ 219,824,186	\$ (156)	\$ 219,824,030

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 (Actual) Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
DISTRIBUTION PLANT								
11	360	Land & Land Rights	\$ 7,647,578	\$ -	100%	\$ -		\$ -
12	361	Structures & Improvements	\$ 25,268,434	\$ 19,314,955	100%	\$ 19,314,955		\$ 19,314,955
13	362	Station Equipment	\$ 249,339,385	\$ 80,378,766	100%	\$ 80,378,766	\$ (1,179,410)	\$ 79,199,357
14	364	Poles, Towers & Fixtures	\$ 356,022,956	\$ 231,625,407	100%	\$ 231,625,407	\$ (33,245)	\$ 231,592,163
15	365	Overhead Conductors & Devices	\$ 468,509,985	\$ 186,087,594	100%	\$ 186,087,594	\$ (814,596)	\$ 185,272,998
16	366	Underground Conduit	\$ 72,384,326	\$ 44,949,910	100%	\$ 44,949,910	\$ (1,905)	\$ 44,948,005
17	367	Underground Conductors & Devices	\$ 394,293,934	\$ 105,605,035	100%	\$ 105,605,035	\$ (10,781)	\$ 105,594,254
18	368	Line Transformers	\$ 365,606,657	\$ 136,085,762	100%	\$ 136,085,762	\$ (80,057)	\$ 136,005,705
19	369	Services	\$ 74,083,262	\$ 15,562,250	100%	\$ 15,562,250	\$ (9)	\$ 15,562,241
20	370	Meters	\$ 102,886,375	\$ 27,139,062	100%	\$ 27,139,062	\$ (5,386,037)	\$ 21,753,025
21	371	Installation on Customer Premises	\$ 25,177,769	\$ 9,335,455	100%	\$ 9,335,455	\$ 821	\$ 9,336,276
22	373	Street Lighting & Signal Systems	\$ 76,053,152	\$ 38,850,095	100%	\$ 38,850,095	\$ 390	\$ 38,850,486
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	\$ 50,173	100%	\$ 50,173		\$ 50,173
24		Total Distribution Plant	\$ 2,217,333,892	\$ 894,984,465	100%	\$ 894,984,465	\$ (7,504,828)	\$ 887,479,637

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company		Reserve Balances				
			Plant Investment		Total Company	Allocation %	Allocated Total	Adjustments	Adjusted Jurisdiction
			Sch B2.1 (Actual)	Column E					
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)	
GENERAL PLANT									
25	389	Land & Land Rights	\$ 1,721,521	\$ -	100%	\$ -		\$ -	
26	390	Structures & Improvements	\$ 77,797,752	\$ 22,576,814	100%	\$ 22,576,814	\$ (225)	\$ 22,576,589	
27	390.3	Leasehold Improvements	\$ 438,129	\$ 435,450	100%	\$ 435,450		\$ 435,450	
28	391.1	Office Furniture & Equipment	\$ 3,861,315	\$ 3,668,249	100%	\$ 3,668,249		\$ 3,668,249	
29	391.2	Data Processing Equipment	\$ 18,279,661	\$ 10,365,605	100%	\$ 10,365,605		\$ 10,365,605	
30	392	Transportation Equipment	\$ 3,980,117	\$ 3,735,303	100%	\$ 3,735,303		\$ 3,735,303	
31	393	Stores Equipment	\$ 552,407	\$ 147,269	100%	\$ 147,269		\$ 147,269	
32	394	Tools, Shop & Garage Equipment	\$ 14,405,259	\$ 3,137,682	100%	\$ 3,137,682		\$ 3,137,682	
33	395	Laboratory Equipment	\$ 4,447,661	\$ 1,667,385	100%	\$ 1,667,385		\$ 1,667,385	
34	396	Power Operated Equipment	\$ 6,726,307	\$ 4,218,647	100%	\$ 4,218,647		\$ 4,218,647	
35	397	Communication Equipment	\$ 23,856,282	\$ 22,329,364	100%	\$ 22,329,364	\$ (1,479,356)	\$ 20,850,008	
36	398	Miscellaneous Equipment	\$ 78,612	\$ 78,612	100%	\$ 78,612		\$ 78,612	
37	399.1	Asset Retirement Costs for General Plant	\$ 203,777	\$ 116,638	100%	\$ 116,638		\$ 116,638	
38		Total General Plant	\$ 156,348,800	\$ 72,477,020	100%	\$ 72,477,020	\$ (1,479,581)	\$ 70,997,439	

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
11/30/2016 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)

Page 4 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 11/30/2016, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Actual 11/30/2016 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances					
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted	
			Sch B2.1 (Actual) Column E	Company	%	Total		Jurisdiction	
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)	
<u>OTHER PLANT</u>									
39	303	Intangible Software	\$ 52,912,494	\$ 44,273,446	100%	\$ 44,273,445.98	\$ (2,697)	\$ 44,270,749	
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	\$ 1,093,244	100%	\$ 1,093,244		\$ 1,093,244	
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	\$ 2,001,124	100%	\$ 2,001,124		\$ 2,001,124	
42		Total Other Plant	\$ 56,089,957	\$ 47,367,814		\$ 47,367,814	\$ (2,697)	\$ 47,365,117	
43		Removal Work in Progress (RWIP)		\$ (1,788,637)	100%	\$ (1,788,637)		\$ (1,788,637)	
44		Company Total Plant (Reserve)	\$ 2,861,401,623	\$ 1,232,864,848	100%	\$ 1,232,864,848	\$ (8,987,261)	\$ 1,223,877,586	
45		Service Company Reserve Allocated*						\$ 45,324,499	
46		Grand Total Plant (Reserve) (44 + 45)						\$ 1,269,202,085	

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Actual

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 11/30/2016*	456,006,288	556,598,673	145,674,402	75,378,217
(2) Service Company Allocated ADIT**	\$ 10,711,245	\$ 12,980,129	\$ 5,713,669	
(3) Grand Total ADIT Balance***	<u>\$ 466,717,532</u>	<u>\$ 569,578,802</u>	<u>\$ 151,388,071</u>	

*Source: Actual 11/30/2016 balances.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

*** Calculation : Line 1 + Line 2

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of November 30, 2016

Schedule B-3.2 (Actual)
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)			(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 7,560,063	\$ 34,551	0.00%	\$ -
2	352	Structures & Improvements	\$ 18,675,304	\$ 15,282,439	2.50%	\$ 466,883
3	353	Station Equipment	\$ 176,123,160	\$ 71,286,121	1.80%	\$ 3,170,217
4	354	Towers & Fixtures	\$ 327,942	\$ 1,577,023	1.77%	\$ 5,805
5	355	Poles & Fixtures	\$ 42,999,202	\$ 34,584,441	3.00%	\$ 1,289,976
6	356	Overhead Conductors & Devices	\$ 55,578,372	\$ 28,418,631	2.78%	\$ 1,545,079
7	357	Underground Conduit	\$ 31,982,924	\$ 29,343,396	2.00%	\$ 639,658
8	358	Underground Conductors & Devices	\$ 98,060,446	\$ 39,261,281	2.00%	\$ 1,961,209
9	359	Roads & Trails*	\$ 321,562	\$ 36,145	1.33%	\$ 4,277
10		Total Transmission	\$ 431,628,975	\$ 219,824,030		\$ 9,083,104

*NOTE: There weren't any balances in this account in Case No. 07-551-EL-AIR, so this accrual rate has been added since the case.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of November 30, 2016

Schedule B-3.2 (Actual)
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual)	Reserve Balance Sch. B-3 (Actual)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 7,647,578	\$ -	0.00%	\$ -
12	361	Structures & Improvements	\$ 25,268,434	\$ 19,314,955	2.50%	\$ 631,711
13	362	Station Equipment	\$ 249,339,385	\$ 79,199,357	1.80%	\$ 4,488,109
14	364	Poles, Towers & Fixtures	\$ 356,022,956	\$ 231,592,163	4.65%	\$ 16,555,067
15	365	Overhead Conductors & Devices	\$ 468,509,985	\$ 185,272,998	3.89%	\$ 18,225,038
16	366	Underground Conduit	\$ 72,384,326	\$ 44,948,005	2.17%	\$ 1,570,740
17	367	Underground Conductors & Devices	\$ 394,293,934	\$ 105,594,254	2.44%	\$ 9,620,772
18	368	Line Transformers	\$ 365,606,657	\$ 136,005,705	2.91%	\$ 10,639,154
19	369	Services	\$ 74,083,262	\$ 15,562,241	4.33%	\$ 3,207,805
20	370	Meters	\$ 102,886,375	\$ 21,753,025	3.16%	\$ 3,251,209
21	371	Installation on Customer Premises	\$ 25,177,769	\$ 9,336,276	3.45%	\$ 868,633
22	373	Street Lighting & Signal Systems	\$ 76,053,152	\$ 38,850,486	3.70%	\$ 2,813,967
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	\$ 50,173	0.00%	\$ -
24		Total Distribution	\$ 2,217,333,892	\$ 887,479,637		\$ 71,872,205

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of November 30, 2016

Schedule B-3.2 (Actual)
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)			(F)	
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 1,721,521	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 77,797,752	\$ 22,576,589	2.20%	\$ 1,711,551
27	390.3	Leasehold Improvements	\$ 438,129	\$ 435,450	22.34%	\$ 97,878
28	391.1	Office Furniture & Equipment	\$ 3,861,315	\$ 3,668,249	7.60%	\$ 293,460
29	391.2	Data Processing Equipment	\$ 18,279,661	\$ 10,365,605	10.56%	\$ 1,930,332
30	392	Transportation Equipment	\$ 3,980,117	\$ 3,735,303	6.07%	\$ 241,593
31	393	Stores Equipment	\$ 552,407	\$ 147,269	6.67%	\$ 36,846
32	394	Tools, Shop & Garage Equipment	\$ 14,405,259	\$ 3,137,682	4.62%	\$ 665,523
33	395	Laboratory Equipment	\$ 4,447,661	\$ 1,667,385	2.31%	\$ 102,741
34	396	Power Operated Equipment	\$ 6,726,307	\$ 4,218,647	4.47%	\$ 300,666
35	397	Communication Equipment	\$ 23,856,282	\$ 20,850,008	7.50%	\$ 1,789,221
36	398	Miscellaneous Equipment	\$ 78,612	\$ 78,612	6.67%	\$ 5,243
37	399.1	Asset Retirement Costs for General Plant	\$ 203,777	\$ 116,638	0.00%	\$ -
38		Total General	\$ 156,348,800	\$ 70,997,439		\$ 7,175,054

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of November 30, 2016

Schedule B-3.2 (Actual)
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)			(F)	(G=DxF)
<u>OTHER PLANT</u>						
39	303	Intangible Software	\$ 52,912,494	\$ 44,270,749	14.29%	**
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	\$ 1,093,244	2.15%	**
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	\$ 2,001,124	3.18%	**
42		Total Other	\$ 56,089,957	\$ 47,365,117		\$ 2,630,049
43		Removal Work in Progress (RWIP)		(\$1,788,637)		
44		Company Total Depreciation	<u>\$ 2,861,401,623</u>	<u>\$ 1,223,877,586</u>		<u>\$ 90,760,412</u>
45		Incremental Depreciation Associated with Allocated Service Company Plant ***	\$ 93,710,646	\$ 45,324,499		\$ 4,415,804
46		GRAND TOTAL (44 + 45)	<u>\$ 2,955,112,270</u>	<u>\$ 1,269,202,085</u>		<u>\$ 95,176,216</u>

** Please see the "Intangible Depreciation Expense Calculation: Actual 11/30/2016 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Property Tax Expense on Actual Plant Balances as of November 30, 2016

Schedule C-3.10a (Actual)

Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Actual)	\$ 100,259,482
2	Real Property Taxes - See Schedule C-3.10a2 (Actual)	\$ 2,355,798
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 54,260</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 102,669,541</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Personal Property Tax Expense on Actual Plant Balances as of November 30, 2016

Schedule C-3.10a1 (Actual)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 431,628,975	\$ 2,217,333,892	\$ 156,348,800
2	Jurisdictional Real Property (b)	\$ 26,235,367	\$ 32,916,011	\$ 79,957,402
3	Jurisdictional Personal Property (1 - 2)	\$ 405,393,608	\$ 2,184,417,880	\$ 76,391,398
4	Purchase Accounting Adjustment (f)	\$ (255,828,618)	\$ (869,102,255)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 149,564,990	\$ 1,315,315,625	\$ 76,391,398
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 60,078	\$ 203,777
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified As Personal Property (c)	\$ -	\$ 116,901,070	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ 6,521,121
10	Capitalized Interest (g)	\$ 6,194,981.88	\$ 10,746,128.66	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 6,194,982	\$ 127,707,277	\$ 6,724,898
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 143,370,008	\$ 1,187,608,348	\$ 69,666,500
13	True Value Percentage (c)	71.1010%	69.4462%	42.6880%
14	True Value of Taxable Personal Property (12 x 13)	\$ 101,937,509	\$ 824,748,868	\$ 29,739,236
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 86,646,883	\$ 701,036,538	\$ 7,137,417
17	Personal Property Tax Rate (e)	11.2500000%	11.2500000%	11.2500000%
18	Personal Property Tax (16 x 17)	\$ 9,747,774	\$ 78,866,611	\$ 802,959
19	Purchase Accounting Adjustment (f)	\$ 2,152,974	\$ 8,190,430	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 498,734
21	Total Personal Property Tax (18 + 19 + 20)	\$ -	\$ -	\$ 100,259,482

(a) Schedule B-2.1 (Actual)

(b) Schedule B-2.1 (Actual), Accounts 350, 352, 360, 361, 389, 390 and 390.3

(c) Source: CEI's most recent Ohio Annual Property Tax Return Filing.

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

(g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Real Property Tax Expense on Actual Plant Balances as of November 30, 2016

Schedule C-3.10a2 (Actual)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 26,235,367	\$ 32,916,011	\$ 79,957,402
2	Real Property Tax Rate (b)	<u>1.693494%</u>	<u>1.693494%</u>	<u>1.693494%</u>
3	Real Property Tax (1 x 2)	\$ 444,294	\$ 557,431	\$ 1,354,074
4	Total Real Property Tax (Sum of 3)			<u><u>\$ 2,355,798</u></u>

(a) Schedule C-3.10a1 (Actual)

(b) Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing.

Calculated as follows:

(1) Real Property Capitalized Cost	\$ 193,251,677	Book cost of real property used to compare to assessed value of real property to derive a true value percentage Calculation: (2) / (1)
(2) Real Property Taxes Paid	<u>\$ 3,272,705</u>	
(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u><u>1.693494%</u></u>	

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO
 Actual 11/30/2016 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,405,971	\$ 86,973,963	\$ 15,628,387
Reserve	\$ -	\$ -	\$ -

ESP IV Adjustments

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE.
 Source: 11/30/2016 Actual Plant Balances
 Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ (1,795,631)	\$ 2,697
362	\$ 5,402,201	\$ 1,178,288
364	\$ 174,161	\$ 38,689
365	\$ 1,554,239	\$ 815,971
367	\$ 12,358	\$ 1,998
368	\$ 208,367	\$ 80,617
370	\$ 17,884,914	\$ 5,385,940
397	\$ 4,789,785	\$ 1,479,356
Grand Total	\$ 28,230,395	\$ 8,983,556

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ 287	\$ (722)
356	\$ (815)	\$ 15
358	\$ 30,229	\$ 863
360	\$ -	\$ -
362	\$ 33,226	\$ 1,122
364	\$ (32,304)	\$ (5,444)
365	\$ (13,793)	\$ (1,375)
366	\$ -	\$ 1,905
367	\$ (8,984)	\$ 8,783
368	\$ (32,380)	\$ (560)
369	\$ (796)	\$ 9
370	\$ 27,317	\$ 97
371	\$ (6,159)	\$ (821)
373	\$ (2,721)	\$ (390)
390	\$ (0)	\$ 225
Grand Total	\$ (6,894)	\$ 3,705

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Actual)

	(A)	(B)	(C)	(D)	(E)
	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 659,469,714	\$ 93,710,646	\$ 113,560,685	\$ 49,987,804	\$ 257,259,136
(3) Reserve	\$ 318,961,991	\$ 45,324,499	\$ 54,925,255	\$ 24,177,319	\$ 124,427,073
(4) ADIT	\$ 75,378,217	\$ 10,711,245	\$ 12,980,129	\$ 5,713,669	\$ 29,405,043
(5) Rate Base		\$ 37,674,903	\$ 45,655,301	\$ 20,096,817	\$ 103,427,020
(6) Depreciation Expense (Incremental)		\$ 4,415,804	\$ 5,351,171	\$ 2,355,510	\$ 12,122,485
(7) Property Tax Expense (Incremental)		\$ 54,260	\$ 65,754	\$ 28,944	\$ 148,958
(8) Total Expenses		\$ 4,470,064	\$ 5,416,925	\$ 2,384,454	\$ 12,271,442

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 11/30/2016, adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.
- (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 11/30/2016, adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.
- (4) ADIT: Actual ADIT Balances as of 11/30/2016.
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 11/30/2016"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 11/30/2016"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Actual) and Sch B3 (Actual), respectively, in order to determine the Grand Totals shown on the "Rider DCR Actual Distribution Rate Base Additions as of 11/30/2016: Revenue Requirement" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Depreciation Rate for Service Company Plant (Actual)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(D) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			(C) Gross	(D) Reserve	(E) Net	(F) CEI	(G) OE	(H) TE	(I) Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	

GENERAL PLANT

3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438

INTANGIBLE PLANT

17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344

27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782
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NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Depreciation Rate for Service Company Plant (Actual)

II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of November 30, 2016

Line No.	(A) Account	(B) Account Description	(C) 11/30/2016 Actual Balances			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 44,949,595	\$ 22,517,708	\$ 22,431,887	2.20%	2.50%	2.20%	2.33%	\$ 1,048,417
32	390.3	Struct Imprv, Leasehold Imp **	\$ 14,497,810	\$ 7,037,717	\$ 7,460,094	22.34%	20.78%	0.00%	21.49%	\$ 3,114,898
33	391.1	Office Furn., Mech. Equip.	\$ 16,794,159	\$ 9,942,683	\$ 6,851,476	7.60%	3.80%	3.80%	5.18%	\$ 870,644
34	391.2	Data Processing Equipment	\$ 142,880,279	\$ 33,972,395	\$ 108,907,884	10.56%	17.00%	9.50%	13.20%	\$ 18,855,640
35	392	Transportation Equipment	\$ 443,733	\$ 129,107	\$ 314,627	6.07%	7.31%	6.92%	6.78%	\$ 30,096
36	393	Stores Equipment	\$ 16,715	\$ 6,826	\$ 9,888	6.67%	2.56%	3.13%	4.17%	\$ 697
37	394	Tools, Shop, Garage Equip.	\$ 199,565	\$ 17,583	\$ 181,982	4.62%	3.17%	3.33%	3.73%	\$ 7,442
38	395	Laboratory Equipment	\$ 108,485	\$ 27,578	\$ 80,907	2.31%	3.80%	2.86%	3.07%	\$ 3,335
39	396	Power Operated Equipment	\$ 424,994	\$ 76,727	\$ 348,268	4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 108,845,513	\$ 33,932,967	\$ 74,912,546	7.50%	5.00%	5.88%	6.08%	\$ 6,619,610
41	398	Misc. Equipment	\$ 3,214,566	\$ 966,854	\$ 2,247,712	6.67%	4.00%	3.33%	4.84%	\$ 155,662
42	399.1	ARC General Plant	\$ 40,721	\$ 25,761	\$ 14,960	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 332,647,085	\$ 108,653,907	\$ 223,993,178					\$ 30,724,251
INTANGIBLE PLANT										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6-303 Intangibles	\$ 4,622,152	\$ 9,099,428	\$ (4,477,277)	14.29%	14.29%	14.29%	14.29%	\$ -
46	303	FECO 101/6-303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 17,863,008	\$ 1,490,955	14.29%	14.29%	14.29%	14.29%	\$ 1,490,955
55	303	FECO 101/6-303 2011 Software	\$ 53,742,285	\$ 41,235,056	\$ 12,507,229	14.29%	14.29%	14.29%	14.29%	\$ 7,679,772
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 22,209,686	\$ 15,832,617	14.29%	14.29%	14.29%	14.29%	\$ 5,436,245
57	303	FECO 101/6-303 2013 Software	\$ 79,856,605	\$ 32,827,129	\$ 47,029,477	14.29%	14.29%	14.29%	14.29%	\$ 11,411,509
58	303	FECO 101/6-303 2014 Software	\$ 24,001,063	\$ 6,923,550	\$ 17,077,513	14.29%	14.29%	14.29%	14.29%	\$ 3,429,752
59	303	FECO 101/6-303 2015 Software	\$ 26,988,199	\$ 4,110,833	\$ 22,877,366	14.29%	14.29%	14.29%	14.29%	\$ 3,856,614
60	304	FECO 101/6-303 2016 Software	\$ 4,436,727	\$ 275,173	\$ 4,161,555	14.29%	14.29%	14.29%	14.29%	\$ 634,008
61			\$ 326,822,629	\$ 210,323,194	\$ 116,499,435					\$ 33,938,856
62	Removal Work in Progress (RWIP)		\$ (15,110)							
63	TOTAL - GENERAL & INTANGIBLE		\$ 659,469,714	\$ 318,961,991	\$ 340,497,614					9.81% \$ 64,663,107

NOTES

- (C) - (E) Service Company plant balances as of November 30, 2016 adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit r
 (F) - (H) Source: Schedule B3.2 (Actual).
 (I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.
 Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.
 (J) Estimated depreciation expense associated with Service Company plant as of 11/30/2016. Calculation: Column C x Column I.
 * Includes accounts 390.1 and 390.2.
 ** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).
 *** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *

(A)		(B)	(C)	(D)	(E)	(F)
No.	Category	CEI	OE	TE	Average **	Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
Real Property Tax						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors.</p> <p>Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007

(A)		(B)	(C)	(D)	(E)	(F)
No.	Account	Account Description	Tax Category	Avg. Tax Rate	Gross Plant	Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

III. Average Real Property Tax Rates on Actual General Plant as of November 30, 2016 *

(A)		(B)	(C)	(D)	(E)	(F)
No.	Category	CEI	OE	TE	Average **	Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	Average Rate	1.69%	1.01%	1.53%	1.36%	Schedule C3.10a2 (Actual)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors.						
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company Actual General Plant as of November 30, 2016

(A)		(B)	(C)	(D)	(E)	(F)
No.	Account	Account Description	Tax Category	Avg. Tax Rate	Gross Plant	Property Tax
27	389	Fee Land & Easements	Real	1.36%	\$ 230,947	\$ 3,139
28	390	Structures, Improvements	Real	1.36%	\$ 44,949,595	\$ 610,883
29	390.3	Struct Imprv, Leasehold Imp	Real	1.36%	\$ 14,497,810	\$ 197,031
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 16,794,159	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 142,880,279	\$ -
32	392	Transportation Equipment	Personal		\$ 443,733	\$ -
33	393	Stores Equipment	Personal		\$ 16,715	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 199,565	\$ -
35	395	Laboratory Equipment	Personal		\$ 108,485	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 108,845,513	\$ -
38	398	Misc. Equipment	Personal		\$ 3,214,566	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	TOTAL - GENERAL PLANT				\$ 332,647,085	\$ 811,053
41	TOTAL - INTANGIBLE PLANT				\$ 326,822,629	\$ -
42	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 659,469,714	\$ 811,053
43	Average Effective Real Property Tax Rate					0.12%

NOTES

- (C) Source: Schedule C3.10 (Actual). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 11/30/2016 adjusted to incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Incremental Depreciation and Property Tax Associated with Service Company Plant (Actual)							
Case No. 07-551-EL-AIR vs. Actual 11/30/2016 Balances							
I. Allocated Service Company Plant and Related Expenses as of November 30, 2016							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 659,469,714	\$ 93,710,646	\$ 113,560,685	\$ 49,987,804	\$ 257,259,136	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 63 x Line 1
3	Accum. Reserve	\$ (318,961,991)	\$ (45,324,499)	\$ (54,925,255)	\$ (24,177,319)	\$ (124,427,073)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 63 x Line 1
4	Net Plant	\$ 340,507,723	\$ 48,386,147	\$ 58,635,430	\$ 25,810,485	\$ 132,832,063	Line 2 + Line 3
5	Depreciation *	9.81%	\$ 9,188,628	\$ 11,134,987	\$ 4,901,464	\$ 25,225,078	Average Rate x Line 2
6	Property Tax *	0.12%	\$ 115,251	\$ 139,663	\$ 61,478	\$ 316,392	Average Rate x Line 2
7	Total Expenses		\$ 9,303,878	\$ 11,274,650	\$ 4,962,941	\$ 25,541,470	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 11/30/2016. See line 63 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
II. Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
11	Net Plant	\$ 172,551,247	\$ 24,519,532	\$ 29,713,325	\$ 13,079,385	\$ 67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		\$ 4,833,814	\$ 5,857,726	\$ 2,578,488	\$ 13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
III. Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-0.88%	\$ 4,415,804	\$ 5,351,171	\$ 2,355,510	\$ 12,122,485	Line 5 - Line 12
16	Property Tax	-0.01%	\$ 54,260	\$ 65,754	\$ 28,944	\$ 148,958	Line 6 - Line 13
17	Total Expenses		\$ 4,470,064	\$ 5,416,925	\$ 2,384,454	\$ 12,271,442	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of November 30, 2016. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

Intangible Depreciation Expense Calculation
Actual 11/30/2016 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Nov-16 (D)	Reserve Nov-16 (E)	Net Plant Nov-16 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,222,419	\$ 1,221,140	\$ 1,279	14.29%	\$ 1,279
CECO The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,811,335	\$ 1,810,056	\$ 1,279	14.29%	\$ 1,279
CECO The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,875,570	\$ 5,873,013	\$ 2,557	14.29%	\$ 2,557
CECO The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,070,599	\$ 1,069,320	\$ 1,279	14.29%	\$ 1,279
CECO The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,244,607	\$ 3,243,329	\$ 1,279	14.29%	\$ 1,279
CECO The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,807,821	\$ 2,576,522	\$ 231,299	14.29%	\$ 231,299
CECO The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,818,089	\$ 4,507,423	\$ 1,310,666	14.29%	\$ 831,405
CECO The Illuminating Co.	CECO 101/6-303 2012 Software	Intangible Plant	\$ 765,234	\$ 422,150	\$ 343,084	14.29%	\$ 109,352
CECO The Illuminating Co.	CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,217,818	\$ 1,083,436	\$ 1,134,381	14.29%	\$ 316,926
CECO The Illuminating Co.	CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,404,898	\$ 873,777	\$ 2,531,121	14.29%	\$ 486,560
CECO The Illuminating Co.	CECO 101/6-303 2015 Software	Intangible Plant	\$ 1,607,429	\$ 228,696	\$ 1,378,733	14.29%	\$ 229,702
CECO The Illuminating Co.	CECO 101/6-303 2016 Software	Intangible Plant	\$ 1,344,984	\$ 65,410	\$ 1,279,574	14.29%	\$ 192,198
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 1,176,339	\$ 1,093,244	\$ 83,095	2.15%	\$ 25,291
CECO The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	\$ 1,397,093	\$ 971,878	\$ 425,215	14.29%	\$ 199,645
CECO The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
Total			\$ 56,089,957	\$ 47,365,117	\$ 8,724,840		\$ 2,630,049
OECO Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	\$ 89,746	\$ 40,523	\$ 49,224	0.00%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,304	\$ 4,181,304	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,293,501	\$ 3,049,769	\$ 243,732	14.29%	\$ 243,732
OECO Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,201,370	\$ 6,243,874	\$ 1,957,496	14.29%	\$ 1,171,976
OECO Ohio Edison Co.	OECO 101/6-303 2012 Software	Intangible Plant	\$ 963,533	\$ 595,040	\$ 368,493	14.29%	\$ 137,689
OECO Ohio Edison Co.	OECO 101/6-303 2013 Software	Intangible Plant	\$ 5,934,618	\$ 2,434,423	\$ 3,500,195	14.29%	\$ 848,057
OECO Ohio Edison Co.	OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,606,085	\$ 1,528,400	\$ 4,077,685	14.29%	\$ 801,110
OECO Ohio Edison Co.	OECO 101/6-303 2015 Software	Intangible Plant	\$ 4,937,305	\$ 354,495	\$ 4,582,810	14.29%	\$ 705,541
OECO Ohio Edison Co.	OECO 101/6-303 2016 Software	Intangible Plant	\$ 2,467,789	\$ 1	\$ 2,467,788	14.29%	\$ 352,647
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 37,082	\$ -	\$ 37,082	2.89%	\$ 1,072
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,556,361	\$ 1,556,361	\$ -	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 G/P Land	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ 301
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Plant	Intangible Plant	\$ 191,313	\$ 184,026	\$ 7,287	3.87%	\$ 7,287
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transm Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ 30,901
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 Software	Intangible Plant	\$ 3,085,581	\$ 1,577,178	\$ 1,508,403	14.29%	\$ 440,930
Total			\$ 81,134,821	\$ 61,000,618	\$ 20,134,203		\$ 4,741,242
TECO Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,734	\$ 834,734	\$ 0	14.29%	\$ 0
TECO Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,182,793	\$ 3,182,792	\$ 1	14.29%	\$ 1
TECO Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,276	\$ 578,276	\$ 1	14.29%	\$ 1
TECO Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,878,497	\$ 1,878,497	\$ 1	14.29%	\$ 1
TECO Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,456,652	\$ 1,343,160	\$ 113,493	14.29%	\$ 113,493
TECO Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,259,889	\$ 1,749,766	\$ 510,123	14.29%	\$ 322,938
TECO Toledo Edison Co.	TECO 101/6-303 2012 Software	Intangible Plant	\$ 554,875	\$ 296,217	\$ 258,658	14.29%	\$ 79,292
TECO Toledo Edison Co.	TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,587,424	\$ 614,310	\$ 973,115	14.29%	\$ 226,843
TECO Toledo Edison Co.	TECO 101/6-303 2014 Software	Intangible Plant	\$ 2,002,108	\$ 614,768	\$ 1,387,340	14.29%	\$ 286,101
TECO Toledo Edison Co.	TECO 101/6-303 2015 Software	Intangible Plant	\$ 678,393	\$ 102,172	\$ 576,221	14.29%	\$ 96,942
TECO Toledo Edison Co.	TECO 101/6-303 2016 Software	Intangible Plant	\$ 839,215	\$ 53,263	\$ 785,953	14.29%	\$ 119,924
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,093	\$ 240,093	\$ -	3.10%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 50,602	\$ 3,608	2.37%	\$ 1,285
TECO Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	\$ (175,850)	\$ 294,846	\$ (470,695)	14.29%	\$ -
Total			\$ 26,720,166	\$ 22,582,350	\$ 4,137,816		\$ 1,246,820

NOTES

- (D) - (F) Source: Actual 11/30/2016 balances, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports.
 (G) Source: Case No. 07-551-EL-AIR
 (H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

Rider DCR
Estimated Distribution Rate Base Additions as of 2/28/2017
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)		
(1)	Gross Plant					
(2)	5/31/2007*	2/28/2017	Incremental	Source of Column (B)		
(3)	CEI	1,927.1	2,980.8	Sch B2.1 (Estimate) Line 45		
(4)	OE	2,074.0	3,390.4	Sch B2.1 (Estimate) Line 47		
(5)	TE	771.5	1,172.3	Sch B2.1 (Estimate) Line 44		
(6)	Total	4,772.5	7,543.5	Sum: [(1) through (3)]		
(7)	Accumulated Reserve					
(8)	CEI	(773.0)	(1,288.9)	(515.9)	-Sch B3 (Estimate) Line 46	
(9)	OE	(803.0)	(1,330.3)	(527.2)	-Sch B3 (Estimate) Line 48	
(10)	TE	(376.8)	(598.9)	(222.1)	-Sch B3 (Estimate) Line 45	
(11)	Total	(1,952.8)	(3,218.1)	(1,265.3)	Sum: [(5) through (7)]	
(12)	Net Plant In Service					
(13)	CEI	1,154.0	1,691.8	537.8	(1) + (5)	
(14)	OE	1,271.0	2,060.1	789.1	(2) + (6)	
(15)	TE	394.7	573.4	178.7	(3) + (7)	
(16)	Total	2,819.7	4,325.4	1,505.7	Sum: [(9) through (11)]	
(17)	ADIT					
(18)	CEI	(246.4)	(467.5)	(221.1)	- ADIT Balances (Estimate) Line 3	
(19)	OE	(197.1)	(584.5)	(387.4)	- ADIT Balances (Estimate) Line 3	
(20)	TE	(10.3)	(149.1)	(138.8)	- ADIT Balances (Estimate) Line 3	
(21)	Total	(453.8)	(1,201.1)	(747.3)	Sum: [(13) through (15)]	
(22)	Rate Base					
(23)	CEI	907.7	1,224.3	316.7	(9) + (13)	
(24)	OE	1,073.9	1,475.6	401.7	(10) + (14)	
(25)	TE	384.4	424.3	39.9	(11) + (15)	
(26)	Total	2,366.0	3,124.3	758.3	Sum: [(17) through (19)]	
(27)	Depreciation Exp					
(28)	CEI	60.0	96.7	36.7	Sch B-3.2 (Estimate) Line 46	
(29)	OE	62.0	102.5	40.5	Sch B-3.2 (Estimate) Line 48	
(30)	TE	24.5	38.8	14.3	Sch B-3.2 (Estimate) Line 45	
(31)	Total	146.5	238.0	91.5	Sum: [(21) through (23)]	
(32)	Property Tax Exp					
(33)	CEI	65.0	103.8	38.8	Sch C-3.10a (Estimate) Line 4	
(34)	OE	57.4	89.9	32.6	Sch C-3.10a (Estimate) Line 4	
(35)	TE	20.1	30.4	10.3	Sch C-3.10a (Estimate) Line 4	
(36)	Total	142.4	224.1	81.7	Sum: [(25) through (27)]	
(37)	Revenue Requirement					
(38)	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.	
(39)	CEI	316.7	26.9	36.7	38.8	102.3
(40)	OE	401.7	34.1	40.5	32.6	107.2
(41)	TE	39.9	3.4	14.3	10.3	28.0
(42)	Total	758.3	64.3	91.5	81.7	237.5

Capital Structure & Returns			
(33) Debt	% mix	rate	wtd rate
(34) Equity	51%	6.54%	3.3%
(35)	49%	10.50%	5.1%
			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	16.3	36.07%	9.2	0.3	9.5	111.8
(37) OE	20.7	35.85%	11.5	0.3	11.9	119.0
(38) TE	2.1	36.07%	1.2	0.1	1.2	29.2
(39) Total	39.0		21.9	0.7	22.6	260.1

(a) = Weighted Cost of Equity x Rate Base
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b))) - 1
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)
 (f) = (e) + Rev. Req. from Lines 29-31

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 63,966,033	100%	\$ 63,966,033	\$ (56,405,971)	\$ 7,560,063
2	352	Structures & Improvements	\$ 18,675,304	100%	\$ 18,675,304		\$ 18,675,304
3	353	Station Equipment	\$ 176,990,649	100%	\$ 176,990,649	\$ 6,587	\$ 176,997,236
4	354	Towers & Fixtures	\$ 327,942	100%	\$ 327,942		\$ 327,942
5	355	Poles & Fixtures	\$ 42,999,202	100%	\$ 42,999,202		\$ 42,999,202
6	356	Overhead Conductors & Devices	\$ 55,577,557	100%	\$ 55,577,557	\$ 815	\$ 55,578,372
7	357	Underground Conduit	\$ 32,025,631	100%	\$ 32,025,631		\$ 32,025,631
8	358	Underground Conductors & Devices	\$ 99,223,393	100%	\$ 99,223,393	\$ (26,659)	\$ 99,196,734
9	359	Roads & Trails	\$ 321,562	100%	\$ 321,562		\$ 321,562
10		Total Transmission Plant	\$ 490,107,273	100%	\$ 490,107,273	\$ (56,425,227)	\$ 433,682,046

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 7,770,737	100%	\$ 7,770,737	\$ (9,234)	\$ 7,761,503
12	361	Structures & Improvements	\$ 25,268,434	100%	\$ 25,268,434		\$ 25,268,434
13	362	Station Equipment	\$ 256,802,583	100%	\$ 256,802,583	\$ (5,397,621)	\$ 251,404,962
14	364	Poles, Towers & Fixtures	\$ 357,558,614	100%	\$ 357,558,614	\$ (142,123)	\$ 357,416,491
15	365	Overhead Conductors & Devices	\$ 472,037,977	100%	\$ 472,037,977	\$ (1,533,728)	\$ 470,504,249
16	366	Underground Conduit	\$ 72,613,703	100%	\$ 72,613,703	\$ -	\$ 72,613,703
17	367	Underground Conductors & Devices	\$ 397,509,415	100%	\$ 397,509,415	\$ 3,367	\$ 397,512,782
18	368	Line Transformers	\$ 367,156,588	100%	\$ 367,156,588	\$ (175,999)	\$ 366,980,589
19	369	Services	\$ 74,529,112	100%	\$ 74,529,112	\$ 796	\$ 74,529,908
20	370	Meters	\$ 123,038,532	100%	\$ 123,038,532	\$ (17,908,795)	\$ 105,129,737
21	371	Installation on Customer Premises	\$ 25,286,029	100%	\$ 25,286,029	\$ 6,159	\$ 25,292,188
22	373	Street Lighting & Signal Systems	\$ 77,054,239	100%	\$ 77,054,239	\$ 2,685	\$ 77,056,924
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	100%	\$ 60,078		\$ 60,078
24		Total Distribution Plant	\$ 2,256,686,040	100%	\$ 2,256,686,040	\$ (25,154,491)	\$ 2,231,531,549

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)

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NOTE: Column A contains estimated plant in service balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 1,721,521	100%	\$ 1,721,521		\$ 1,721,521
26	390	Structures & Improvements	\$ 78,436,029	100%	\$ 78,436,029	\$ 0	\$ 78,436,029
27	390.3	Leasehold Improvements	\$ 438,129	100%	\$ 438,129		\$ 438,129
28	391.1	Office Furniture & Equipment	\$ 3,861,315	100%	\$ 3,861,315		\$ 3,861,315
29	391.2	Data Processing Equipment	\$ 18,279,661	100%	\$ 18,279,661		\$ 18,279,661
30	392	Transportation Equipment	\$ 3,980,117	100%	\$ 3,980,117		\$ 3,980,117
31	393	Stores Equipment	\$ 552,407	100%	\$ 552,407		\$ 552,407
32	394	Tools, Shop & Garage Equipment	\$ 14,405,259	100%	\$ 14,405,259		\$ 14,405,259
33	395	Laboratory Equipment	\$ 4,447,661	100%	\$ 4,447,661		\$ 4,447,661
34	396	Power Operated Equipment	\$ 6,726,307	100%	\$ 6,726,307		\$ 6,726,307
35	397	Communication Equipment	\$ 29,953,823	100%	\$ 29,953,823	\$ (4,789,785)	\$ 25,164,038
36	398	Miscellaneous Equipment	\$ 78,612	100%	\$ 78,612		\$ 78,612
37	399.1	Asset Retirement Costs for General Plant	\$ 203,777	100%	\$ 203,777		\$ 203,777
38		Total General Plant	\$ 163,084,618	100%	\$ 163,084,618	\$ (4,789,785)	\$ 158,294,833

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
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NOTE: Column A contains estimated plant in service balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
39	303	Intangible Software	\$ 53,624,442	100%	\$ 53,624,442	\$ 1,795,631	\$ 55,420,073
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	100%	\$ 1,176,339		\$ 1,176,339
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	100%	\$ 2,001,124		\$ 2,001,124
42		Total Other Plant	\$ 56,801,905		\$ 56,801,905	\$ 1,795,631	\$ 58,597,536
43		Company Total Plant	\$ 2,966,679,837	100%	\$ 2,966,679,837	\$ (84,573,873)	\$ 2,882,105,964
44		Service Company Plant Allocated*					\$ 98,683,311
45		Grand Total Plant (43 + 44)					<u>\$ 2,980,789,275</u>

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

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NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" worksheet.

Line No.	Account No.	Account Title	Plant Investment Sch B2.1 (Estimate) Column E (A)	Total Company (B)	Reserve Balances			
					Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
TRANSMISSION PLANT								
1	350	Land & Land Rights	\$ -	\$ 34,551	100%	\$ 34,551		\$ 34,551
2	352	Structures & Improvements	\$ 18,675,304	\$ 15,399,879	100%	\$ 15,399,879		\$ 15,399,879
3	353	Station Equipment	\$ 176,997,236	\$ 71,997,495	100%	\$ 71,997,495	\$ 752	\$ 71,998,247
4	354	Towers & Fixtures	\$ 327,942	\$ 1,577,023	100%	\$ 1,577,023		\$ 1,577,023
5	355	Poles & Fixtures	\$ 42,999,202	\$ 34,909,037	100%	\$ 34,909,037		\$ 34,909,037
6	356	Overhead Conductors & Devices	\$ 55,578,372	\$ 28,809,860	100%	\$ 28,809,860	\$ (9)	\$ 28,809,851
7	357	Underground Conduit	\$ 32,025,631	\$ 29,500,863	100%	\$ 29,500,863		\$ 29,500,863
8	358	Underground Conductors & Devices	\$ 99,196,734	\$ 39,646,794	100%	\$ 39,646,794	\$ (996)	\$ 39,645,798
9	359	Roads & Trails	\$ 321,562	\$ 37,240	100%	\$ 37,240		\$ 37,240
10		Total Transmission Plant	\$ 426,121,983	\$ 221,912,742	100%	\$ 221,912,742	\$ (254)	\$ 221,912,489

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

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NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total	Reserve Balances				
			Company	Total Company	Allocation %	Allocated Total	Adjustments	Adjusted Jurisdiction
			Plant Investment					
			Sch B2.1 (Estimate) Column E					
(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)			
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 7,761,503	\$ (13,684)	100%	\$ (13,684)		\$ (13,684)
12	361	Structures & Improvements	\$ 25,268,434	\$ 19,473,953	100%	\$ 19,473,953		\$ 19,473,953
13	362	Station Equipment	\$ 251,404,962	\$ 81,163,563	100%	\$ 81,163,563	\$ (1,314,444)	\$ 79,849,119
14	364	Poles, Towers & Fixtures	\$ 357,416,491	\$ 235,413,054	100%	\$ 235,413,054	\$ (37,226)	\$ 235,375,828
15	365	Overhead Conductors & Devices	\$ 470,504,249	\$ 190,065,137	100%	\$ 190,065,137	\$ (853,253)	\$ 189,211,884
16	366	Underground Conduit	\$ 72,613,703	\$ 45,319,598	100%	\$ 45,319,598	\$ (1,905)	\$ 45,317,692
17	367	Underground Conductors & Devices	\$ 397,512,782	\$ 107,287,660	100%	\$ 107,287,660	\$ (10,994)	\$ 107,276,665
18	368	Line Transformers	\$ 366,980,589	\$ 138,276,605	100%	\$ 138,276,605	\$ (85,030)	\$ 138,191,574
19	369	Services	\$ 74,529,908	\$ 16,308,789	100%	\$ 16,308,789	\$ (1)	\$ 16,308,789
20	370	Meters	\$ 105,129,737	\$ 28,248,251	100%	\$ 28,248,251	\$ (5,833,349)	\$ 22,414,903
21	371	Installation on Customer Premises	\$ 25,292,188	\$ 9,519,817	100%	\$ 9,519,817	\$ 875	\$ 9,520,692
22	373	Street Lighting & Signal Systems	\$ 77,056,924	\$ 39,397,769	100%	\$ 39,397,769	\$ 415	\$ 39,398,184
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	\$ 50,571	100%	\$ 50,571		\$ 50,571
24		Total Distribution Plant	\$ 2,231,531,549	\$ 910,511,082	100%	\$ 910,511,082	\$ (8,134,912)	\$ 902,376,170

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

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NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdiction allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" worksheet.

Line No.	Account No.	Account Title	Total Company		Reserve Balances								
			Plant Investment	Sch B2.1 (Estimate) Column E	Total Company	Allocation %	Allocated Total	Adjustments	Adjusted Jurisdiction				
			(A)							(B)	(C)	(D) = (B) * (C)	(E)
<u>GENERAL PLANT</u>													
25	389	Land & Land Rights	\$	1,721,521	\$	-	100%	\$	-	\$	-		
26	390	Structures & Improvements	\$	78,436,029	\$	22,826,969	100%	\$	22,826,969	\$	(225)	\$	22,826,744
27	390.3	Leasehold Improvements	\$	438,129	\$	436,854	100%	\$	436,854	\$		\$	436,854
28	391.1	Office Furniture & Equipment	\$	3,861,315	\$	3,668,249	100%	\$	3,668,249	\$		\$	3,668,249
29	391.2	Data Processing Equipment	\$	18,279,661	\$	10,848,189	100%	\$	10,848,189	\$		\$	10,848,189
30	392	Transportation Equipment	\$	3,980,117	\$	3,735,303	100%	\$	3,735,303	\$		\$	3,735,303
31	393	Stores Equipment	\$	552,407	\$	156,480	100%	\$	156,480	\$		\$	156,480
32	394	Tools, Shop & Garage Equipment	\$	14,405,259	\$	3,304,062	100%	\$	3,304,062	\$		\$	3,304,062
33	395	Laboratory Equipment	\$	4,447,661	\$	1,693,070	100%	\$	1,693,070	\$		\$	1,693,070
34	396	Power Operated Equipment	\$	6,726,307	\$	4,293,814	100%	\$	4,293,814	\$		\$	4,293,814
35	397	Communication Equipment	\$	25,164,038	\$	22,196,365	100%	\$	22,196,365	\$	(1,569,165)	\$	20,627,200
36	398	Miscellaneous Equipment	\$	78,612	\$	78,612	100%	\$	78,612	\$		\$	78,612
37	399.1	Asset Retirement Costs for General Plant	\$	203,777	\$	117,669	100%	\$	117,669	\$		\$	117,669
38		Total General Plant	\$	158,294,833	\$	73,355,637	100%	\$	73,355,637	\$	(1,569,390)	\$	71,786,248

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
2/28/2017 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)

Page 4 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 2/28/2017 from the forecast as of December 2016, adjusted to reflect current assumptions, incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 14-1297-EL-SSO: Estimated 2/28/2017 Plant in Service Balances" worksheet.

Line No.	Account No.	Account Title	Total Company	Reserve Balances					Adjusted Jurisdiction (F) = (D) + (E)
			Plant Investment	Total Company	Allocation %	Allocated Total	Adjustments		
			Sch B2.1 (Estimate) Column E (A)					(B)	
<u>OTHER PLANT</u>									
39	303	Intangible Software	\$ 53,624,442	\$ 44,976,200	100%	\$ 44,976,200	\$ 42,194	\$ 45,018,394	
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	\$ 1,100,243	100%	\$ 1,100,243		\$ 1,100,243	
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	\$ 2,001,124	100%	\$ 2,001,124		\$ 2,001,124	
42		Total Other Plant	\$ 56,801,905	\$ 48,077,567		\$ 48,077,567	\$ 42,194	\$ 48,119,761	
43		Removal Work in Progress (RWIP)		\$ (2,888,637)	100%	\$ (2,888,637)		\$ (2,888,637)	
44		Company Total Plant (Reserve)	\$ 2,872,750,271	\$ 1,250,968,392	100%	\$ 1,250,968,392	\$ (9,662,361)	\$ 1,241,306,031	
45		Service Company Reserve Allocated*						\$ 47,637,364	
46		Grand Total Plant (Reserve) (44 + 45)						\$ 1,288,943,395	

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" worksheet.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Estimate

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 2/28/2017*	456,239,049	570,836,219	143,076,682	79,260,799
(2) Service Company Allocated ADIT**	\$ 11,262,960	\$ 13,648,710	\$ 6,007,969	
(3) Grand Total ADIT Balance***	<u>\$ 467,502,008</u>	<u>\$ 584,484,928</u>	<u>\$ 149,084,651</u>	

*Source: Estimated 2/28/2017 ADIT balances from the forecast as of December 2016.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

*** Calculation : Line 1 + Line 2

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of February 28, 2017

Schedule B-3.2 (Estimate)

Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate)	Reserve Balance Sch. B-3 (Estimate)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 7,560,063	\$ 34,551	0.00%	\$ -
2	352	Structures & Improvements	\$ 18,675,304	\$ 15,399,879	2.50%	\$ 466,883
3	353	Station Equipment	\$ 176,997,236	\$ 71,998,247	1.80%	\$ 3,185,950
4	354	Towers & Fixtures	\$ 327,942	\$ 1,577,023	1.77%	\$ 5,805
5	355	Poles & Fixtures	\$ 42,999,202	\$ 34,909,037	3.00%	\$ 1,289,976
6	356	Overhead Conductors & Devices	\$ 55,578,372	\$ 28,809,851	2.78%	\$ 1,545,079
7	357	Underground Conduit	\$ 32,025,631	\$ 29,500,863	2.00%	\$ 640,513
8	358	Underground Conductors & Devices	\$ 99,196,734	\$ 39,645,798	2.00%	\$ 1,983,935
9	359	Roads & Trails*	\$ 321,562	\$ 37,240	1.33%	\$ 4,277
10		Total Transmission	\$ 433,682,046	\$ 221,912,489		\$ 9,122,418

*NOTE: There weren't any balances in this account in Case No. 07-551-EL-AIR, so this accrual rate has been added since the case

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of February 28, 2017

Schedule B-3.2 (Estimate)

Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 7,761,503	\$ (13,684)	0.00%	\$ -
12	361	Structures & Improvements	\$ 25,268,434	\$ 19,473,953	2.50%	\$ 631,711
13	362	Station Equipment	\$ 251,404,962	\$ 79,849,119	1.80%	\$ 4,525,289
14	364	Poles, Towers & Fixtures	\$ 357,416,491	\$ 235,375,828	4.65%	\$ 16,619,867
15	365	Overhead Conductors & Devices	\$ 470,504,249	\$ 189,211,884	3.89%	\$ 18,302,615
16	366	Underground Conduit	\$ 72,613,703	\$ 45,317,692	2.17%	\$ 1,575,717
17	367	Underground Conductors & Devices	\$ 397,512,782	\$ 107,276,665	2.44%	\$ 9,699,312
18	368	Line Transformers	\$ 366,980,589	\$ 138,191,574	2.91%	\$ 10,679,135
19	369	Services	\$ 74,529,908	\$ 16,308,789	4.33%	\$ 3,227,145
20	370	Meters	\$ 105,129,737	\$ 22,414,903	3.16%	\$ 3,322,100
21	371	Installation on Customer Premises	\$ 25,292,188	\$ 9,520,692	3.45%	\$ 872,580
22	373	Street Lighting & Signal Systems	\$ 77,056,924	\$ 39,398,184	3.70%	\$ 2,851,106
23	374	Asset Retirement Costs for Distribution Plant	\$ 60,078	\$ 50,571	0.00%	\$ -
24		Total Distribution	\$ 2,231,531,549	\$ 902,376,170		\$ 72,306,577

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of February 28, 2017

Schedule B-3.2 (Estimate)

Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate)	Reserve Balance Sch. B-3 (Estimate)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 1,721,521	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 78,436,029	\$ 22,826,744	2.20%	\$ 1,725,593
27	390.3	Leasehold Improvements	\$ 438,129	\$ 436,854	22.34%	\$ 97,878
28	391.1	Office Furniture & Equipment	\$ 3,861,315	\$ 3,668,249	7.60%	\$ 293,460
29	391.2	Data Processing Equipment	\$ 18,279,661	\$ 10,848,189	10.56%	\$ 1,930,332
30	392	Transportation Equipment	\$ 3,980,117	\$ 3,735,303	6.07%	\$ 241,593
31	393	Stores Equipment	\$ 552,407	\$ 156,480	6.67%	\$ 36,846
32	394	Tools, Shop & Garage Equipment	\$ 14,405,259	\$ 3,304,062	4.62%	\$ 665,523
33	395	Laboratory Equipment	\$ 4,447,661	\$ 1,693,070	2.31%	\$ 102,741
34	396	Power Operated Equipment	\$ 6,726,307	\$ 4,293,814	4.47%	\$ 300,666
35	397	Communication Equipment	\$ 25,164,038	\$ 20,627,200	7.50%	\$ 1,887,303
36	398	Miscellaneous Equipment	\$ 78,612	\$ 78,612	6.67%	\$ 5,243
37	399.1	Asset Retirement Costs for General Plant	\$ 203,777	\$ 117,669	0.00%	\$ -
38		Total General	\$ 158,294,833	\$ 71,786,248		\$ 7,287,178

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of February 28, 2017

Schedule B-3.2 (Estimate)

Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>OTHER PLANT</u>						
39	303	Intangible Software	\$ 55,420,073	\$ 45,018,394	14.29%	**
40	303	Intangible FAS 109 Transmission	\$ 1,176,339	\$ 1,100,243	2.15%	**
41	303	Intangible FAS 109 Distribution	\$ 2,001,124	\$ 2,001,124	3.18%	**
42		Total Other	\$ 58,597,536	\$ 48,119,761		\$ 2,881,583
43		Removal Work in Progress (RWIP)		\$ (2,888,637)		
44		Total Company Depreciation	\$ 2,882,105,964	\$ 1,241,306,031		\$ 91,597,756
45		Incremental Depreciation Associated with Allocated Service Company Plant ***	\$ 98,683,311	\$ 47,637,364		\$ 5,072,657
46		GRAND TOTAL (44 + 45)	\$ 2,980,789,275	\$ 1,288,943,395		\$ 96,670,413

** Please see the "Intangible Depreciation Expense Calculation: Estimated 2/28/2017 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Property Tax Expense on Estimated Plant Balances as of February 28, 2017

Schedule C-3.10a (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Estimate)	\$ 101,335,993
2	Real Property Taxes - See Schedule C-3.10a2 (Estimate)	\$ 2,368,537
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 61,239</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 103,765,769</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Personal Property Tax Expense on Estimated Plant Balances as of February 28, 2017

Schedule C-3.10a1 (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 433,682,046	\$ 2,231,531,549	\$ 158,294,833
2	Jurisdictional Real Property (b)	\$ 26,235,367	\$ 33,029,936	\$ 80,595,679
3	Jurisdictional Personal Property (1 - 2)	\$ 407,446,679	\$ 2,198,501,613	\$ 77,699,155
4	Purchase Accounting Adjustment (f)	\$ (255,828,618)	\$ (869,102,255)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 151,618,061	\$ 1,329,399,357	\$ 77,699,155
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 60,078	\$ 203,777
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Real Property Classified As Personal Property (c)	\$ -	\$ 116,901,070	\$ -
9	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ 6,521,121
10	Capitalized Interest (g)	\$ 6,280,020.09	\$ 10,861,192.75	\$ -
11	Total Exclusions and Exemptions (6 thru 10)	\$ 6,280,020	\$ 127,822,341	\$ 6,724,898
12	Net Cost of Taxable Personal Property (5 - 11)	\$ 145,338,041	\$ 1,201,577,016	\$ 70,974,257
13	True Value Percentage (c)	71.1010%	69.4462%	42.6880%
14	True Value of Taxable Personal Property (12 x 13)	\$ 103,336,800	\$ 834,449,578	\$ 30,297,491
15	Assessment Percentage (d)	85.00%	85.00%	24.00%
16	Assessment Value (14 x 15)	\$ 87,836,280	\$ 709,282,141	\$ 7,271,398
17	Personal Property Tax Rate (e)	11.2500000%	11.2500000%	11.2500000%
18	Personal Property Tax (16 x 17)	\$ 9,881,582	\$ 79,794,241	\$ 818,032
19	Purchase Accounting Adjustment (f)	\$ 2,152,974	\$ 8,190,430	\$ -
20	State Mandated Software Adjustment (c)	\$ -	\$ -	\$ 498,734
21	Total Personal Property Tax (18 + 19 + 20)			\$ 101,335,993

(a) Schedule B-2.1 (Estimate)

(b) Schedule B-2.1 (Estimate), Accounts 350, 352, 360, 361, 389, 390 and 390.3

(c) Source: CEI's most recent Ohio Annual Property Tax Return Filing

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on the most recent Ohio Annual Property Tax Return Filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

(g) Calculation: Line 5 x Percentage from the most recent Ohio Annual Property Tax Return Filing

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR

Annual Real Property Tax Expense on Estimated Plant Balances as of February 28, 2017

Schedule C-3.10a2 (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 26,235,367	\$ 33,029,936	\$ 80,595,679
2	Real Property Tax Rate (b)	<u>1.693494%</u>	<u>1.693494%</u>	<u>1.693494%</u>
3	Real Property Tax (1 x 2)	\$ 444,294	\$ 559,360	\$ 1,364,883
4	Total Real Property Tax (Sum of 3)			<u><u>\$ 2,368,537</u></u>

(a) Schedule C-3.10a1 (Estimate)

(b) Estimated tax rate for Real Estate based on the most recent Ohio Annual Property Tax Return Filing

Calculated as follows:

(1) Real Property Capitalized Cost	\$ 193,251,677	Book cost of real property used to compare to assessed value of real property to derive a true value percentage Calculation: (2) / (1)
(2) Real Property Taxes Paid	<u>\$ 3,272,705</u>	
(3) Real Property Tax Rate (Paid vs. Capital Costs)	<u><u>1.693494%</u></u>	

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

**Summary of Exclusions per Case No. 14-1297-EL-SSO
 Estimated 2/28/2017 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 56,405,971	\$ 86,973,963	\$ 15,628,387
Reserve	\$ -	\$ -	\$ -

ESP IV Adjustments

Consistent with prior ESPs, "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance" during ESP IV.

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE.
 Source: Forecast as of December 2016, adjusted to reflect current assumptions.
 Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ (1,795,631)	\$ (42,194)
362	\$ 5,402,201	\$ 1,313,343
364	\$ 174,161	\$ 43,043
365	\$ 1,554,239	\$ 854,827
367	\$ 12,358	\$ 2,307
368	\$ 208,367	\$ 85,826
370	\$ 17,884,914	\$ 5,833,063
397	\$ 4,789,785	\$ 1,569,165
Grand Total	\$ 28,230,395	\$ 9,659,380

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
353	\$ (6,587)	\$ (752)
356	\$ (815)	\$ 9
358	\$ 26,659	\$ 996
360	\$ 9,234	\$ -
362	\$ (4,581)	\$ 1,101
364	\$ (32,039)	\$ (5,817)
365	\$ (20,511)	\$ (1,574)
366	\$ -	\$ 1,905
367	\$ (15,725)	\$ 8,687
368	\$ (32,368)	\$ (795)
369	\$ (796)	\$ 1
370	\$ 23,880	\$ 286
371	\$ (6,159)	\$ (875)
373	\$ (2,685)	\$ (415)
390	\$ (0)	\$ 225
Grand Total	\$ (62,493)	\$ 2,981

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Estimate)

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 694,463,834	\$ 98,683,311	\$ 119,586,672	\$ 52,640,359	\$ 270,910,342
(3) Reserve	\$ 335,238,311	\$ 47,637,364	\$ 57,728,037	\$ 25,411,064	\$ 130,776,465
(4) ADIT	\$ 79,260,799	\$ 11,262,960	\$ 13,648,710	\$ 6,007,969	\$ 30,919,638
(5) Rate Base	\$ 39,782,987	\$ 48,209,925	\$ 21,221,326	\$ 109,214,239	
(6) Depreciation Expense (Incremental)	\$ 5,072,657	\$ 6,147,161	\$ 2,705,893	\$ 13,925,711	
(7) Property Tax Expense (Incremental)	\$ 61,239	\$ 74,211	\$ 32,667	\$ 168,117	
(8) Total Expenses	\$ 5,133,896	\$ 6,221,372	\$ 2,738,560	\$ 14,093,828	

- (2) Estimated Gross Plant = 2/28/2017 General and Intangible Plant Balances in the forecast as of December 2016 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports
- (3) Estimated Reserve = 2/28/2017 General and Intangible Reserve Balances in the forecast as of December 2016 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports
- (4) ADIT: Estimated ADIT Balances as of 2/28/2017
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 2/28/2017 Balances" workpaper.
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 2/28/2017 Balances" workpaper.
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Estimate) and Sch B3 (Estimate), respectively, in order to determine the Grand Totals shown on the "Rider DCR Estimated Distribution Rate Base Additions as of 2/28/2017: Revenue Requirement" workpaper.

Depreciation Rate for Service Company Plant (Estimate)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(D) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			(C) Gross	(D) Reserve	(E) Net	(F) CEI	(G) OE	(H) TE	(I) Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Depreciation Rate for Service Company Plant (Estimate)

II. Estimated Depreciation Accrual Rate for Service Company Plant as of February 28, 2017

Line No.	(A) Account	(B) Account Description	(C) (D) (E) Estimated 2/28/2017 Balances			(F) (G) (H) (I) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 47,658,738	\$ 22,791,219	\$ 24,867,520	2.20%	2.50%	2.20%	2.33%	\$ 1,111,606
32	390.3	Struct Imprv, Leasehold Imp **	\$ 15,402,536	\$ 7,127,591	\$ 8,274,945	22.34%	20.78%	0.00%	21.49%	\$ 3,309,281
33	391.1	Office Furn., Mech. Equip.	\$ 16,794,159	\$ 10,076,025	\$ 6,718,134	7.60%	3.80%	3.80%	5.18%	\$ 870,644
34	391.2	Data Processing Equipment	\$ 156,445,698	\$ 37,704,046	\$ 118,741,652	10.56%	17.00%	9.50%	13.20%	\$ 20,645,843
35	392	Transportation Equipment	\$ 443,733	\$ 150,508	\$ 293,225	6.07%	7.31%	6.92%	6.78%	\$ 30,096
36	393	Stores Equipment	\$ 16,715	\$ 6,973	\$ 9,742	6.67%	2.56%	3.13%	4.17%	\$ 697
37	394	Tools, Shop, Garage Equip.	\$ 199,565	\$ 19,310	\$ 180,255	4.62%	3.17%	3.33%	3.73%	\$ 7,442
38	395	Laboratory Equipment	\$ 108,485	\$ 28,446	\$ 80,039	2.31%	3.80%	2.86%	3.07%	\$ 3,335
39	396	Power Operated Equipment	\$ 424,994	\$ 82,507	\$ 342,488	4.47%	3.48%	5.28%	4.19%	\$ 17,809
40	397	Communication Equipment ***	\$ 108,845,513	\$ 35,539,058	\$ 73,306,455	7.50%	5.00%	5.88%	6.08%	\$ 6,619,610
41	398	Misc. Equipment	\$ 3,135,869	\$ 1,005,907	\$ 2,129,961	6.67%	4.00%	3.33%	4.84%	\$ 151,851
42	399.1	ARC General Plant	\$ 40,721	\$ 25,993	\$ 14,728	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 349,747,675	\$ 114,557,583	\$ 235,190,092					\$ 32,768,215
INTANGIBLE PLANT										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6 303 Intangibles	\$ 22,515,681	\$ 9,931,032	\$ 12,584,649	14.29%	14.29%	14.29%	14.29%	\$ 3,217,491
46	303	FECO 101/6 303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,245,250	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 7,404,178	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 15,969,099	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
54	303	FECO 101/6-303 2010 Software	\$ 19,353,964	\$ 18,501,989	\$ 851,975	14.29%	14.29%	14.29%	14.29%	\$ 851,975
55	303	FECO 101/6-303 2011 Software	\$ 53,742,285	\$ 43,209,881	\$ 10,532,403	14.29%	14.29%	14.29%	14.29%	\$ 7,679,772
56	303	FECO 101/6-303 2012 Software	\$ 38,042,303	\$ 23,741,889	\$ 14,300,414	14.29%	14.29%	14.29%	14.29%	\$ 5,436,245
57	303	FECO 101/6-303 2013 Software	\$ 79,856,605	\$ 36,108,255	\$ 43,748,350	14.29%	14.29%	14.29%	14.29%	\$ 11,411,509
58	303	FECO 101/6-303 2014 Software	\$ 24,001,063	\$ 7,855,060	\$ 16,146,002	14.29%	14.29%	14.29%	14.29%	\$ 3,429,752
59	303	FECO 101/6-303 2015 Software	\$ 26,988,199	\$ 5,135,192	\$ 21,853,007	14.29%	14.29%	14.29%	14.29%	\$ 3,856,614
60	303	FECO 101/6-303 2016 Software	\$ 4,436,727	\$ 433,206	\$ 4,003,521	14.29%	14.29%	14.29%	14.29%	\$ 634,008
61			\$ 344,716,159	\$ 220,695,838	\$ 124,020,321					\$ 36,517,366
62	Removal Work in Progress (RWIP)		\$ (15,110)							
63	TOTAL - GENERAL & INTANGIBLE		\$ 694,463,834	\$ 335,238,311	\$ 359,210,413	9.98%				\$ 69,285,581

NOTES

(C) - (E) Estimated 2/28/2017 balances. Source: The forecast as of December 2016 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.

(F) - (H) Source: Schedule B3.2 (Estimate).

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 2/28/2017. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Property Tax Rate for Service Company Plant (Estimate)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)"
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	workpaper Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors.						
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Property Tax Rate for Service Company Plant (Estimate)

III. Estimated Average Real Property Tax Rates on General Plant as of February 28, 2017 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	Average Rate	1.69%	1.01%	1.53%	1.36%	Schedule C3.10a2 (Estimate)
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors.						
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company General Plant as of February 28, 2017						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
27	389	Fee Land & Easements	Real	1.36%	\$ 230,947	\$ 3,139
28	390	Structures, Improvements	Real	1.36%	\$ 47,658,738	\$ 647,701
29	390.3	Struct Imprv, Leasehold Imp	Real	1.36%	\$ 15,402,536	\$ 209,327
30	391.1	Office Furn., Mech. Equip.	Personal		\$ 16,794,159	\$ -
31	391.2	Data Processing Equipment	Personal		\$ 156,445,698	\$ -
32	392	Transportation Equipment	Personal		\$ 443,733	\$ -
33	393	Stores Equipment	Personal		\$ 16,715	\$ -
34	394	Tools, Shop, Garage Equip.	Personal		\$ 199,565	\$ -
35	395	Laboratory Equipment	Personal		\$ 108,485	\$ -
36	396	Power Operated Equipment	Personal		\$ 424,994	\$ -
37	397	Communication Equipment	Personal		\$ 108,845,513	\$ -
38	398	Misc. Equipment	Personal		\$ 3,135,869	\$ -
39	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
40	TOTAL - GENERAL PLANT				\$ 349,747,675	\$ 860,167
41	TOTAL - INTANGIBLE PLANT				\$ 344,716,159	\$ -
42	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 694,463,834	\$ 860,167
43	Average Effective Real Property Tax Rate					0.12%

NOTES

- (C) Source: Schedule C3.10 (Estimate). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 2/28/2017. Source: The forecast as of December 2016 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
Ohio Edison Company: 16-1820-EL-RDR
The Toledo Edison Company: 16-1821-EL-RDR

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Estimated 2/28/2017 Balances

I. Estimated Allocated Service Company Plant and Related Expenses as of February 28, 2017							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 694,463,834	\$ 98,683,311	\$ 119,586,672	\$ 52,640,359	\$ 270,910,342	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 63 x Line 1
3	Accum. Reserve	\$ (335,238,311)	\$ (47,637,364)	\$ (57,728,037)	\$ (25,411,064)	\$ (130,776,465)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 63 x Line 1
4	Net Plant	<u>\$ 359,225,523</u>	<u>\$ 51,045,947</u>	<u>\$ 61,858,635</u>	<u>\$ 27,229,295</u>	<u>\$ 140,133,876</u>	Line 2 + Line 3
5	Depreciation *	9.98%	\$ 9,845,481	\$ 11,930,977	\$ 5,251,847	\$ 27,028,305	Average Rate x Line 2
6	Property Tax *	0.12%	\$ 122,230	\$ 148,121	\$ 65,201	\$ 335,551	Average Rate x Line 2
7	Total Expenses		<u>\$ 9,967,711</u>	<u>\$ 12,079,098</u>	<u>\$ 5,317,048</u>	<u>\$ 27,363,856</u>	
<p>* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 2/28/2017. See line 63 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 43 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.</p>							

II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
11	Net Plant	<u>\$ 172,551,247</u>	<u>\$ 24,519,532</u>	<u>\$ 29,713,325</u>	<u>\$ 13,079,385</u>	<u>\$ 67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		<u>\$ 4,833,814</u>	<u>\$ 5,857,726</u>	<u>\$ 2,578,488</u>	<u>\$ 13,270,028</u>	Line 12 + Line 13
<p>* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.</p>							

III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-0.70%	\$ 5,072,657	\$ 6,147,161	\$ 2,705,893	\$ 13,925,711	Line 5 - Line 12
16	Property Tax	-0.01%	\$ 61,239	\$ 74,211	\$ 32,667	\$ 168,117	Line 6 - Line 13
17	Total Expenses		<u>\$ 5,133,896</u>	<u>\$ 6,221,372</u>	<u>\$ 2,738,560</u>	<u>\$ 14,093,828</u>	Line 15 + Line 16
<p>* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of February 28, 2017. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.</p>							

Intangible Depreciation Expense Calculation
Estimated 2/28/2017 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This worksheet looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Feb-17 (D)	Reserve Feb-17 (E)	Net Plant Feb-17 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,222,419	\$ 1,222,419	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,811,335	\$ 1,811,335	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,875,570	\$ 5,875,570	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,070,599	\$ 1,070,599	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,244,607	\$ 3,244,607	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,807,821	\$ 2,675,650	\$ 132,171	14.29%	\$ 132,171
CECO The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,818,089	\$ 4,714,370	\$ 1,103,719	14.29%	\$ 831,405
CECO The Illuminating Co.	CECO 101/6-303 2012 Software	Intangible Plant	\$ 765,234	\$ 455,418	\$ 309,816	14.29%	\$ 109,352
CECO The Illuminating Co.	CECO 101/6-303 2013 Software	Intangible Plant	\$ 2,217,818	\$ 1,169,095	\$ 1,048,723	14.29%	\$ 316,926
CECO The Illuminating Co.	CECO 101/6-303 2014 Software	Intangible Plant	\$ 3,404,898	\$ 1,011,838	\$ 2,393,060	14.29%	\$ 486,560
CECO The Illuminating Co.	CECO 101/6-303 2015 Software	Intangible Plant	\$ 1,607,429	\$ 290,430	\$ 1,316,999	14.29%	\$ 229,702
CECO The Illuminating Co.	CECO 101/6-303 2016 Software	Intangible Plant	\$ 1,344,984	\$ 114,001	\$ 1,230,982	14.29%	\$ 192,198
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Dist- Forecast	Intangible Plant	\$ 2,001,124	\$ 2,001,124	\$ -	3.18%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	\$ 1,176,339	\$ 1,100,243	\$ 76,096	2.15%	\$ 25,291
CECO The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	\$ 3,904,672	\$ 1,038,463	\$ 2,866,209	14.29%	\$ 557,978
CECO The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
Total			\$ 58,597,536	\$ 48,119,761	\$ 10,477,775		\$ 2,881,583
OECO Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	\$ -	\$ -	\$ -	0.00%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,208,211	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 1,343,335	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,304	\$ 4,181,304	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,293,501	\$ 3,154,226	\$ 139,275	14.29%	\$ 139,275
OECO Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,201,370	\$ 6,552,953	\$ 1,648,418	14.29%	\$ 1,171,976
OECO Ohio Edison Co.	OECO 101/6-303 2012 Software	Intangible Plant	\$ 963,533	\$ 630,700	\$ 332,832	14.29%	\$ 137,689
OECO Ohio Edison Co.	OECO 101/6-303 2013 Software	Intangible Plant	\$ 5,934,618	\$ 2,678,622	\$ 3,255,996	14.29%	\$ 848,057
OECO Ohio Edison Co.	OECO 101/6-303 2014 Software	Intangible Plant	\$ 5,606,085	\$ 1,750,819	\$ 3,855,266	14.29%	\$ 801,110
OECO Ohio Edison Co.	OECO 101/6-303 2015 Software	Intangible Plant	\$ 4,937,305	\$ 559,695	\$ 4,377,610	14.29%	\$ 705,541
OECO Ohio Edison Co.	OECO 101/6-303 2016 Software	Intangible Plant	\$ 2,467,789	\$ 1	\$ 2,467,788	14.29%	\$ 352,647
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 37,082	\$ -	\$ 37,082	2.89%	\$ 1,072
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,556,361	\$ 1,556,361	\$ -	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Lan	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ 301
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Plt	Intangible Plant	\$ 191,313	\$ 185,356	\$ 5,958	3.87%	\$ 5,958
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Trans Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ 30,901
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transmissio	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 Intangibles	Intangible Plant	\$ 3,053,685	\$ 1,684,139	\$ 1,369,546	14.29%	\$ 436,372
Total			\$ 81,013,179	\$ 62,189,400	\$ 18,823,778		\$ 4,630,898
TECO Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,708,412	\$ 1,708,412	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,478,386	\$ 7,478,386	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	\$ 862,457	\$ 862,457	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	\$ 699,602	\$ 699,602	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,734	\$ 834,734	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,182,793	\$ 3,182,793	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	\$ 578,276	\$ 578,276	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,878,497	\$ 1,878,497	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,456,652	\$ 1,391,799	\$ 64,853	14.29%	\$ 64,853
TECO Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,259,889	\$ 1,830,312	\$ 429,577	14.29%	\$ 322,938
TECO Toledo Edison Co.	TECO 101/6-303 2012 Software	Intangible Plant	\$ 554,875	\$ 321,248	\$ 233,626	14.29%	\$ 79,292
TECO Toledo Edison Co.	TECO 101/6-303 2013 Software	Intangible Plant	\$ 1,587,424	\$ 682,201	\$ 905,223	14.29%	\$ 226,843
TECO Toledo Edison Co.	TECO 101/6-303 2014 Software	Intangible Plant	\$ 2,002,108	\$ 690,441	\$ 1,311,667	14.29%	\$ 286,101
TECO Toledo Edison Co.	TECO 101/6-303 2015 Software	Intangible Plant	\$ 678,393	\$ 127,973	\$ 550,420	14.29%	\$ 96,942
TECO Toledo Edison Co.	TECO 101/6-303 2016 Software	Intangible Plant	\$ 839,215	\$ 83,109	\$ 756,106	14.29%	\$ 119,924
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,093	\$ 240,091	\$ 2	3.10%	\$ 2
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 50,916	\$ 3,295	2.37%	\$ 1,285
TECO Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	\$ 1,270,009	\$ 294,846	\$ 975,164	14.29%	\$ 181,484
Total			\$ 28,186,025	\$ 22,938,092	\$ 5,229,933		\$ 1,379,684

NOTES

- (D) - (F) Source: The forecast as of December 2016 adjusted to reflect current assumptions and incorporate recommendations from the March 2013, April 2014, April 2015, and April 2016 Rider DCR audit reports.
(G) Source: Case No. 07-551-EL-AIR
(H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

Rider Charge Calculation - Rider DCR

I. Annual Revenue Requirement For March - May 2017 Rider DCR Rates

	(A)	(B)
	Company	Rev Req 2/28/2017
(1)	CEI	\$ 111,809,308
(2)	OE	\$ 119,012,430
(3)	TE	\$ 29,242,534
(4)	TOTAL	\$ 260,064,272

NOTES

(B) Annual Revenue Requirement based on estimated 2/28/2017 Rate Base

II. Quarterly Revenue Requirement Additions

	(A)	(B)	(C)	(D)
	Description	CEI	OE	TE
(1)	DCR Audit Expense Recovery	\$ -	\$ -	\$ -
	December 2016 - February 2017 Reconciliation			
(2)	Amount Adjusted for March - May 2017	\$ (78,592)	\$ (603,789)	\$ (400,405)
(3)	Total Reconciliation	\$ (78,592)	\$ (603,789)	\$ (400,405)

SOURCES

- Line 1: Source: Remaining DCR Audit Expenses to be recovered during March - May 2017.
Line 2: Source: "Quarterly Revenue Requirement Additions: Calculation of December 2016 - February 2017 Reconciliation Amount Adjusted for March - May 2017" workpaper, Section III, Col. G
Line 3: Calculation: Line 1 + Line 2

Rider Charge Calculation - Rider DCR

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Rate Schedule	Annual KWH Sales		Annual Rev Req Allocations	Quarterly Reconciliation
			Total	% Total		
(1)	CEI	RS	5,370,016,786	33.52%	\$ 37,478,624	\$ (26,344)
(2)		GS, GP, GSU	10,650,258,163	66.48%	\$ 74,330,684	\$ (52,248)
(3)			16,020,274,949	100.00%	\$ 111,809,308	\$ (78,592)
(4)	OE	RS	8,968,434,073	48.20%	\$ 57,359,747	\$ (291,005)
(5)		GS, GP, GSU	9,639,652,512	51.80%	\$ 61,652,684	\$ (312,784)
(6)			18,608,086,585	100.00%	\$ 119,012,430	\$ (603,789)
(7)	TE	RS	2,465,036,691	44.10%	\$ 12,896,628	\$ (176,588)
(8)		GS, GP, GSU	3,124,324,894	55.90%	\$ 16,345,906	\$ (223,817)
(9)			5,589,361,586	100.00%	\$ 29,242,534	\$ (400,405)
(10)	OH	RS	16,803,487,550	41.78%	\$ 107,734,999	\$ (493,937)
(11)	TOTAL	GS, GP, GSU	23,414,235,570	58.22%	\$ 152,329,273	\$ (588,850)
(12)			40,217,723,120	100.00%	\$ 260,064,272	\$ (1,082,787)

NOTES

- (C) Source: Forecast for March through May 2017 (All forecasted numbers associated with the forecast as of December 2016)
(D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU
(E) Calculation: Annual Rider DCR Revenue Requirement from Section I, Column B x Column D
(F) Calculation: Quarterly Reconciliation from Section II, Line 4 x Column D

Rider Charge Calculation - Rider DCR

IV. Allocation of DCR Revenue Requirement Amongst Non-RS Schedules

	(A) Company	(B) Rate Schedule	(C) Stipulation Allocation			(F) Annual Rev Req Allocations	(G) Quarterly Reconciliation
			% of Total	% of Non-RS	DCR Jurisd.		
(1)	CEI	RS	47.55%	0.00%	0.00%	\$ -	\$ -
(2)		GS	42.23%	80.52%	90.02%	\$ 66,911,292	\$ (47,033)
(3)		GP	0.63%	1.19%	1.33%	\$ 991,532	\$ (697)
(4)		GSU	4.06%	7.74%	8.65%	\$ 6,427,860	\$ (4,518)
(5)		GT	0.18%	0.35%	0.00%	\$ -	\$ -
(6)		STL	3.53%	6.73%	0.00%	\$ -	\$ -
(7)		POL	1.79%	3.41%	0.00%	\$ -	\$ -
(8)		TRF	0.03%	0.06%	0.00%	\$ -	\$ -
(9)			100.00%	100.00%	100.00%	\$ 74,330,684	\$ (52,248)
(10)		Subtotal (GT, STL, POL, TRF)		10.55%			
(11)	OE	RS	62.45%	0.00%	0.00%	\$ -	\$ -
(12)		GS	27.10%	72.17%	81.75%	\$ 50,402,896	\$ (255,710)
(13)		GP	5.20%	13.85%	15.69%	\$ 9,672,895	\$ (49,074)
(14)		GSU	0.85%	2.26%	2.56%	\$ 1,576,893	\$ (8,000)
(15)		GT	2.19%	5.84%	0.00%	\$ -	\$ -
(16)		STL	1.39%	3.70%	0.00%	\$ -	\$ -
(17)		POL	0.76%	2.02%	0.00%	\$ -	\$ -
(18)		TRF	0.06%	0.16%	0.00%	\$ -	\$ -
(19)			100.00%	100.00%	100.00%	\$ 61,652,684	\$ (312,784)
(20)		Subtotal (GT, STL, POL, TRF)		11.72%			
(21)	TE	RS	57.93%	0.00%	0.00%	\$ -	\$ -
(22)		GS	32.13%	76.36%	86.74%	\$ 14,178,398	\$ (194,139)
(23)		GP	4.80%	11.42%	12.97%	\$ 2,120,573	\$ (29,036)
(24)		GSU	0.11%	0.25%	0.29%	\$ 46,934	\$ (643)
(25)		GT	1.38%	3.29%	0.00%	\$ -	\$ -
(26)		STL	2.91%	6.92%	0.00%	\$ -	\$ -
(27)		POL	0.69%	1.64%	0.00%	\$ -	\$ -
(28)		TRF	0.05%	0.12%	0.00%	\$ -	\$ -
(29)			100.00%	100.00%	100.00%	\$ 16,345,906	\$ (223,817)
(30)		Subtotal (GT, STL, POL, TRF)		11.96%			

NOTES

- (C) Source: Stipulation in Case No. 07-551-EL-AIR.
(D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).
(E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedules GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU.
Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)
(F) Calculation: Total Annual DCR Revenue Requirement Allocated to Non-RS customers from Section III x Column E.
(G) Calculation: Quarterly Reconciliation Allocated to Non-RS customers from Section III x Column E.

Rider Charge Calculation - Rider DCR

V. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual KWH Sales	Annual Rev Req Charge (\$ / KWH)
(1)	CEI	RS	\$ 37,478,624	5,370,016,786	\$ 0.006979
(2)	OE	RS	\$ 57,359,747	8,968,434,073	\$ 0.006396
(3)	TE	RS	\$ 12,896,628	2,465,036,691	\$ 0.005232
(4)			\$ 107,734,999	16,803,487,550	

NOTES

- (C) Source: Section III, Column E.
(D) Source: Forecast for March through May 2017 (All forecasted numbers associated with the forecast as of December 2016).
(E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual Billing Units (kW / kVa)	Annual Rev Req Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ 66,911,292	21,558,048	\$ 3.1038 per kW
(2)		GP	\$ 991,532	905,984	\$ 1.0944 per kW
(3)		GSU	\$ 6,427,860	8,422,187	\$ 0.7632 per kW
(4)			\$ 74,330,684		
(5)	OE	GS	\$ 50,402,896	23,866,387	\$ 2.1119 per kW
(6)		GP	\$ 9,672,895	6,112,811	\$ 1.5824 per kW
(7)		GSU	\$ 1,576,893	2,349,325	\$ 0.6712 per kVa
(8)			\$ 61,652,684		
(9)	TE	GS	\$ 14,178,398	7,385,976	\$ 1.9196 per kW
(10)		GP	\$ 2,120,573	2,767,906	\$ 0.7661 per kW
(11)		GSU	\$ 46,934	229,347	\$ 0.2046 per kVa
(12)			\$ 16,345,906		

NOTES

- (C) Source: Section IV, Column F.
(D) Source: Forecast for March through May 2017 (All forecasted numbers associated with the forecast as of December 2016).
(E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

VII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly KWH Sales	Reconciliation (\$ / KWH)
(1)	CEI	RS	\$ (26,344)	1,186,462,198	\$ (0.000022)
(2)	OE	RS	\$ (291,005)	2,058,926,466	\$ (0.000141)
(3)	TE	RS	\$ (176,588)	537,781,647	\$ (0.000328)
(4)			\$ (493,937)	3,783,170,311	

NOTES

- (C) Source: Section III, Column F.
(D) Source: Forecast for March through May 2017 (All forecasted numbers associated with the forecast as of December 2016).
(E) Calculation: Column C / Column D.

VIII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly Billing Units (kW / kVa)	Reconciliation (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ (47,033)	5,174,628	\$ (0.0091) per kW
(2)		GP	\$ (697)	215,699	\$ (0.0032) per kW
(3)		GSU	\$ (4,518)	2,042,028	\$ (0.0022) per kW
(4)			\$ (52,248)		
(5)	OE	GS	\$ (255,710)	5,693,941	\$ (0.0449) per kW
(6)		GP	\$ (49,074)	1,479,940	\$ (0.0332) per kW
(7)		GSU	\$ (8,000)	574,390	\$ (0.0139) per kVa
(8)			\$ (312,784)		
(9)	TE	GS	\$ (194,139)	1,752,846	\$ (0.1108) per kW
(10)		GP	\$ (29,036)	654,199	\$ (0.0444) per kW
(11)		GSU	\$ (643)	55,501	\$ (0.0116) per kVa
(12)			\$ (223,817)		

NOTES

- (C) Source: Section IV, Column G.
(D) Source: Forecast for March through May 2017 (All forecasted numbers associated with the forecast as of December 2016).
(E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

IX. Rider DCR Charge Calculation

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Rev Req Charge	Quarterly Reconciliation	Proposed DCR Charge For March - May 2017
(1)	CEI	RS	\$ 0.006979 per kWh	\$ (0.000022) per kWh	\$ 0.006957 per kWh
(2)		GS	\$ 3.1038 per kW	\$ (0.0091) per kW	\$ 3.0947 per kW
(3)		GP	\$ 1.0944 per kW	\$ (0.0032) per kW	\$ 1.0912 per kW
(4)		GSU	\$ 0.7632 per kW	\$ (0.0022) per kW	\$ 0.7610 per kW
(5)					
(6)	OE	RS	\$ 0.006396 per kWh	\$ (0.000141) per kWh	\$ 0.006254 per kWh
(7)		GS	\$ 2.1119 per kW	\$ (0.0449) per kW	\$ 2.0670 per kW
(8)		GP	\$ 1.5824 per kW	\$ (0.0332) per kW	\$ 1.5492 per kW
(9)		GSU	\$ 0.6712 per kVa	\$ (0.0139) per kVa	\$ 0.6573 per kVa
(10)					
(11)	TE	RS	\$ 0.005232 per kWh	\$ (0.000328) per kWh	\$ 0.004903 per kWh
(12)		GS	\$ 1.9196 per kW	\$ (0.1108) per kW	\$ 1.8089 per kW
(13)		GP	\$ 0.7661 per kW	\$ (0.0444) per kW	\$ 0.7217 per kW
(14)		GSU	\$ 0.2046 per kVa	\$ (0.0116) per kVa	\$ 0.1931 per kVa
(15)					

NOTES

- (C) Source: Sections V and VI, Column E
(D) Source: Sections VII and VIII, Column E
(E) Calculation: Column C + Column D.

Annual Rider DCR Revenue To-Date and Rider DCR Revenue Cap

X. Annual Rider DCR Revenue Through November 30, 2016

	(A)	(B)	(C)	(D)	(E)	(F)
Company	Annual Revenue Thru 11/30/2016	2015 Revenue vs. Revenue Cap	2016 Revenue Cap	Actual 2016 Revenue Cap	Under (Over) 2016 Revenue Cap	
CEI	\$ 86,213,618			\$ 155,374,944	\$ 69,161,325	
OE	\$ 93,873,687			\$ 110,982,103	\$ 17,108,416	
TE	\$ 21,996,144			\$ 66,589,262	\$ 44,593,118	
Total	\$ 202,083,449	\$ (5,535,795)	\$ 227,500,000	\$ 221,964,205	\$ 19,880,756	

NOTES

- (C) The actual annual 2015 Rider DCR revenue cap was equal to \$201,542,263. Actual annual 2015 Rider DCR revenue billed was equal to \$207,078,057. Pursuant to the Stipulation in Case No. 12-1230-EL-SSO (page 23): "For any year that the Companies' spending would produce revenue in excess of that period's cap, the overage shall be recovered in the following cap period subject to such period's cap. For any year the revenue collected under the Companies' Rider DCR is less than the annual cap allowance, as established above, then the difference between the revenue collected and the cap shall be applied to increase the level of the subsequent period's cap." This provision was continued pursuant to Case No. 14-1297-EL-SSO.
- (D) Source: Case No. 12-1230-EL-SSO and Case No. 14-1297-EL-SSO. Note that the 2016 revenue cap is calculated as the equivalent of 5 months of the June 2015 - May 2016 cap of \$210M plus the equivalent of 7 months of the June 2016 - May 2017 cap of \$240M.
- (E) Calculation: Column C + Column D. The sum of the individual company caps does not equal the total company cap. Each individual company has a cap of 50%, 70% and 30% for OE, CEI, and TE, respectively, of the total aggregate cap. Source: Case No. 12-1230-EL-SSO Stipulation (page 20). This provision was continued pursuant to Case No. 14-1297-EL-SSO.
- (F) Calculation: Column E - Column B

Quarterly Revenue Requirement Additions: Calculation of December 2016 - February 2017 Reconciliation Amount Adjusted for March - May 2017

I. Rider DCR December 2016 - February 2017 Rates Based on Estimated 11/30/2016 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(D) Annual Revenue Requirements			(E) Quarterly Reconciliation			(F) December 2016 - February 2017 Rate Estimated Rate Base		
			Rev. Req	Billing Units	Rate	Rev. Req	Billing Units	Rate			
CEI	RS	33.64%	\$ 36,628,150	5,381,139,444	\$ 0.006807 per kWh	\$ 20,946	1,517,484,787	\$ 0.000014 per kWh	\$ 0.006821	per kWh	
	GS	59.74%	\$ 65,048,490	21,537,032	\$ 3.0203 per kW	\$ 37,199	5,099,617	\$ 0.0073 per kW	\$ 3.0276	per kW	
	GP	0.89%	\$ 963,928	903,283	\$ 1.0671 per kW	\$ 551	220,714	\$ 0.0025 per kW	\$ 1.0696	per kW	
	GSU	5.74%	\$ 6,248,910	8,397,357	\$ 0.7442 per kW	\$ 3,574	2,029,961	\$ 0.0018 per kW	\$ 0.7459	per kW	
		100.00%	\$ 108,889,478			\$ 62,270					
OE	RS	48.30%	\$ 56,460,685	8,989,802,021	\$ 0.006281 per kWh	\$ (1,424,547)	2,669,430,704	\$ (0.000534) per kWh	\$ 0.005747	per kWh	
	GS	42.27%	\$ 49,407,981	23,798,014	\$ 2.0761 per kW	\$ (1,246,602)	5,652,369	\$ (0.2205) per kW	\$ 1.8556	per kW	
	GP	8.11%	\$ 9,481,959	6,096,011	\$ 1.5554 per kW	\$ (239,237)	1,416,492	\$ (0.1689) per kW	\$ 1.3865	per kW	
	GSU	1.32%	\$ 1,545,767	2,342,549	\$ 0.6599 per kVa	\$ (39,001)	565,581	\$ (0.0690) per kVa	\$ 0.5909	per kVa	
		100.00%	\$ 116,896,392			\$ (2,949,387)					
TE	RS	44.28%	\$ 12,764,302	2,476,166,502	\$ 0.005155 per kWh	\$ (54,730)	693,241,402	\$ (0.000079) per kWh	\$ 0.005076	per kWh	
	GS	48.33%	\$ 13,929,888	7,390,556	\$ 1.8848 per kW	\$ (59,727)	1,762,379	\$ (0.0339) per kW	\$ 1.8509	per kW	
	GP	7.23%	\$ 2,083,405	2,762,620	\$ 0.7541 per kW	\$ (8,933)	615,921	\$ (0.0145) per kW	\$ 0.7396	per kW	
	GSU	0.16%	\$ 46,112	228,871	\$ 0.2015 per kVa	\$ (198)	55,411	\$ (0.0036) per kVa	\$ 0.1979	per kVa	
		100.00%	\$ 28,823,706			\$ (123,588)					
TOTAL			\$ 254,609,576			\$ (3,010,705)					

Notes:

Source: See "Rider Charge Calculation - Rider DCR" workpaper from Rider DCR filing September 30, 2016.

Quarterly Revenue Requirement Additions: Calculation of December 2016 - February 2017 Reconciliation Amount Adjusted for March - May 2017

II. Rider DCR December 2016 - February 2017 Rates Based on Actual 11/30/2016 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(D) (E) (F) Annual Revenue Requirements			(G) (H) (I) Quarterly Reconciliation			(J) December 2016 - February 2017 Rate Actual Rate Base
			Rev. Req	Billing Units	Rate	Rev. Req	Billing Units	Rate	
CEI	RS	33.64%	\$ 36,523,385	5,381,139,444	\$ 0.006787 per kWh	\$ 20,946	1,517,484,787	\$ 0.000014 per kWh	\$ 0.006801 per kWh
	GS	59.74%	\$ 64,862,437	21,537,032	\$ 3.0117 per kW	\$ 37,199	5,099,617	\$ 0.0073 per kW	\$ 3.0190 per kW
	GP	0.89%	\$ 961,171	903,283	\$ 1.0641 per kW	\$ 551	220,714	\$ 0.0025 per kW	\$ 1.0666 per kW
	GSU	5.74%	\$ 6,231,036	8,397,357	\$ 0.7420 per kW	\$ 3,574	2,029,961	\$ 0.0018 per kW	\$ 0.7438 per kW
		100.00%	\$ 108,578,029			\$ 62,270			
OE	RS	46.44%	\$ 53,459,916	8,989,802,021	\$ 0.005947 per kWh	\$ (1,369,784)	2,669,430,704	\$ (0.000513) per kWh	\$ 0.005434 per kWh
	GS	43.78%	\$ 50,399,689	23,798,014	\$ 2.1178 per kW	\$ (1,291,373)	5,652,369	\$ (0.2285) per kW	\$ 1.8893 per kW
	GP	8.40%	\$ 9,672,279	6,096,011	\$ 1.5867 per kW	\$ (247,829)	1,416,492	\$ (0.1750) per kW	\$ 1.4117 per kW
	GSU	1.37%	\$ 1,576,793	2,342,549	\$ 0.6731 per kVa	\$ (40,402)	565,581	\$ (0.0714) per kVa	\$ 0.6017 per kVa
		100.00%	\$ 115,108,677			\$ (2,949,387)			
TE	RS	44.28%	\$ 12,070,923	2,476,166,502	\$ 0.004875 per kWh	\$ (54,730)	693,241,402	\$ (0.000079) per kWh	\$ 0.004796 per kWh
	GS	48.33%	\$ 13,173,192	7,390,556	\$ 1.7824 per kW	\$ (59,727)	1,762,379	\$ (0.0339) per kW	\$ 1.7485 per kW
	GP	7.23%	\$ 1,970,231	2,762,620	\$ 0.7132 per kW	\$ (8,933)	615,921	\$ (0.0145) per kW	\$ 0.6987 per kW
	GSU	0.16%	\$ 43,607	228,871	\$ 0.1905 per kVa	\$ (198)	55,411	\$ (0.0036) per kVa	\$ 0.1870 per kVa
		100.00%	\$ 27,257,952			\$ (123,588)			
TOTAL			\$ 250,944,658			\$ (3,010,705)			

- (C) Source: Rider DCR filing September 30, 2016
(D) Calculation: Annual DCR Revenue Requirement based on actual 11/30/2016 Rate Base x Column C
(E) Estimated billing units for December 2016 - November 2017. Source: Rider DCR filing September 30, 2016.
(F) Calculation: Column D / Column E
(G) Source: Rider DCR filing September 30, 2016
(H) Estimated billing units for December 2016 - February 2017. Source: Rider DCR filing September 30, 2016.
(I) Calculation: Column G / Column H
(J) Calculation: Column F + Column I

Quarterly Revenue Requirement Additions: Calculation of December 2016 - February 2017 Reconciliation Amount Adjusted for March - May 2017

III. Estimated Rider DCR Reconciliation Amount for March - May 2017

(A)	(B)	(C)		(D)		(E)	(F)	(G)
Company	Rate Schedule	December 2016 - February 2017 Rate Estimated Rate Base		December 2016 - February 2017 Rate Actual Rate Base		Difference	Billing Units	Reconciliation Amount
CEI	RS	\$	0.006821 per kWh	\$	0.006801 per kWh	\$ (0.000019) per kWh	1,517,484,787	\$ (29,544)
	GS	\$	3.0276 per kW	\$	3.0190 per kW	\$ (0.0086) per kW	5,099,617	\$ (44,054)
	GP	\$	1.0696 per kW	\$	1.0666 per kW	\$ (0.0031) per kW	220,714	\$ (674)
	GSU	\$	0.7459 per kW	\$	0.7438 per kW	\$ (0.0021) per kW	2,029,961	\$ (4,321)
								\$ (78,592)
OE	RS	\$	0.005747 per kWh	\$	0.005434 per kWh	\$ (0.000313) per kWh	2,669,430,704	\$ (836,285)
	GS	\$	1.855594 per kW	\$	1.889345 per kW	\$ 0.0338 per kW	5,652,369	\$ 190,774
	GP	\$	1.386543 per kW	\$	1.411697 per kW	\$ 0.0252 per kW	1,416,492	\$ 35,631
	GSU	\$	0.590908 per kVa	\$	0.601676 per kVa	\$ 0.0108 per kVa	565,581	\$ 6,090
								\$ (603,789)
TE	RS	\$	0.005076 per kWh	\$	0.004796 per kWh	\$ (0.000280) per kWh	693,241,402	\$ (194,122)
	GS	\$	1.8509 per kW	\$	1.7485 per kW	\$ (0.1024) per kW	1,762,379	\$ (180,445)
	GP	\$	0.7396 per kW	\$	0.6987 per kW	\$ (0.0410) per kW	615,921	\$ (25,232)
	GSU	\$	0.1979 per kVa	\$	0.1870 per kVa	\$ (0.0109) per kVa	55,411	\$ (606)
								\$ (400,405)
TOTAL								\$ (1,082,787)

(C) Source: Section I, Column J.

(D) Source: Section II, Column J.

(E) Calculation: Column D - Column C

(F) Estimated billing units for December 2016 - February 2017. Source: Rider DCR filing September 30, 2016.

(G) Calculation: Column E x Column F

The Cleveland Electric Illuminating Company: 16-1819-EL-RDR
 Ohio Edison Company: 16-1820-EL-RDR
 The Toledo Edison Company: 16-1821-EL-RDR

Energy and Demand Forecast

Source: All forecasted numbers associated with the forecast as of December 2016.

Annual Energy (March 2017 - February 2018):

Source: Forecast as of December 2016.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,370,016,786	8,968,434,073	2,465,036,691	16,803,487,550
GS	kWh	6,495,415,336	6,351,523,905	1,965,818,774	14,812,758,016
GP	kWh	463,086,945	2,416,911,082	1,041,442,929	3,921,440,956
GSU	kWh	3,691,755,882	871,217,525	117,063,191	4,680,036,597
Total		16,020,274,949	18,608,086,585	5,589,361,586	40,217,723,120

Annual Demand (March 2017 - February 2018):

Source: Forecast as of December 2016.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	21,558,048	23,866,387	7,385,976
GP	kW	905,984	6,112,811	2,767,906
GSU	kW/kVA	8,422,187	2,349,325	229,347

March - May 2017 Energy:

Source: Forecast as of December 2016.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	1,186,462,198	2,058,926,466	537,781,647	3,783,170,311
GS	kWh	1,552,688,634	1,501,407,328	452,610,435	3,506,706,398
GP	kWh	111,322,983	579,160,530	255,306,825	945,790,338
GSU	kWh	895,022,530	209,986,825	29,624,107	1,134,633,461
Total		3,745,496,345	4,349,481,149	1,275,323,015	9,370,300,508

March - May 2017 Demand:

Source: Forecast as of December 2016.

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	5,174,628	5,693,941	1,752,846
GP	kW	215,699	1,479,940	654,199
GSU	kW/kVA	2,042,028	574,390	55,501

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 33.39	\$ 34.02	\$ 0.63	1.9%
2	0	500	\$ 62.59	\$ 63.85	\$ 1.26	2.0%
3	0	750	\$ 91.75	\$ 93.63	\$ 1.88	2.1%
4	0	1,000	\$ 120.94	\$ 123.45	\$ 2.51	2.1%
5	0	1,250	\$ 150.09	\$ 153.23	\$ 3.14	2.1%
6	0	1,500	\$ 179.27	\$ 183.04	\$ 3.76	2.1%
7	0	2,000	\$ 237.56	\$ 242.58	\$ 5.02	2.1%
8	0	2,500	\$ 295.71	\$ 301.99	\$ 6.27	2.1%
9	0	3,000	\$ 353.80	\$ 361.33	\$ 7.53	2.1%
10	0	3,500	\$ 411.89	\$ 420.68	\$ 8.78	2.1%
11	0	4,000	\$ 470.01	\$ 480.05	\$ 10.04	2.1%
12	0	4,500	\$ 528.10	\$ 539.40	\$ 11.30	2.1%
13	0	5,000	\$ 586.27	\$ 598.82	\$ 12.55	2.1%
14	0	5,500	\$ 644.33	\$ 658.14	\$ 13.81	2.1%
15	0	6,000	\$ 702.42	\$ 717.48	\$ 15.06	2.1%
16	0	6,500	\$ 760.54	\$ 776.86	\$ 16.32	2.1%
17	0	7,000	\$ 818.64	\$ 836.21	\$ 17.57	2.1%
18	0	7,500	\$ 876.75	\$ 895.58	\$ 18.83	2.1%
19	0	8,000	\$ 934.86	\$ 954.94	\$ 20.08	2.1%
20	0	8,500	\$ 992.94	\$ 1,014.28	\$ 21.33	2.1%
21	0	9,000	\$ 1,051.03	\$ 1,073.62	\$ 22.59	2.1%
22	0	9,500	\$ 1,109.16	\$ 1,133.01	\$ 23.85	2.1%
23	0	10,000	\$ 1,167.25	\$ 1,192.35	\$ 25.10	2.2%
24	0	10,500	\$ 1,225.36	\$ 1,251.72	\$ 26.36	2.2%
25	0	11,000	\$ 1,283.48	\$ 1,311.09	\$ 27.61	2.2%

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 30.79	\$ 31.42	\$ 0.63	2.0%
2	0	500	\$ 57.39	\$ 58.65	\$ 1.26	2.2%
3	0	750	\$ 74.95	\$ 76.83	\$ 1.88	2.5%
4	0	1,000	\$ 92.54	\$ 95.05	\$ 2.51	2.7%
5	0	1,250	\$ 110.09	\$ 113.23	\$ 3.14	2.8%
6	0	1,500	\$ 127.67	\$ 131.44	\$ 3.76	2.9%
7	0	2,000	\$ 162.76	\$ 167.78	\$ 5.02	3.1%
8	0	2,500	\$ 197.71	\$ 203.99	\$ 6.27	3.2%
9	0	3,000	\$ 232.60	\$ 240.13	\$ 7.53	3.2%
10	0	3,500	\$ 267.49	\$ 276.28	\$ 8.78	3.3%
11	0	4,000	\$ 302.41	\$ 312.45	\$ 10.04	3.3%
12	0	4,500	\$ 337.30	\$ 348.60	\$ 11.30	3.3%
13	0	5,000	\$ 372.27	\$ 384.82	\$ 12.55	3.4%
14	0	5,500	\$ 407.13	\$ 420.94	\$ 13.81	3.4%
15	0	6,000	\$ 442.02	\$ 457.08	\$ 15.06	3.4%
16	0	6,500	\$ 476.94	\$ 493.26	\$ 16.31	3.4%
17	0	7,000	\$ 511.84	\$ 529.41	\$ 17.57	3.4%
18	0	7,500	\$ 546.75	\$ 565.58	\$ 18.83	3.4%
19	0	8,000	\$ 581.66	\$ 601.74	\$ 20.08	3.5%
20	0	8,500	\$ 616.54	\$ 637.88	\$ 21.34	3.5%
21	0	9,000	\$ 651.43	\$ 674.02	\$ 22.59	3.5%
22	0	9,500	\$ 686.36	\$ 710.21	\$ 23.85	3.5%
23	0	10,000	\$ 721.25	\$ 746.35	\$ 25.10	3.5%
24	0	10,500	\$ 756.16	\$ 782.52	\$ 26.36	3.5%
25	0	11,000	\$ 791.08	\$ 818.69	\$ 27.61	3.5%

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 33.39	\$ 34.02	\$ 0.63	1.9%
2	0	500	\$ 62.59	\$ 63.85	\$ 1.26	2.0%
3	0	750	\$ 86.25	\$ 88.13	\$ 1.88	2.2%
4	0	1,000	\$ 109.94	\$ 112.45	\$ 2.51	2.3%
5	0	1,250	\$ 133.59	\$ 136.73	\$ 3.14	2.3%
6	0	1,500	\$ 157.27	\$ 161.04	\$ 3.76	2.4%
7	0	2,000	\$ 204.56	\$ 209.58	\$ 5.02	2.5%
8	0	2,500	\$ 251.71	\$ 257.99	\$ 6.27	2.5%
9	0	3,000	\$ 298.80	\$ 306.33	\$ 7.53	2.5%
10	0	3,500	\$ 345.89	\$ 354.68	\$ 8.78	2.5%
11	0	4,000	\$ 393.01	\$ 403.05	\$ 10.04	2.6%
12	0	4,500	\$ 440.10	\$ 451.40	\$ 11.30	2.6%
13	0	5,000	\$ 487.27	\$ 499.82	\$ 12.55	2.6%
14	0	5,500	\$ 534.33	\$ 548.14	\$ 13.81	2.6%
15	0	6,000	\$ 581.42	\$ 596.48	\$ 15.06	2.6%
16	0	6,500	\$ 628.54	\$ 644.86	\$ 16.32	2.6%
17	0	7,000	\$ 675.64	\$ 693.21	\$ 17.57	2.6%
18	0	7,500	\$ 722.75	\$ 741.58	\$ 18.83	2.6%
19	0	8,000	\$ 769.86	\$ 789.94	\$ 20.08	2.6%
20	0	8,500	\$ 816.94	\$ 838.28	\$ 21.34	2.6%
21	0	9,000	\$ 864.03	\$ 886.62	\$ 22.59	2.6%
22	0	9,500	\$ 911.16	\$ 935.01	\$ 23.85	2.6%
23	0	10,000	\$ 958.25	\$ 983.35	\$ 25.10	2.6%
24	0	10,500	\$ 1,005.36	\$ 1,031.72	\$ 26.36	2.6%
25	0	11,000	\$ 1,052.48	\$ 1,080.09	\$ 27.61	2.6%

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 191.23	\$ 202.44	\$ 11.21	5.9%
2	10	2,000	\$ 261.80	\$ 273.01	\$ 11.21	4.3%
3	10	3,000	\$ 331.90	\$ 343.11	\$ 11.21	3.4%
4	10	4,000	\$ 402.01	\$ 413.22	\$ 11.21	2.8%
5	10	5,000	\$ 472.17	\$ 483.38	\$ 11.21	2.4%
6	10	6,000	\$ 542.26	\$ 553.47	\$ 11.21	2.1%
7	1,000	100,000	\$ 20,550.79	\$ 21,671.49	\$ 1,120.70	5.5%
8	1,000	200,000	\$ 27,505.81	\$ 28,626.51	\$ 1,120.70	4.1%
9	1,000	300,000	\$ 34,460.82	\$ 35,581.52	\$ 1,120.70	3.3%
10	1,000	400,000	\$ 41,415.84	\$ 42,536.54	\$ 1,120.70	2.7%
11	1,000	500,000	\$ 48,370.86	\$ 49,491.56	\$ 1,120.70	2.3%
12	1,000	600,000	\$ 55,325.87	\$ 56,446.57	\$ 1,120.70	2.0%

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 7,736.88	\$ 7,933.78	\$ 196.90	2.5%
2	500	100,000	\$ 10,967.08	\$ 11,163.98	\$ 196.90	1.8%
3	500	150,000	\$ 14,197.29	\$ 14,394.19	\$ 196.90	1.4%
4	500	200,000	\$ 17,427.50	\$ 17,624.40	\$ 196.90	1.1%
5	500	250,000	\$ 20,657.71	\$ 20,854.61	\$ 196.90	1.0%
6	500	300,000	\$ 23,887.91	\$ 24,084.81	\$ 196.90	0.8%
7	5,000	500,000	\$ 75,772.45	\$ 77,741.45	\$ 1,969.00	2.6%
8	5,000	1,000,000	\$ 107,994.09	\$ 109,963.09	\$ 1,969.00	1.8%
9	5,000	1,500,000	\$ 140,055.32	\$ 142,024.32	\$ 1,969.00	1.4%
10	5,000	2,000,000	\$ 172,116.55	\$ 174,085.55	\$ 1,969.00	1.1%
11	5,000	2,500,000	\$ 204,177.78	\$ 206,146.78	\$ 1,969.00	1.0%
12	5,000	3,000,000	\$ 236,239.01	\$ 238,208.01	\$ 1,969.00	0.8%

The Cleveland Electric Illuminating Company
Case No. 16-1819-EL-RDR
Typical Bills - Comparison (DCR January 2017 vs. DCR March 2017)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 11,836.90	\$ 12,111.60	\$ 274.70	2.3%
2	1,000	200,000	\$ 17,684.82	\$ 17,959.52	\$ 274.70	1.6%
3	1,000	300,000	\$ 23,532.73	\$ 23,807.43	\$ 274.70	1.2%
4	1,000	400,000	\$ 29,380.65	\$ 29,655.35	\$ 274.70	0.9%
5	1,000	500,000	\$ 35,228.57	\$ 35,503.27	\$ 274.70	0.8%
6	1,000	600,000	\$ 41,076.48	\$ 41,351.18	\$ 274.70	0.7%
7	10,000	1,000,000	\$ 116,389.71	\$ 119,136.71	\$ 2,747.00	2.4%
8	10,000	2,000,000	\$ 174,387.17	\$ 177,134.17	\$ 2,747.00	1.6%
9	10,000	3,000,000	\$ 232,384.63	\$ 235,131.63	\$ 2,747.00	1.2%
10	10,000	4,000,000	\$ 290,382.09	\$ 293,129.09	\$ 2,747.00	0.9%
11	10,000	5,000,000	\$ 348,379.56	\$ 351,126.56	\$ 2,747.00	0.8%
12	10,000	6,000,000	\$ 406,377.02	\$ 409,124.02	\$ 2,747.00	0.7%

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Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-17
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	03-01-17
Phase-In Recovery	125	01-01-17
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning March 1, 2017. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.6957¢
GS (per kW of Billing Demand)	\$3.0947
GP (per kW of Billing Demand)	\$1.0912
GSU (per kW of Billing Demand)	\$0.7610

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. Effective with the filing made on or about April 20, 2014, the Company will file a request for approval of the Rider charges on or about March 31st, June 30th, September 30th and December 31st of each year. Charges, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on June 1st, September 1st, December 1st and March 1st of each year.

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Case No(s). 16-1819-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update of Rider DCR for PUCO #13 electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.